NETL F 451.1-1/1 (1/2010) OPI=320 (Previous Editions Obsolete)

## U.S. DEPARTMENT OF ENERGY - NETL

## CATEGORICAL EXCLUSION (CX) DESIGNATION FORM

ARRA 🗆 Yes 🗵 No Grant No.: DOE-FOA-0000324	Recipient Name: Lawrence Livermore National Lab
DOE Sponsoring Org. (FE, OE, EE, etc.): FE	Action or Project No.:
NETL Sponsoring Org.; PI	FY: 2010
NETL Contact: R. Paul Detwiler	Performance Period: October 2010 - September 2015
Brief Title of Proposed Action:	Location: Livermore, CA
US-China Advanced Coal Technologies Consortium (ACT) Brief Description of Proposed Action:	)
Information gathering, data analysis, technical advi by the Lawrence Livermore NL in support of the US-Ch	
THE PROPOSED ACTION FALLS WITHIN THE FOLLOWING CAT	EGORICAL EXCLUSION(S) FROM APPENDICES A AND B OF
General Administration/Management	General Research
☐ A1 – Routine business actions	☐ B3.1 – Site characterization/environmental monitoring
☐ A2 – Administrative contract amendments	■ B3.3 – Research related to conservation of fish and wildlife
☐ A7 – Transfer of property, use unchanged	■ B3.6 – R&D or pilot facility construction/operation/decommissioning
■ A8 - Award of technical support/M&O/personal service contracts	B3.7 – New infill exploratory, experimental oil/gas/geothermal well
★ A9 – Info gathering, analysis, documentation, dissemination, and training	construction/operation construction/operation
☑ A11 – Technical advice and planning assistance	B3.8 – Outdoor ecological/environmental research in small area
☐ A12 – Emergency Preparedness planning	☐ B3.9 – Certain CCT demonstration activities, emissions unchanged
☐ A14 – Approval of technical exchange arrangements	☐ B3.11 – Outdoor tests, experiments on materials and equipment components
Facility Operations	Power Resources Distribution/Facilities/Generation/Operations/Management
Facility Operations  B 1.2 – Training exercises and simulation	B4.1 – Acquisition/utilization of excess electric power without: integration
B1.3 – Routine maintenance and custodial services	of new generation source(s), major physical changes to transmission
	system, or changes to normal generation operating limits
☐ B1.4 – Air conditioning installation for existing structures	☐ B4.4 – Power service storage, load shaping, seasonal adjustments
B1.5 - Cooling water system improvements in existing structures	☐ B4.6 – Transmission support addition/modifications at developed facility site
B1.7 - Communication system and data processing equipment acquisition,	B4.8 – Transmission agreements/modifications using one transmission
installation, operation, removal	system to transfer power to and from another system, without new
☐ B1.13 – On-site pathway or short access road construction/acquisition	generation sources or major physical changes to transmission systems
B1.15 – Support building or structure, non-waste storage, construction/	☐ B4.11 – Construction of power substations/support equipment/facilities with
operation	power delivery at < 230kV to include project power lines develop
B1.16 – Removal of asbestos in accordance with regulations	ment <10 miles or power line relocation <20 miles; no integration of
B1.22 – Building relocation to developed area/demolition/disposal	major new generation resources into a main transmission system.
B1.23 – Demolition/disposal of buildings, equipment, and structures	Consequetion Ferril and Denoughts Engrave Activities
B1.24 - Transfer, disposition, or acquisition of uncontaminated structures	Conservation, Fossil, and Renewable Energy Activities  B5.1 – Actions to conserve energy, no indoor air quality degradation
or equipment, environmental quality maintained	B5.2 – Modification to oil/gas/geothermal pumps and piping, no flow
□ B1.25 – Transfer, disposition, or acquisition of uncontaminated land for habitat preservation/wildlife management	changes or air emission effects
B1.26 – Small (<250,000 GPD) WWT facility const/oper/decom	☐ B5.3 – Modification (not expansion)/abandonment of oil storage access/
☐ B1.27 – Disconnection of utilities	brine injection/gas/geothermal wells; no site closure
☐ B1.27 = Disconnection of utilities ☐ B1.28 – Placement of unused facilities in environmentally safe condition	B5.4 – Repair/replacement of pipeline sections within maintenance
B1.29 – Small on-site const/demolition waste disposal facility const/oper	provisions of a Section 404 permit
B1.30 – Transfer/transportation actions	B5.5 - Short crude oil/gas/steam/geothermal pipeline const/oper within a
B1.31 – Relocation/operation of machinery or equipment, similar use	single industrial complex/existing right-of-way
☐ B1.32 – Traffic flow adjustments, existing roads	☐ B5.12 – Workover of existing oil, gas, geothermal wells to restore production
D1.32 - Harrie now adjustments, existing roads	Th. 1
Safety and Health	Environmental Restoration/Waste Minimization
■ B2.1 – Modifications to enhance workplace habitability	B6.1 – Cleanup actions: small-scale, short-term (< \$5M and 5 years)
☐ B2.2 – Installation/improvement of building/equipment instrumentation	B6.3 - Environmental control system improvements in existing structures,
■ B2.3 – Installation of equipment for personnel safety and health	recycle/release/disposal within permitted facility
■ B2.5 – Facility safety and environmental improvements, replacement or	Other
upgrade of facility components, no change in useful life	☐ Specify category:
This action would not (1) violate applicable ES&H requirements, (2) require siting of violate are naturally occurring in the project area), or (4) adversely affect environmentally circumstances such that the action might have a significant impact upon the human env (3) is not related to other actions with cumulatively significant impacts; and (4) and is a action may be categorically excluded from further VEPA review.	vironment; (2) is not connected to other actions with potentially significant impacts;
DOE INITIATOR SIGNATURE: Toly Male	DATE: 1/(1/9/8) month day year DATE: 32 69/20//
NEPA Compliance Officer:	month day year

NCO Comment: