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NEPA Compliance Officer:

U.S. DEPARTMENT OF ENERGY - NETL

CATEGORICAL EXCLUSION (CX) DESIGNATION FORM

ARRA Yes No Grant No.:	Recipient Name:
DOE Sponsoring Org. (FE, OE, EE, etc.):	Action or Project No.:
NETL Sponsoring Org.:	FY:
NETL Contact:	Performance Period:
itle of Proposed Action:	
Brief Description of Proposed Action:	
THE PROPOSED ACTION FALLS WITHIN THE FOLLOWING CA	TEGORICAL EXCLUSION(S) FROM APPENDICES A AND B OF
DOE NEPA IMPLEMENTING PROCEDURE:	
General Administration/Management	General Research
□ A1 – Routine business actions	☐ B3.1 – Site characterization/environmental monitoring
□ A2 – Administrative contract amendments	□ B3.3 – Research related to conservation of fish and wildlife
□ A7 – Transfer of property, use unchanged	□ B3.6 – R&D or pilot facility construction/operation/decommissioning
☐ A8 - Award of technical support/M&O/personal service contracts	☐ B3.7 – New infill exploratory, experimental oil/gas/geothermal well
☐ A9 – Info gathering, analysis, documentation, dissemination, and training	construction/operation construction/operation
□ A11 – Technical advice and planning assistance	B3.8 – Outdoor ecological/environmental research in small area
 A12 – Emergency Preparedness planning A14 – Approval of technical exchange arrangements 	 □ B3.9 – Certain CCT demonstration activities, emissions unchanged □ B3.11 – Outdoor tests, experiments on materials and equipment components
Facility Operations B1.2 – Training exercises and simulation	Power Resources Distribution/Facilities/Generation/Operations/Management B4.1 – Acquisition/utilization of excess electric power without: integration
	of new generation source(s), major physical changes to transmission
	system, or changes to normal generation operating limits
□ B1.4 – Air conditioning installation for existing structures □ B1.5 – Cooling water system improvements in existing structures	□ B4.4 – Power service storage, load shaping, seasonal adjustments
□ B1.7 – Cooming water system improvements in existing structures □ B1.7 – Communication system and data processing equipment acquisition,	☐ B4.6 – Transmission support addition/modifications at developed facility site
installation, operation, removal	□ B4.8 – Transmission agreements/modifications using one transmission
□ B1.13 – On-site pathway or short access road construction/acquisition	system to transfer power to and from another system, without new
□ B1.15 – Support building or structure, non-waste storage, construction/	generation sources or major physical changes to transmission systems
operation	$\ \ \Box B4.11-Construction \ of power substations/support \ equipment/facilities \ with$
☐ B1.16 – Removal of asbestos in accordance with regulations	power delivery at < 230kV to include project power lines develop
☐ B1.22 – Building relocation to developed area/demolition/disposal	ment <10 miles or power line relocation <20 miles; no integration of
☐ B1.23 – Demolition/disposal of buildings, equipment, and structures	major new generation resources into a main transmission system.
☐ B1.24 – Transfer, disposition, or acquisition of uncontaminated structures	Conservation, Fossil, and Renewable Energy Activities
or equipment, environmental quality maintained	□ B5.1 – Actions to conserve energy, no indoor air quality degradation
☐ B1.25 – Transfer, disposition, or acquisition of uncontaminated land for	□ B5.2 – Modification to oil/gas/geothermal pumps and piping, no flow
habitat preservation/wildlife management	changes or air emission effects
□ B1.26 – Small (<250,000 GPD) WWT facility const/oper/decom	☐ B5.3 – Modification (not expansion)/abandonment of oil storage access/
□ B1.27 – Disconnection of utilities	brine injection/gas/geothermal wells; no site closure
B1.28 – Placement of unused facilities in environmentally safe condition	□ B5.4 – Repair/replacement of pipeline sections within maintenance
B1.29 – Small on-site const/demolition waste disposal facility const/oper	provisions of a Section 404 permit
□ B1.30 – Transfer/transportation actions	□ B5.5 – Short crude oil/gas/steam/geothermal pipeline const/oper within a
 B1.31 – Relocation/operation of machinery or equipment, similar use B1.32 – Traffic flow adjustments, existing roads 	single industrial complex/existing right-of-way B5.12 – Workover of existing oil, gas, geothermal wells to restore production
Safety and Health	Environmental Restoration/Waste Minimization
□ B2.1 – Modifications to enhance workplace habitability	☐ B6.1 – Cleanup actions: small-scale, short-term (< \$5M and 5 years)
□ B2.2 – Installation/improvement of building/equipment instrumentation	□ B6.3 – Environmental control system improvements in existing structures,
☐ B2.3 – Installation of equipment for personnel safety and health	recycle/release/disposal within permitted facility
□ B2.5 – Facility safety and environmental improvements, replacement or	
upgrade of facility components, no change in useful life	Other — Specify category:
This section would not (1) violety and in-the ECOH.	
that are naturally occurring in the project area), or (4) adversely affect environmental circumstances such that the action might have a significant impact upon the human of	of waste TSD or recovery facilities, (3) disturb hazardous substances (excluding substances lly sensitive resources. Furthermore, this action (1) would not present any extraordinary environment; (2) is not connected to other actions with potentially significant impacts; is not inconsistent with 10 CFR 1021.211 or 40 CFR 1506.1. Therefore, the proposed
DOE INITIATOR SIGNATURE:	DATE: / /

month

month

DATE:

day

day

year

year