

## NATIONAL ENSTRY TECHNOLOGY LABORATORY

Albany, OR · Morgantown, WV · Pittsburgh, PA



January 28, 2011

PA Department of Environmental Protection Attn: Margaret Allen 400 Market Street Harrisburg, PA 17101-2063

SUBJECT: Individual NEPA Determination under the Recovery Act State Energy Program

Award: DE-EE0000115 with the Commonwealth of Pennsylvania

Dear Ms. Allen:

DOE has become aware of new information regarding the Pennsylvania Department of Environmental Protection's Conergy Project. The information provided by Pennsylvania Department of Environmental Protection in December 2009 was the basis for a NEPA determination issued by DOE in January 2010.

DOE has become aware that the information upon which DOE made its NEPA determination is no longer accurate. In Accordance with the Special Terms and Conditions, Article entitled "NATIONAL ENVIRONMENTAL POLICY ACT (NEPA) REQUIREMENTS," approval is hereby <u>rescinded</u> for the Pennsylvania Department of Environmental Protection to perform the following activity under the market titles: PEDA Sustainable Business Recovery.

PEDA Sustainable Business Recovery - Conergy Projects (Philadelphia Navy Yard Solar):
 Installation of a 1.4 MW solar photovoltaic system on brownfield site within the Philadelphia Navy Yard.

If you move forward with activities that are not authorized for federal funding by the DOE Contracting Officer in advance of the final NEPA decision, you are doing so at risk of not receiving federal funding and such costs may not be recognized as allowable cost share.

The Pennsylvania Department of Environmental Protection is responsible for managing the projects under the State Energy Program and providing updated information when projects are altered. A new submission containing complete and accurate information regarding the current project must be submitted to DOE if the state elects to pursue this project.

Should you have any questions or concerns regarding this approval, please contact the Contract Specialist Carla Winaught (304) 285-4530 or at carla.winaught@netl.doe.gov.

Raymond R. Jarr Contracting Officer

Acquisition and Assistance Division

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## **U.S. DEPARTMENT OF ENERGY - NETL**

