PMC-EF2a

(2.04/02)

U.S. DEPARTMENT OF ENERGY EERE PROJECT MANAGEMENT CENTER NEPA DETERMINATION



RECIPIENT: Advanced Energy

STATE: OR

TITLE:

Transforming PV Installations Toward Discpatchable, Scheduleable Energy Solutions

Funding Opportunity Announcement Number

Procurement Instrument Number NEPA Control Number CID Number DE-EE0005340

GFO-0005340-001

Based on my review of the information concerning the proposed action, as NEPA Compliance Officer (authorized under DOE Order 451.1A), I have made the following determination:

CX, EA, EIS APPENDIX AND NUMBER:

Description:

A9 Information gathering, analysis, and dissemination

Information gathering (including, but not limited to, literature surveys, inventories, site visits, and audits), data analysis (including, but not limited to, computer modeling), document preparation (including, but not limited to, conceptual design, feasibility studies, and analytical energy supply and demand studies), and information dissemination (including, but not limited to, document publication and distribution, and classroom training and informational programs), but not including site characterization or environmental monitoring. (See also B3.1 of appendix B to this subpart.)

B3.6 Small-scale research and development, laboratory operations, and pilot projects

Siting, construction, modification, operation, and decommissioning of facilities for smallscale research and development projects; conventional laboratory operations (such as preparation of chemical standards and sample analysis); and smallscale pilot projects (generally less than 2 years) frequently conducted to verify a concept before demonstration actions, provided that construction or modification would be within or contiguous to a previously disturbed or developed area (where active utilities and currently used roads are readily accessible). Not included in this category are demonstration actions, meaning actions that are undertaken at a scale to show whether a technology would be viable on a larger scale and suitable for commercial deployment.

Rational for determination:

DOE is proposing to provide federal funding to Advanced Energy to advance solar photovoltaic (PV) technology. DOE funding would be used to develop and demonstrate power electronic (inverter) technologies that address barriers to high penetration of PV on distribution feeders.

The proposed project would be conducted in two Phases. This NEPA determination applies only to Phase 1. Phase 2 will require additional NEPA review.

Phase 1 would involve gathering data from existing distribution feeders (Portland General Electric on the West coast and PEPCO on the East coast). This data would be used to develop models/simulations to validate the islanding approach/algorithms. The new island detection system would be tested in Advanced Energy's laboratory. Additional models would be developed to simulate and optimize the inverter control methodology. The team would build a scaled version of the system (prototype) and perform lab-scale hardware in the loop testing. The team would also study ramp rate control functions and evaluate the impacts of a battery based storage solution.

Advanced Energy's laboratory is located at 20720 Brinson Boulevard, Bend, Oregon 97701. Safety protocols are established per the Electrical Safety Code NFPA 70E and the OSHA 269 standard for electrical safety in the workplace. Employees exposed to arc flash are issued appropriate gear and lock out tag out equipment. Electrical Safety training is required for anyone entering the area. Each person is trained, monitored and evaluated by the Environmental, Health & Safety (EHS) manager. Test equipment would be connected to individual breakers that are able to safely disconnect power in case of an emergency. The proposed project would not require the use of gases, chemicals or hazardous materials.

Based on this information, DOE has determined the work outlined is consistent with activities identified in categorical exclusion A9 (information gathering) and B3.6 (small-scale research and development activities, laboratory operations and pilot projects).

NEPA PROVISION

DOE has made a conditional NEPA determination for this award, and funding for certain tasks under this award is contingent upon the final NEPA determination.

Insert the following language in the award:

or limit the choice of reasonable altern- decision regarding the project.	atives prior to DOE/NNSA providing either	er a NEPA clearance or a final NEPA
Prohibited actions include:		
Phase 2 This restriction does not preclude you from	n:	
Phase 1		0000
If you move forward with activities that ar final NEPA decision, you are doing so at r cost share.	re not authorized for federal funding by the Drisk of not receiving federal funding and such	a costs may not be recognized as allowable
Note to Specialist:		
Cristina Tyler 12.12.2011		principal of men and for the said.
DOE Funding: \$1,500,000 Cost Share: \$376,000 Total Project Cost: \$1,876,000		
K	CONSTITUTES A RECORD OF THIS D	ECISION.
NEPA Compliance Officer Signature:	NEPA Compliance Officer	Date: [2]19[20]
FIELD OFFICE MANAGER DETERMINA		
☐ Field Office Manager review required		
NCO REQUESTS THE FIELD OFFICE M.	ANAGER REVIEW FOR THE FOLLOW	VING REASON:
Manager's attention.	exclusion but involves a high profile or control category and therefore requires Field Office	
BASED ON MY REVIEW I CONCUR WIT	TH THE DETERMINATION OF THE NO	CO:
Field Office Manager's Signature:		Date:
	Field Office Manager	