# 265

			Project Information				
	Project Title:	Restoration of 54-T	PX-10	Date:			
	DOE Code:			Contractor Code:			
	Project Lead:	Jeff Jones					
1. 2. 3. 4.		vironmental I location? ation of the project? ipment will be used	install a marker. We will do the same with the flowlin fill dirt. The contaminated soil will be transferrred to We will then blade, till and reseed with native gra-	be done will be to dig 5ft below surface cut casing a lowline. Any contaminated soil will be replaced with old to the landfarm. The base will be moved to section grasses. The equipment to be used will be as follo Filler. This project will also require a hotwork permit for I days.			

The table below is to be completed by the Project Lead and reviewed by the Environmental Specialist and the DOE NEPA Compliance Officer. NOTE: If Change of Scope occurs, Project Lead must submit a new NEPA Compliance Survey and contact the Technical Assurance Department.

	Impacts Anticipated?			If YES, then complete below
Water Quality	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:
Does the proposed project present potential for impacts on water resources or water quality?				
Does the project affect surface water quantity or quality under both normal operations and accident conditions?		⊠		
Does the proposed project affect groundwater quantity or quality under both normal operations and accident conditions?				
Will the project area include "Waters of the State?"				
Will the project area require a Corps of Engineers permit?				
	Impacts Anticipated?			
Geology & Soils	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:
Does the proposed project present potential for impacts related to geology or soils?				Best Management Practices will be followed to prevent soil and silt erosion.
Does the proposed project alter, excavate or otherwise disturb land area consistent with other land use and habitat area?				
Is the proposed project likely to impact local seismicity?				

If the project involved disturbance of surface soils, are erosion and storm water control measures addressed?				The area of disturbance is limited to the location. Best Management Practices for oil and gas remediation will be followed for erosion, storm water and surface disturbance.
Air Quality	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:
Does the proposed action present potential for impacts on ambient air quality under both normal and accident conditions?				
Are potential emissions (gases and/or airborne particulates including dust) outside of the normal scope for oil field operations?				
Does the project present risk to human health and the environment from exposure to radiation and hazardous chemicals in emissions?				
Is the project subject to New Source Performance Standards?				
Is the project subject to National Emissions Standards for Hazardous Air Pollutants?				
Is the project subject to emissions limitations in an Air Quality Control Region?				
	Impacts Anticipated?		1?	If YES, then complete below.
Wildlife and Habitat	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:
Does the proposed action present potential for impacts on wildlife or habitat?				
Does the project impact state or federally listed threatened and endangered species?				
Human Health Effects	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:
Does the proposed project present potential for effects on human health?  e.g.: Hanta virus, radiological exposure, or chemical exposure (must provide MSDS)				

Transportation	Yes	No	NA	unac	ticipated impact might be ceptable, recommend itigation measures:
Does the proposed project involve transportation of radiological sources or hazardous materials (including explosives)?					
Waste Management and Waste Minimization	Yes	No	NA	unac	ticipated impact might be ceptable, recommend itigation measures:
Are pollution prevention and waste minimization practices needed in the proposed project?				of oil and ga hazardous	gement Practices for remediation as locations will be followed. Any materials used on site will be and bermed to prevent spills.
Does project plan establish procedures in compliance with local, state and/or federal laws and guidelines affecting the generation, transportation, treatment, storage or disposal of hazardous and other wastes?				day. SOPs	be performed prior to work each will be reviewed for compliance tate and local regulations.
	Impa	cts	1?	If YES	, then complete below.
Cultural Impact	Yes	No	NA	unac	ticipated impact might be ceptable, recommend itigation measures:
Is there potential for impact on cultural (historic) resources?				An archeol	ogist has reviewed this area and pact.
Community Impact	Yes	No	NA	unac	ticipated impact might be ceptable, recommend itigation measures:
Will the proposed project introduce significantly adverse auditory, visual, or other impact?					
Will the proposed project adversely affect the community's use of public land/resources?					
Will the proposed project adversely affect the community's access to private land?		$\boxtimes$			
NOTE: Topography Map and Wetlands Map are required to be Level 2 & 3 and specifi				pplicable S	OPs for Risk Assessment
Are permits required? If YES, list below:				Yes 🛚	No 🗌
trenching					

	Section	on below to	be reviewed by Environment	al Speciali	ist and DOE NCO.
Adequate Mitigation Measures Provided?				Adequa	te Mitigation Measures Provided?
	Yes	No		Yes	No
Water Quality Impacts			Transportation Impacts	$\boxtimes$	
Air Quality Impacts			Waste Management Impacts		
"Wildlife and Habitat Impacts			Cultural Impacts		
Geology and Soils Impacts	$\boxtimes$		Community Impact	$\boxtimes$	
Human Health Impacts	×		Categorical Exclusion	$\boxtimes$	
	27		Approvals	·/-	
	contamina contamina reduce the associated and 40 CF or direct of containme substance surface wa the structu undergrou not expani controls (f pollutants, from other another or	ted soils or mated surface was spread of, or dipiping and unification of piping and unification of the part 280, substact with, continuous would not supplied the properties of the properties o	aterials from drainage channels, retater or wastewater, if surface water direct contact with, the contamination derlying containment systems in combination (e) Capping or other contamination (e) Capping or other contamination (e) Capping or other contaminants, or CERCLA-excluded in Drainage or closing of man-made in Confinement or perimeter protection, dikes, impoundments, or caps if no un-off or run-on diversion) if need or CERCLA-excluded petroleum of the containing the release area from othe ethat could result in adverse environ	ention basing or groundwarn; (c) Remormpliance with direction and if petroleum a surface impion using direct contact eeded to maded to reduce or natural gasing areas; (j)	limited to: (a) Excavation or consolidation of s, ponds, and spill areas that are not receiving ater would not collect and if such actions would val of an underground storage tank including it h RCRA, subtitle I; 40 CFR part 265, subpart clikelihood of spillage, leakage, or the spread of contaminated soils or sludges if the capping of needed to reduce migration of hazardous and natural gas products into soil, groundwater bundments if needed to maintain the integrity of east trenches, ditches, diversions, or installing the with, the contamination; (h) Stabilization, but aintain integrity of the structures; (i) Drainague offsite migration of hazardous substances is products or to prevent precipitation or run-of Segregation of wastes that may react with one acts; (k) Use of chemicals and other materials.
Contractor S. Shire Date 1/19/10					Date 1/19/10
Comments and Conditions:	(as authorized	under DOE Orde		ed action fits with	reming the proposed action, as NEPA Compliance Officer hin the specified class of actions, the other regulatory ed from further NEPA review.
DOE NEPA CX B6.1 Compliance Officer Machael 7					Date 1/19/10

