# **Categorical Exclusion Determination**

Bonneville Power Administration Department of Energy



**Proposed Action:** Sammamish-Maple Valley #1 230kV Insulator Replacement and Reconductoring

PP&A No.: 4181

Project Manager: Kelly Miller, TEP-TPP-1

Location: King County, WA

Categorical Exclusion Applied (from Subpart D, 10 C.F.R. Part 1021): B1.3 Routine maintenance

**Description of the Proposed Action:** The Bonneville Power Administration (BPA) is proposing to perform urgent work on the Sammamish-Maple Valley #1 230kV transmission line between structure 8/6 and Maple Valley Substation. The work would include replacing conductor hardware and insulators on all structures between Sammamish-Maple Valley #1 Structure 8/6 and Maple Valley Substation. The work would also include replacing the conductor between structures 16/2 and 18/2.

Several structures in this portion of the line are equipped with outdated and obsolete insulators, which are very unsafe because there is no way to test if the insulator is still functioning properly. Replacing conductor hardware and insulators would include the use of bucket trucks and light duty trucks. Work would include replacing existing conductor hardware and insulators with similar or in-kind parts. Replacing the conductor would be done using a combination of line trucks, bucket trucks, trailers, and light duty trucks. The areas back on line from 16/2 and ahead on line from 18/2 are well-suited for pulling and tensioning sites, so no ground disturbance would be required. No culverts or any other type of road feature that require ground disturbance would be added.

All of the above activities would take place in the existing right-of-way or adjacent to the right-of-way, would be conducted above ground, and therefore would not require tree clearing or ground disturbance.

**Findings**: In accordance with Section 1021.410(b) of the Department of Energy's (DOE) National Environmental Policy Act (NEPA) Regulations (57 FR 15144, Apr. 24, 1992, as amended at 61 FR 36221-36243, July 9, 1996; 61 FR 64608, Dec. 6, 1996, 76 FR 63764, Nov. 14, 2011), BPA has determined that the proposed action:

- (1) fits within a class of actions listed in Appendix B of 10 CFR 1021, Subpart D (see attached Environmental Checklist);
- (2) does not present any extraordinary circumstances that may affect the significance of the environmental effects of the proposal; and
- (3) has not been segmented to meet the definition of a categorical exclusion.

Based on these determinations, BPA finds that the proposed action is categorically excluded from further NEPA review.

/s/ <u>Jonnel Deacon</u> Jonnel Deacon EPR-4 Physical Scientist (Environmental)

Concur:

/s/ <u>Sarah T. Biegel</u> Sarah T. Biegel NEPA Compliance Officer Date: May 7, 2019

Attachment(s): Environmental Checklist

# **Categorical Exclusion Environmental Checklist**

This checklist documents environmental considerations for the proposed project and explains why the project would not have the potential to cause significant impacts on environmentally sensitive resources and would meet other integral elements of the applied categorical exclusion.

### Proposed Action: Sammamish-Maple Valley #1 230kV Insulator Replacement and Reconductoring

## **Project Site Description**

The work area occurs on BPA fee-owned land in a residential and suburban area near the town of Issaquah, WA. The area is mostly level and is comprised of sub-developments, parks, and paved roads.

1.

2.

3.

4.

<b>Evaluation of Potential Impacts to Environmental Resources</b>				
Environmental Resource Impacts	No Potential for Significance	No Potential for Significance, with Conditions		
Historic and Cultural Resources				
Explanation: BPA archaeologist reviewed the pro- line on March 6, 2019. The work consists of in-k re-conductoring. No ground disturbance would lay-down areas are required. All work would occ	ind conductor hardware occur as park of this wor	and insulator replacement with some k. All access roads are extant; and no		
As a result, this work has no potential to affect h the NHPA is required.	nistoric properties and no	additional review under Section 106 of		
If resources are discovered during construction a resources (BPA and WA DAHP) would be contact		ase and the appropriate archaeological		
Geology and Soils				
Explanation: No ground-disturbing activities are	proposed.			
<b>Plants</b> (including Federal/state special- status species and habitats)				
Explanation: Work would occur in areas maintain species are present.	ned as an open transmis	sion line corridor. No special-status		
Wildlife (including Federal/state special- status species and habitats)				
Explanation: Work would occur in areas maintain status species or designated habitats are presen	-	sion line corridor. No mapped special-		

5.	Water Bodies, Floodplains, and Fish (including Federal/state special-status species, ESUs, and habitats)				
	Explanation: Structure 27/3 is currently located 730 feet and conductor hardware and insulator replacement wou would not remove any vegetation. There would be no in addressing ESA-listed aquatic species and essential fish h	Id not require any ground-disturbin n-water work required. A no effect	ng activities and determination		
6.	Wetlands				
	Explanation: No mapped wetlands occur at, or within, disturbance is included in the work.	the area of influence of the wor	k sites and no ground		
7.	Groundwater and Aquifers	$\checkmark$			
	Explanation: Project activities do not have the potential to impact groundwater or aquifers, including public and private water wells or springs. Any spills would be addressed immediately and follow BPA protocol for cleanup and regulatory notifications.				
8.	Land Use and Specially-Designated Areas				
	<u>Explanation</u> : The project locations are within existing transmission line rights-of-way and would not change existing land uses. Project locations do not include any specially-designated areas.				
9.	Visual Quality	V			
	Explanation: The proposed work includes replacing equipment with similar or in-kind equipment. Any visual changes would be minor and would be consistent with the existing transmission line use in the area.				
10.	Air Quality	V			
	Explanation: The project has a short duration and involves normal construction equipment activities. A small amount of dust and vehicle emissions is expected due to construction.				
11.	Noise	$\checkmark$			
	Explanation: Noise disturbance would be limited to general construction equipment activities, would be for a short duration, and would occur during daylight hours.				
12.	Human Health and Safety				
	Explanation: No known hazardous conditions are expect	ed. Completion of this project woul	d increase system		

stability and reliability to the service area as well as increase the safety of nearby residents and linemen.

### **Evaluation of Other Integral Elements**

The proposed project would also meet conditions that are integral elements of the categorical exclusion. The project would not:

Threaten a violation of applicable statutory, regulatory, or permit requirements for environment, safety, and health, or similar requirements of DOE or Executive Orders.

Explanation, if necessary:

Require siting and construction or major expansion of waste storage, disposal, recovery, or treatment facilities (including incinerators) that are not otherwise categorically excluded.

Explanation, if necessary:

Disturb hazardous substances, pollutants, contaminants, or CERCLA excluded petroleum and natural gas products that preexist in the environment such that there would be uncontrolled or unpermitted releases.

Explanation, if necessary:

Involve genetically engineered organisms, synthetic biology, governmentally designated noxious weeds, or invasive species, unless the proposed activity would be contained or confined in a manner designed and operated to prevent unauthorized release into the environment and conducted in accordance with applicable requirements, such as those of the Department of Agriculture, the Environmental Protection Agency, and the National Institutes of Health.

Explanation, if necessary:

#### Landowner Notification, Involvement, or Coordination

<u>Description</u>: BPA Realty Services has been in contact with landowners/managers along the project corridor to allow feedback concerning the proposed project. Public meetings were held on March 6, 2019, April 24, 2019, and May 2, 2019, to provide additional information and answer questions.

Based on the foregoing, this proposed project does not have the potential to cause significant impacts on any environmentally sensitive resources.

Signed: /s/ <u>Jonnel Deacon</u> Jonnel Deacon – EPR-4 Physical Scientist (Environmental) Date: May 7, 2019