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		Project Information	
Project Title	Well Coring-Schlun	nberger Carbon Services Date:	3/18/10
DOE Code: 6730.020.81016		Contractor Code:	8067-708
Project Lead	Vicki Stamp		
 What are the compacts? What is the let What is the du What major et 		Description: We will use a combination of commercial wellbore loggin tools to analyze two existing RMOTC wells. Overview: 1. Environment minimal. This is routine downhole well work. 2. Wells 43-TPX-10 and 4 have been selected. 3. Anticipate approximately 1 month for well preparameter execution. 4. Workover rig, boom truck, pressure truck, dozer/g backhoe. Pressure truck will be used to load the 46-tpx-10 wellbore with Dozer/grader/backhoe will be used provide needed well pad improvemuse of the workover rig at 43-tpx-10.	atal impacts are 6-TPX-10 aration and rader and h water.

The table below is to be completed by the Project Lead and reviewed by the Environmental Specialist and the DOE NEPA Compliance Officer. NOTE: If Change of Scope occurs, Project Lead must submit a new NEPA Compliance Survey and contact the Technical Assurance Department.

Impacts Anticipated?			If YES, then complete below	
Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:	
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	Yes	Yes No	Yes No NA D D D D D D D D D D D D D D D D D D D D D D D D D D D D D D D D D D D D D D D D D D D	

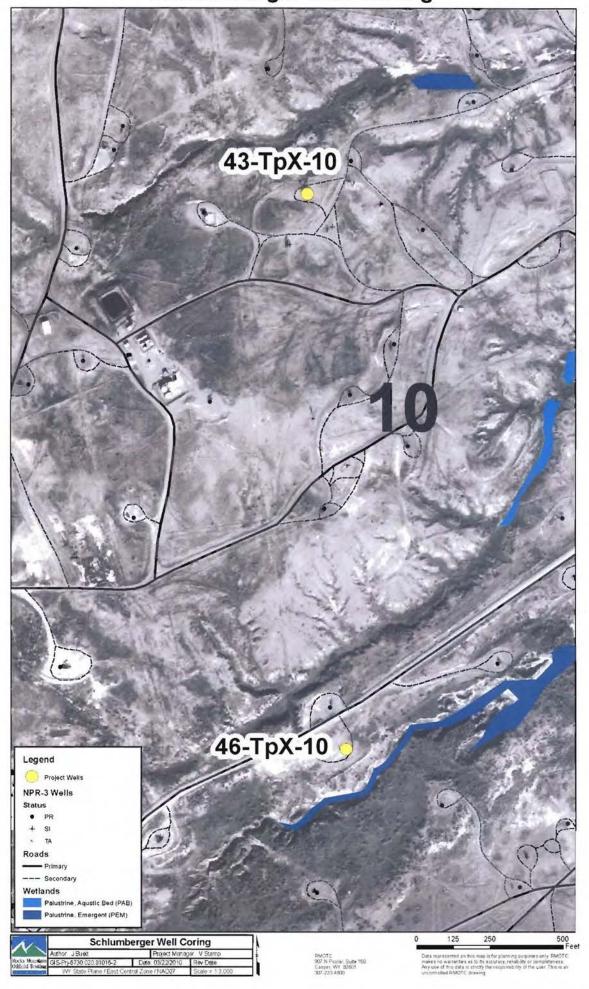
	Impacts Anticipated?			If YES, then complete below.		
Geology & Soils	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Does the proposed project present potential for impacts related to geology or soils?				Best Management Practices will be followed to prevent erosion		
Does the proposed project alter, excavate or otherwise disturb land area consistent with other land use and habitat area?						
Is the proposed project likely to impact local seismicity?						
If the project involved disturbance of surface soils, are erosion and storm water control measures addressed?						
Air Quality	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Does the proposed action present potential for impacts on ambient air quality under both normal and accident conditions?						
Are potential emissions (gases and/or airborne particulates including dust) outside of the normal scope for oil field operations?		×				
Does the project present risk to human health and the environment from exposure to radiation and hazardous chemicals in emissions?						
Is the project subject to New Source Performance Standards?						
Is the project subject to National Emissions Standards for Hazardous Air Pollutants?						
Is the project subject to emissions limitations in an Air Quality Control Region?						