## CATEGORICAL EXCLUSION (CX) DESIGNATION FORM

CATEGORICAL EXCLUSION	(ex) DESIGNATION FORM
ARRA ▼ Yes □ No Grant No.: EE0000115	Recipient Name: Pennsylvania
	Action or Project No.:
	FY: 2009
	Performance Period: 2009-12
	_ocation: Philadelphia Navy Yard
PA Rev2- PEDA Sustainable Business Recovery Philadelphia Navy Yard	
Brief Description of Proposed Action:	
Installation of 1.4 MW solar photovoltaic system on brownfield site within Navy Yard. Complete CX.	
THE PROPOSED ACTION FALLS WITHIN THE FOLLOWING CATEGORICAL EXCLUSION(S) FROM APPENDICES A AND B OF DOE NEPA IMPLEMENTING PROCEDURE:	
General Administration/Management	General Research
A1 – Routine business actions	☐ B3.1 – Site characterization/environmental monitoring
☐ A2 – Administrative contract amendments	☐ B3.3 – Research related to conservation of fish and wildlife
A7 – Transfer of property, use unchanged	■ B3.6 – R&D or pilot facility construction/operation/decommissioning
☐ A8 - Award of technical support/M&O/personal service contracts	■ B3.7 – New infill exploratory, experimental oil/gas/geothermal well
<ul> <li>A9 – Info gathering, analysis, documentation, dissemination, and training</li> </ul>	construction/operation construction/operation
☐ A11 – Technical advice and planning assistance	■ B3.8 – Outdoor ecological/environmental research in small area
☐ A12 – Emergency Preparedness planning	■ B3.9 - Certain CCT demonstration activities, emissions unchanged
☐ A14 – Approval of technical exchange arrangements	☐ B3.11 – Outdoor tests, experiments on materials and equipment components
Facility Operations	Power Resources Distribution/Facilities/Generation/Operations/Management
☐ B1.2 – Training exercises and simulation	☐ B4.1 – Acquisition/utilization of excess electric power without: integration
☐ B1.3 – Routine maintenance and custodial services	of new generation source(s), major physical changes to transmission
☐ B1.4 – Air conditioning installation for existing structures	system, or changes to normal generation operating limits
□ B1.5 – Cooling water system improvements in existing structures	■ B4.4 – Power service storage, load shaping, seasonal adjustments
□ B1.7 – Communication system and data processing equipment acquisition,	■ B4.6 – Transmission support addition/modifications at developed facility site
installation, operation, removal	☐ B4.8 - Transmission agreements/modifications using one transmission
■ B1.13 – On-site pathway or short access road construction/acquisition	system to transfer power to and from another system, without new
■ B1.15 – Support building or structure, non-waste storage, construction/	generation sources or major physical changes to transmission systems  B4.11 - Construction of power substations/support equipment/facilities with
operation	B4.11 − Construction of power substations/support equipment/facilities with power delivery at < 230kV to include project power lines develop
B1.16 – Removal of asbestos in accordance with regulations	ment <10 miles or power line relocation <20 miles; no integration of
B1.22 – Building relocation to developed area/demolition/disposal	major new generation resources into a main transmission system.
<ul> <li>□ B1.23 – Demolition/disposal of buildings, equipment, and structures</li> <li>□ B1.24 – Transfer, disposition, or acquisition of uncontaminated structures</li> </ul>	
■ B1.24 – Transfer, disposition, or acquisition of uncontaminated structures or equipment, environmental quality maintained	Conservation, Fossil, and Renewable Energy Activities
B1.25 – Transfer, disposition, or acquisition of uncontaminated land for	B5.1 – Actions to conserve energy, no indoor air quality degradation
habitat preservation/wildlife management	B5.2 – Modification to oil/gas/geothermal pumps and piping, no flow
B1.26 - Small (<250,000 GPD) WWT facility const/oper/decom	changes or air emission effects
☐ B1.27 – Disconnection of utilities	■ B5.3 – Modification (not expansion)/abandonment of oil storage access/ brine injection/gas/geothermal wells; no site closure
B1.28 – Placement of unused facilities in environmentally safe condition	B5.4 – Repair/replacement of pipeline sections within maintenance
☐ B1.29 – Small on-site const/demolition waste disposal facility const/oper	provisions of a Section 404 permit
☐ B1.30 – Transfer/transportation actions	☐ B5.5 – Short crude oil/gas/steam/geothermal pipeline const/oper within a
☐ B1.31 – Relocation/operation of machinery or equipment, similar use	single industrial complex/existing right-of-way
☐ B1.32 – Traffic flow adjustments, existing roads	☐ B5.12 – Workover of existing oil, gas, geothermal wells to restore production
Safety and Health	Environmental Restoration/Waste Minimization
B2.1 – Modifications to enhance workplace habitability	☐ B6.1 – Clèanup actions: small-scale, short-term (< \$5M and 5 years)
B2.2 – Installation/improvement of building/equipment instrumentation	☐ B6.3 – Environmental control system improvements in existing structures.
B2.3 – Installation of equipment for personnel safety and health	recycle/release/disposal within permitted facility
B2.5 - Facility safety and environmental improvements, replacement or	
upgrade of facility components, no change in useful life	<u>Other</u>
	Specify category:
This action would not (1) violate applicable ES&H requirements, (2) require siting of waste TSD or recovery facilities, (3) disturb hazardous substances (excluding substances	
that are naturally occurring in the project area), or (4) adversely affect environmentally sensitive resources. Furthermore, this action (1) would not present any extraordinary	
circumstances such that the action might have a significant impact upon the human environment; (2) is not connected to other actions with potentially significant impacts;	
(3) is not related to other actions with cumulatively significant impacts; and (4) and is not inconsistent with 10 CFR 1021.211 or 40 CFR 1506.1. Therefore, the proposed	
action may be categorically excluded from further NEPA review.	
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NEPA Compliance Officer: R.P. Detwiler	DATE: 01 / 31 / 2010
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