PMC-EF2a

(2/04/02)

## U.S. DEPARTMENT OF ENERGY EERE PROJECT MANAGEMENT CENTER NEPA DETERMINATION



RECIPIENT: ClimateMaster

STATE: OK

**PROJECT** TITLE:

Development of Design and Simulation Tool for Hybrid Geothermal Heat Pump System

Funding Opportunity Announcement Number 0000116

Procurement Instrument Number NEPA Control Number CID Number DE-EE0002799

GFO-10-134

Based on my review of the information concerning the proposed action, as NEPA Compliance Officer (authorized under DOE Order 451.1A), I have made the following determination:

## CX, EA, EIS APPENDIX AND NUMBER:

Description:

A9 Information gathering (including, but not limited to, literature surveys, inventories, audits), data analysis (including computer modeling), document preparation (such as conceptual design or feasibility studies, analytical energy supply and demand studies), and dissemination (including, but not limited to, document mailings, publication, and distribution; and classroom training and informational programs), but not including site characterization or environmental monitoring.

Rational for determination:

ClimateMaster (CM) would develop a modeling system for hybrid and/or water to water ground geothermal heat pump (GHP) systems. The project would produce a computer model, which could be used in the planning and design of stimulation techniques to create engineered GHP systems. The work would take place at the existing ClimateMaster office, 7300 S.W. 44th Street, Oklahoma City, Oklahoma. The project would be divided into four tasks:

Task 1 would develop the eQUEST modeling software to:

Allow coupling of the water-to-water heat pump to horizontal and vertical well fields.

· To more accurately simulate water-to-water heat pump units, the existing model would be improved to account for the impacts of varying condenser and/or evaporator water flow rate on the capacity and efficiency.

. The fan coil algorithm would be enhanced to better model the relatively low heating supply temperature provided by a water-to-water heat pump.

· The 3-loop chiller (simultaneous heating and cooling) would also be modified to allow coupling to horizontal and vertical well fields.

Task 2 would develop the following capabilities to eQUEST modeling software:

- · Perform real multi-year simulation, with each year utilizing the actual loading history calculated in the simulation of previous years
- · To accelerate the computation speed of the multi-year simulation, a new algorithm to aggregate the loading history would be investigated and implemented
- · Selected reports in eQUEST would be expanded to allow outputting of simulated performance of conventional and hybrid GHP systems over multi-year period.

Task 3 would develop the the following capabilities to eQUEST modeling software:

- · The ability to couple either a cooling tower, fluid cooler, or dry cooler to a ground-loop heat exchanger. This device may be piped in parallel with the ground loop heat exchangers (GLHE), or may be piped in series; either upstream or
- · The ability to couple a boiler to a GLHE. Similar to cooling, this device may be piped in parallel with the GLHE, or may be piped in series downstream of the GLHE.
- The ability to model the most common temperature control sequences for hybrid systems.

Task 4 would consist of reporting and other deliverables as required by DOE.

This proposed action includes gathering, analysis, and dissemination of data via reports, publications, and the development of computer software. This proposal comprises conventional laboratory operations, data analysis, and

actions to promote the research and development of more efficient geothermal categorized as CX A9.	technologies; therefore this project is
NEPA PROVISION	
DOE has made a final NEPA determination for this award	
Insert the following language in the award:	
Note to Specialist:	
None Given.	
NEPA Compliance Officer Signature:  NEPA Compliance Officer Signature:  NEPA Compliance Officer  NEPA Compliance Officer	Date: 2/24/10
FIELD OFFICE MANAGER DETERMINATION	
☐ Field Office Manager review required	
NCO REQUESTS THE FIELD OFFICE MANAGER REVIEW FOR THE FOLLOW	ING REASON:
Proposed action fits within a categorical exclusion but involves a high profile or control	versial issue that warrants Field Office
Manager's attention.  □ Proposed action falls within an EA or EIS category and therefore requires Field Office.	Manager's review and determination.
	Ruthmud flor-deconvinution:
BASED ON MY REVIEW I CONCUR WITH THE DETERMINATION OF THE NC	0:
Field Office Manager's Signature:	Date:
Field Office Manager	and the late of the party