	Impacts Anticipated?			If YES, then complete below.	
Wildlife and Habitat	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:	
Does the proposed action present potential for impacts on wildlife or habitat?		×			
Does the project impact state or federally listed threatened and endangered species?		Ø			
Human Health Effects	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:	
Does the proposed project present potential for effects on human health? e.g.: Hanta virus, radiological exposure, or chemical exposure (must provide MSDS)				MSDS will be provided on all chemicals used on the tests and for any radiological sources. At this time, no chemicals or radiological sources are anticipated.	
Transportation	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:	
Does the proposed project involve transportation of radiological sources or hazardous materials (including explosives)?		×		Radiological sources (if used) will be maintained by the client, secured on site at the testing location, and removed from NPR-3 at test conclusion. Perforating (explosives) will adhere to SOP.	
Waste Management and Waste Minimization	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:	
Are pollution prevention and waste minimization practices needed in the proposed project?	×			Best Management Practices will be followed to prevent pollution or soil and silt erosion at each location	
Does project plan establish procedures in compliance with local, state and/or federal laws and guidelines affecting the generation, transportation, treatment, storage or disposal of hazardous and other wastes?				A JSA will be performed prior to work each day. SOPs will be reviewed for compliance to DOE, State and local regulations.	

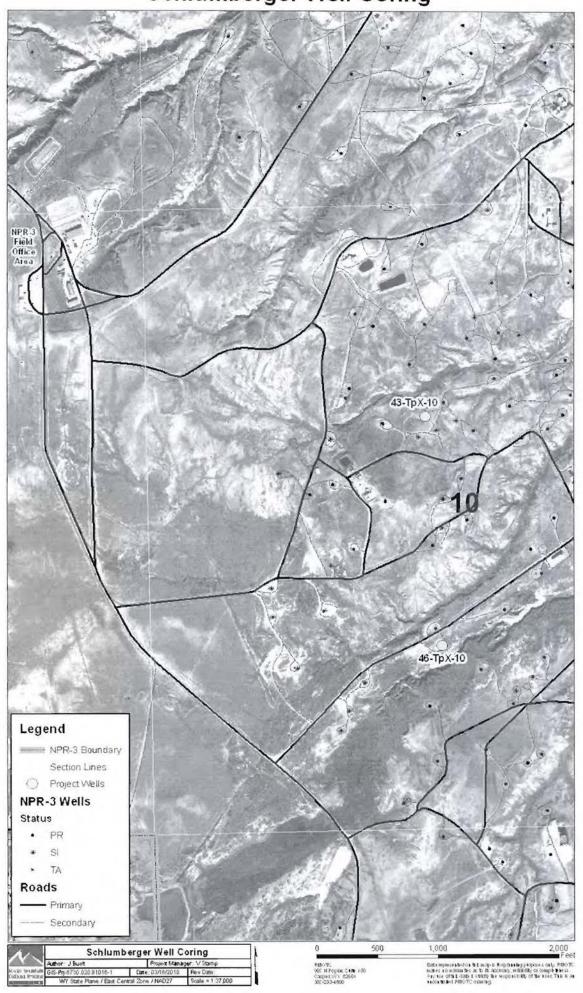
				Impa Antic	cts cipated?		If YES, then complete below.		
Cultural Impact				Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Is there potential for impact on cultural (historic) resources?							These areas have been reviewed by an archeologist and had no impact to the location. The areas to be utilized have been previously disturbed and developed.		
Community Impact				Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Will the propo auditory, visu			significantly adv	erse 🗆	×				
Will the propo community's									
Will the propo community's					×		-		
NOTE: Top	ography M	ap and Wetl		quired to be				for Risk Assessment	
Are permits i	required? If	YES, list be	low:				Yes	No 🗌	
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Adequate Mit	igation Me	The second secon	A Secretarian Control of the Control		_	110000-07	The state of	Measures Provided?	
Materia Occalita Nes		Yes	No 1	Tennan dation in		Yes	No		
Water Quality Impacts				Transportation Impacts					
Air Quality Impac	212	×		Waste Management Impacts Cultural Impacts					
Wildlife and Hab	oitat Impacts			Cultural Impacts					
Geology and Soi	ils Impacts			Community Impact					
Human Health in	mpacts			Categorical Exclusion		\boxtimes			
				Approva	ls				
Comments and Conditions:	drilled in geo B3.1 Onsite dismantleme of a small-so not limited to limited to (a) Geolog mapping, ind (b) Installa geochemica (c) Drilling	ological formation and offsite site and open and open at tion and open at monitoring too	characterization and bandonment) of cha building or renovation ization and environn cal (such as gravity, r blishment of survey tion of field instruments, and geophysical inpling or monitoring	g operating wells d environmental tracterization and n of a room in an mental monitoring magnetic, electri marks; nts, such as stre exploration tools	monitoring, in monitoring in dimonitoring of existing built gunder CER cal, seismic, am-gauging	ncluding devices a ding for s CLA and and rada stations	siting, construction (or and siting, construction sample analysis. Action RCRA, Specific actions, geochemical, and or flow-measuring de	hermal well, which are to be or modification), operation, and on, and associated operation vities covered include, but are vities include, but are not dengineering surveys and evices, telemetry systems, ging, and installation of water-	
Contractor ESS&H	Stephen Onn Date:						3.18-16		
and Conditions:	Based on my review of information conveyed to me and in my possession (or attached) concerning the proposed action, as NEPA Compliance Officer (as authorized under DOE Order 451.1A). I have determined that the proposed action fits within the specified class of actions, the other regulatory requirements set forth above are met, and the proposed action is hereby categorically excluded from further NEPA review.								
DOE NEPA		1.14B	3.7				Date		
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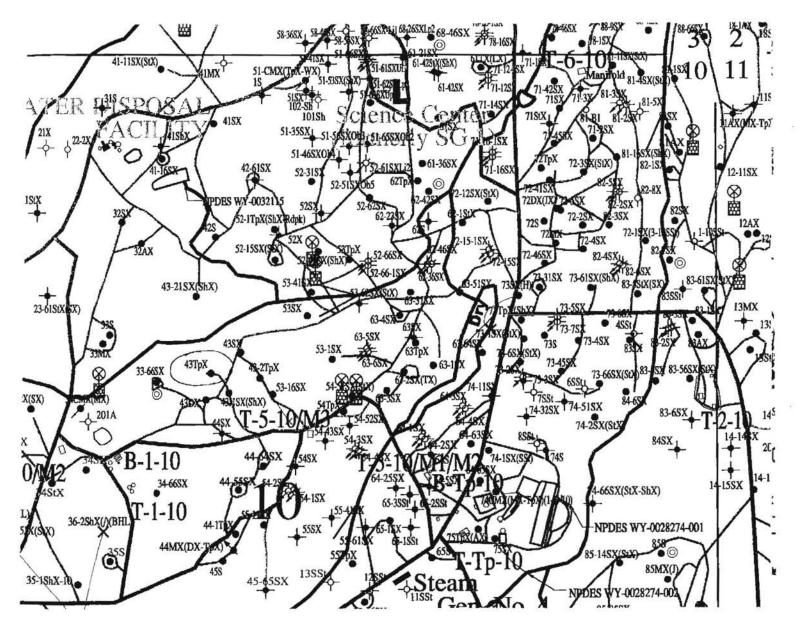
Revised on: 11/12/2008 Mohal 9 Taylor 3/19/10

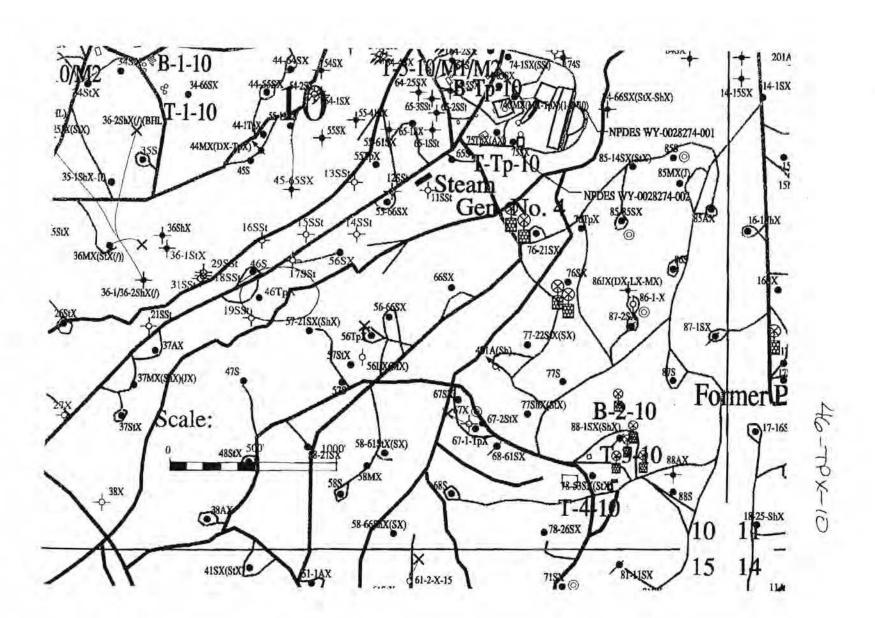
Schlumberger Well Coring



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