United States Government

memorandum

Department of Energy

Bonneville Power Administration

DATE: January 24, 2011

REPLY TO ATTN OF: KEP-4

- SUBJECT: Environmental Clearance Memorandum
 - то: Brett Sherer Project Manager – KEP-4

Proposed Action: Upgrade of secondary containment facilities at Dixie Substation

Budget Information: Work Order: 00004952

Categorical Exclusion Applied (Appendix B to Subpart D, 10 C.F.R. Part 1021):

B4.6: Additions or modifications to electric power transmission facilities that would not affect the environment beyond the previously developed facility area including, but not limited to, switchyard rock grounding upgrades, secondary containment projects, paving projects, seismic upgrading, tower modifications, changing insulators, and replacement of poles, circuit breakers, conductors, transformers, and crossarms.

Location: PLS T1S R8E S1 Dixie Substation in Elmore County, Idaho.

Proposed by: Bonneville Power Administration (BPA)

Description of the Proposed Action:

BPA proposes to upgrade secondary containment systems at Dixie Substation for the protection of environmental resources from stormwater runoff. An improvement consisting of a new 612 CPS oil separation vault and a manual control valve will be installed. All work will be conducted within the fenced and previously disturbed substation. There will be no work outside the substation fill prism.

Findings: BPA has determined that the proposed action complies with Section 1021.410 and Appendix B of Subpart D of the Department of Energy's (DOE) National Environmental Policy Act (NEPA) Regulations (57 FR 15144, April 24, 1992, as amended at 61 FR 36221-36243, July 9, 1996; 61 FR 64608, Dec. 6, 1996). The proposed action does not present any extraordinary circumstances that may affect the significance of the environmental effects of the proposal. The proposal is not connected [40 C.F.R 1508.25(a)(1)] to other action with potentially significant impacts, is not related to other proposed actions with cumulatively significant impact [40 C.F.R. 1508(a)(2)], and is not precluded by 40 C.F.R. 1506.1 or 10 C.F.R. 1021.211.

Moreover, the proposed action would not (i) threaten a violation of applicable statutory, regulatory, or permit requirements for environment, safety, and health, (ii) require siting and construction or major expansion of waste storage, disposal, recovery, or treatment facilities, (iii) disturb hazardous substances, pollutants, contaminants, or Comprehensive Environmental

Response, Compensation and Liability Act - excluded petroleum and natural gas products that pre-exist in the environment such that there would be uncontrolled or unpermitted release, or (iv) adversely affect environmentally sensitive resources. The proposal will not affect any listed threatened or endangered species, or critical habitat under the Endangered Species Act, or Essential Fish Habitat under the Magnuson-Stevens Fishery Conservation and Management Act, or historic properties under the National Historic Preservation Act.

This proposed action at Dixie Substation meets the requirements for the Categorical Exclusion referenced above. We therefore determine that the proposed action may be categorically excluded from further NEPA review and documentation.

<u>/s/ Andrew B. Chang</u> Andrew B. Chang Biological Scientist

Concur: <u>/s/ Katherine S. Pierce</u> Katherine S. Pierce NEPA Compliance Officer Date: January 24, 2011

Attachment: Environmental Checklist for Categorical Exclusions

Environmental Checklist for Categorical Exclusions

Vork Order #: 00004952	PP&A Project No.	.: <u>N/A</u>	N/A	
Prepared by: Andrew Chang	Routing: KEP-4	Date:	12/21/10	
This project has been found to <u>not</u> a esources, laws, and regulations:	adversely affect the following env	ironmentally ser	sitive	
Environmental Resourc	es No Effect		o Adverse Effect n conditions	
. Cultural Resources	X			
Work is to be restricted to the existin	g prism of the facility.			
2. T & E Species, or their habitat(s) All work will be conducted within th or their habitat will be affected by th	e substation yards and facilities. No T ese stormwater improvements.	hreatened and End		
5. Floodplains or wetlands	x			
•. Areas of special designation	x			
. Health & safety	x			
5. Prime agricultural lands	x			
'. Special sources of water	X			
8. Consistency with state and local la	we sand regulations x			
P. Pollution control at Federal faciliti	x X			