United States Government

## memorandum

Department of Energy

**Bonneville Power Administration** 

DATE: August 12, 2010

REPLY TO ATTN OF: KEP-4

- SUBJECT: Environmental Clearance Memorandum
  - то: Erich Orth Project Manager – TEP-TPP-3

**Proposed Action:** Replacement of twenty 22-L structures on the Satsop-Aberdeen No. 2 230-kV Transmission Line

## PP&A Project No.: 1704

<u>Categorical Exclusion Applied (from Subpart D, 10 C.F.R. Part 1021)</u>: B1.3 Routine maintenance activities...for structures, rights-of-way, infrastructures such as roads, equipment... routine maintenance activities, corrective...are required to maintain...infrastructures...in a condition suitable for a facility to be used for its designated purpose.

**Location:** The Project is located in Gray's Harbor County, Washington between the towns of Aberdeen and Central Park, Washington. The Project is located in the following sections:

Township	Range	Sections	Structure
17 N	8 W	3,4,5,7,8,10	12/3, 12/4, 12/5, 13/1,
			13/4, 14/1, 14/3, 14/4
17 N	9 W	1,2,3,12	15/2, 15/6, 15/7, 16/1,
			16/2, 16/3, 16/5, 17/1,
			17/2, 17/3
18 N	9 W	33,34	17/4, 18/2

Satsop-Aberdeen No. 2 (Structues 12/3 through 18/2)

Proposed by: Bonneville Power Administration (BPA)

**Description of the Proposed Action:** During recent storm events, several steel lattice tower failures have occurred on the Satsop-Aberdeen #2 transmission line. These failures have caused line outages necessitating BPA to perform emergency tower replacement and repairs to maintain service loads. Since 1999, high winds have caused 5 towers to fail. Four of these failures occurred within the last 4 years. In addition, high winds have left another 5 towers leaning and in need of replacement. The tower failures have been limited to the 22L tower type. In order to prevent future tower failures, BPA is proposing to replace twenty 22L structures, located in an area susceptible to high winds, along a 6-mile stretch of the Satsop-Aberdeen No. 2 transmission line.

Project work would involve removal of the existing towers and building replacement towers, replacing insulators, and attaching the existing conductor to the new towers. Equipment needed for the work would include an excavator or backhoe for digging tower footings, a crane for

lifting assembled tower steel components, bucket trucks, and support vehicles. A bulldozer could be used to construct earthen landings at the tower sites so equipment can be operated safely. To avoid future tower failures, work is expected to begin in late summer 2010 and completed in the fall before the winter storm season.

**Findings:** BPA has determined that the proposed action complies with Section 1021.410 and Appendix B of Subpart D of the Department of Energy (DOE) National Environmental Policy Act (NEPA) Regulations (57 Fed. Reg. 1512.2, April 24, 1992). The proposed action does not present any extraordinary circumstances that may affect the significance of the environmental effects of the proposal. The proposal is not connected [40 C.F.R. 1508.25 (a)(1)] to other actions with potentially significant impacts, is not related to other proposed actions with cumulatively significant impacts [40 C.F.R. 1508.25 (a)(2)], and is not precluded by 40 C.F.R. 1506.1 or 10 C.F.R. 1021.211.

Moreover, the proposed action would not (i) threaten a violation of applicable statutory, regulatory, or permit requirements for environment, safety, and health; (ii) require siting and construction or major expansion of waste storage, disposal, recovery, or treatment facilities; (iii) disturb hazardous substances, pollutants, contaminants, or Comprehensive Environmental Response, Compensation and Liability Act-excluded petroleum and natural gas products that pre-exist in the environment such that there would be uncontrolled or unpermitted releases; or (iv) adversely affect environmentally sensitive resources.

This proposed action meets the requirements for the categorical exclusion referenced above. We, therefore, determine that the proposed action may be categorically excluded from further NEPA review and documentation.

<u>/s/ Greg P. Tippetts, for:</u> Philip W. Smith Manager, Regional and Technical Services

DATE: August 12, 2010

Concur: <u>/s/ Katherine S. Pierce</u> Katherine S. Pierce NEPA Compliance Officer

Attachment: Environmental Checklist for Categorical Exclusions

## **Environmental Checklist for Categorical Exclusions**

Name of Proposed Project:	Access Road Improvement for Satsop-Aberdeen No. 2 and No. 3, and the Aberdeen Tap to South Elma-Cosmopolis transmission lines			
<b>Work Order #:</b> <u>256493</u>	PP&	A Project No.: 10	.697	
Prepared by: Phil Smith	Routing:	KEPR	<b>Date:</b> 06/28/10	
This project has been found resources, laws, and regulation		following environm	nentally sensitive	
Environmental F	Resources	No Adverse Effect	No Adverse Effect with conditions	
1. Cultural Resources			X	
	haeological material is encount the environmental lead will imn spected and assessed.			
2. T & E Species, or their hat ESA Effects Determination		X		
3. Floodplains or wetlands		X		
4. Areas of special designation	n	X		
5. Health & safety		X		
6. Prime agricultural lands		X		
7. Special sources of water		X		
8. Consistency with state and	local laws and regulations	X		
9. Pollution control at Federa	l facilities	X		
10. Other		X		