254 255

		Project Information	
Project Title:	ESP Shuttle B	Date:	11-23-09
DOE Code: 71086		Contractor Code:	8067-737
Project Lead:	Frank		
Project 0 What are the erimpacts? What is the legal	nvironmental	We will be circulating water from a cased hole with a plug on bottom, to surface tanks, and A closed system. Frac Master tanks, a generator, esp power equipment and surface plur place temporarily. There will be daily traffic for a 2 week period during testing.	

The table below is to be completed by the Project Lead and reviewed by the Environmental Specialist and the DOE NEPA Compliance Officer. NOTE: If Change of Scope occurs, Project Lead must submit a new NEPA Compliance Survey and contact the Technical Assurance Department.

	Impacts Anticipated?			If YES, then complete below
Water Quality	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:
Does the proposed project present potential for impacts on water resources or water quality?				
Does the project affect surface water quantity or quality under both normal operations and accident conditions?				
Does the proposed project affect groundwater quantity or quality under both normal operations and accident conditions?				
Will the project area include "Waters of the State?"		×		
Will the project area require a Corps of Engineers permit?				

	Impacts Anticipated?			If YES, then complete below.	
Geology & Soils	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:	
Does the proposed project present potential for impacts related to geology or soils?					
Does the proposed project alter, excavate or otherwise disturb land area consistent with other land use and habitat area?		⊠			
Is the proposed project likely to impact local seismicity?					
If the project involved disturbance of surface soils, are erosion and storm water control measures addressed?	⊠			Best Management Practices will be followed to prevent soil erosion	
Air Quality	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:	
Does the proposed action present potential for impacts on ambient air quality under both normal and accident conditions?					
Are potential emissions (gases and/or airborne particulates including dust) outside of the normal scope for oil field operations?					
Does the project present risk to human health and the environment from exposure to radiation and hazardous chemicals in emissions?					
Is the project subject to New Source Performance Standards?		×			
Is the project subject to National Emissions Standards for Hazardous Air Pollutants?		×			
Is the project subject to emissions limitations in an Air Quality Control Region?					

	Impacts Anticipated?		1?	If YES, then complete below.	
Wildlife and Habitat	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:	
Does the proposed action present potential for impacts on wildlife or habitat?					
Does the project impact state or federally listed threatened and endangered species?					
Human Health Effects	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:	
Does the proposed project present potential for effects on human health? e.g.: Hanta virus, radiological exposure, or chemical exposure (must provide MSDS)					
Transportation	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:	
Does the proposed project involve transportation of radiological sources or hazardous materials (including explosives)?					
Waste Management and Waste Minimization	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:	
Are pollution prevention and waste minimization practices needed in the proposed project?	⊠			Best Management Practices will be followed to prevent erosion. All hazardous materials will be secured in one location and they are bermed for spill control	
Does project plan establish procedures in compliance with local, state and/or federal laws and guidelines affecting the generation, transportation, treatment, storage or disposal of hazardous and other wastes?				A JSA will be performed prior to start of business each day. SOPs will be reviewed for compliance to Federal, State and local regulations.	

				200000	Impacts Anticipated?			If YES, then complete below.		
Cultural Impact Is there potential for impact on cultural (historic) resources?				Yes	Yes No	o N	IA	If the anticipated impact might be unacceptable, recommend mitigation measures: This area has been reviewed by the archeologist If the anticipated impact might be unacceptable, recommend mitigation measures:		
]			
Community Impact			Yes	N	o N	IA				
Will the propo auditory, visu			significantly adv	erse 🗆	×]			
Will the proposed project adversely affect the community's use of public land/resources?					×	1 C]			
Will the proposed project adversely affect the community's access to private land?					×	3 E	ו			
NOTE: Top	ography M	ap and Wet	lands Map are re- Level 2 & 3					applicable SOPs for Risk Assessment		
Are permits r	equired? If	YES, list be	elow:					Yes No 🖂		
		Section be	low to be review	ed by Envir	onment	tal Speci	alist	t and DOE NCO.		
Adequate Mit	igation Me	asures Prov	rided?				Adeq	quate Mitigation Measures Provided?		
		Yes	No				Yes	No		
Water Quality Im	pacts	\boxtimes		ransportation	Impacts		X			
Air Quality Impac	ets			Vaste Manage	ement Im					
Wildlife and Hab	itat Impacts	\boxtimes		Cultural Impac	ts		\boxtimes			
Geology and Soi		×	П	Community Im	pact		X			
Human Health In		×			rical Exclusion		-			
				Approv	e se latert e					
	cementing) of	of an existing of	il, gas, or geotherma	well to restor	e product	ion when w	worko	pulling and resetting lines, and squeeze over operations will be restricted to the existing affect adjacent habitat. Date 11-23-09		
ESS&H Comments and Conditions:	- (113-4	and the second							
	as NEPA Co within the sp	ompliance O pecified class	officer (as authorized sof actions, the other	ed under DC ner regulator	E Order y requir	451.1A)	, I ha	or attached) concerning the proposed action, ave determined that the proposed action fits rth above are met, and the proposed action		
	ompliance - 2 0						Date 11/24/09			



Send To Printer

Change to Portrait

Back To TerraServer Change to 11x17 Print Size Show Grid Lines

IUSGS 16 km S of Midwest, Wyoming, United States** 28 Jun 1994 -100M

Image courtesy of the U.S. Geological Survey
© 2004 Microsoft Corporation. **Terms of Use Privacy Statement**

