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## U.S. DEPARTMENT OF ENERGY - NETL

## CATEGORICAL EXCLUSION (CX) DESIGNATION FORM

ARRA ☐ Yes ☑ No Grant No.: DOE-FOA-0000324	Recipient Name: West Virginia Univ. Research Corp.
DOE Sponsoring Org. (FE, OE, EE, etc.): FE	Action or Project No.:
NETL Sponsoring Org.: PI	FY: 2010
NETL Contact: R. Paul Detwiler	Performance Period: October 2010 - September 2015
Brief Title of Proposed Action:	Location: Morgantown, WV
US-China Advanced Coal Technologies Consortium (ACT)	
Brief Description of Proposed Action:	
Laboratory-scale research undertaken by the West Vir support of the US-China Advanced Coal Technologies C	ginia University (WVU) Research Corporation in Consortium.
THE PROPOSED ACTION FALLS WITHIN THE FOLLOWING CATE DOE NEPA IMPLEMENTING PROCEDURE:	EGORICAL EXCLUSION(S) FROM APPENDICES A AND B OF
General Administration/Management	General Research
☐ A1 – Routine business actions	■ B3.1 – Site characterization/environmental monitoring
A2 – Administrative contract amendments	■ B3.3 – Research related to conservation of fish and wildlife
☐ A7 – Transfer of property, use unchanged	■ B3.6 – R&D or pilot facility construction/operation/decommissioning
☐ A8 - Award of technical support/M&O/personal service contracts	☐ B3.7 – New infill exploratory, experimental oil/gas/geothermal well
■ A9 – Info gathering, analysis, documentation, dissemination, and training	construction/operation construction/operation
☑ A11 – Technical advice and planning assistance	B3.8 – Outdoor ecological/environmental research in small area
☐ A12 – Emergency Preparedness planning	☐ B3.9 – Certain CCT demonstration activities, emissions unchanged
☐ A14 - Approval of technical exchange arrangements	☐ B3.11 – Outdoor tests, experiments on materials and equipment components
Facility Operations	Power Resources Distribution/Facilities/Generation/Operations/Management
■ B1.2 – Training exercises and simulation	□ B4.1 – Acquisition/utilization of excess electric power without: integration
☐ B1.3 – Routine maintenance and custodial services	of new generation source(s), major physical changes to transmission
☐ B1.4 – Air conditioning installation for existing structures	system, or changes to normal generation operating limits
☐ B1.5 – Cooling water system improvements in existing structures	☐ B4.4 – Power service storage, load shaping, seasonal adjustments
☐ B1.7 – Communication system and data processing equipment acquisition,	■ B4.6 – Transmission support addition/modifications at developed facility site
installation, operation, removal	☐ B4.8 – Transmission agreements/modifications using one transmission
☐ B1.13 – On-site pathway or short access road construction/acquisition	system to transfer power to and from another system, without new
☐ B1.15 – Support building or structure, non-waste storage, construction/	generation sources or major physical changes to transmission systems
operation	□ B4.11 – Construction of power substations/support equipment/facilities with power delivery at < 230kV to include project power lines develop
☐ B1.16 – Removal of asbestos in accordance with regulations	ment <10 miles or power line relocation <20 miles; no integration of
☐ B1.22 – Building relocation to developed area/demolition/disposal	major new generation resources into a main transmission system.
☐ B1.23 – Demolition/disposal of buildings, equipment, and structures	•
☐ B1.24 – Transfer, disposition, or acquisition of uncontaminated structures	Conservation, Fossil, and Renewable Energy Activities
or equipment, environmental quality maintained	B5.1 – Actions to conserve energy, no indoor air quality degradation
■ B1.25 – Transfer, disposition, or acquisition of uncontaminated land for habitat preservation/wildlife management	☐ B5.2 – Modification to oil/gas/geothermal pumps and piping, no flow changes or air emission effects
B1.26 – Small (<250,000 GPD) WWT facility const/oper/decom	B5.3 – Modification (not expansion)/abandonment of oil storage access/
☐ B1.27 – Disconnection of utilities	brine injection/gas/geothermal wells; no site closure
☐ B1.28 – Placement of unused facilities in environmentally safe condition	■ B5.4 – Repair/replacement of pipeline sections within maintenance
☐ B1.29 – Small on-site const/demolition waste disposal facility const/oper	provisions of a Section 404 permit
☐ B1.30 – Transfer/transportation actions	☐ B5.5 – Short crude oil/gas/steam/geothermal pipeline const/oper within a
☐ B1.31 – Relocation/operation of machinery or equipment, similar use	single industrial complex/existing right-of-way
☐ B1.32 — Traffic flow adjustments, existing roads	☐ B5.12 – Workover of existing oil, gas, geothermal wells to restore production
CoCoto and Hooleh	Environmental Restoration/Waste Minimization
Safety and Health	☐ B6.1 — Cleanup actions: small-scale, short-term (<\$5M and 5 years)
B2.1 − Modifications to enhance workplace habitability B2.2 − Installation/improvement of building/equipment instrumentation	B6.3 – Environmental control system improvements in existing structures,
☐ B2.3 – Installation of equipment for personnel safety and health	recycle/release/disposal within permitted facility
B2.5 – Facility safety and environmental improvements, replacement or	Other
upgrade of facility components, no change in useful life	Specify category:
that are naturally occurring in the project area), or (4) adversely affect environmentally circumstances such that the action might have a significant impact upon the human env (3) is not related to other actions with cumulatively significant impacts; and (4) and is a action may be categorically excluded from further NEVA review.  DOE INITIATOR SIGNATURE:	property (2) is not connected to other actions with potentially significant impacts; not inconsistent with 10 CFR 1021.211 or 40 CFR 1506.1. Therefore, the proposed  DATE:   DATE:
NEPA Compliance Officer	month day year