Project title: Routine Maintenance along TRY-CC 10/4 - 11/1

Requested By: Steve Tuggle Mail Code: N1400 Phone: X4549

Date Submitted: 5/10/2010 Date Required: 5/21/2010

Description of the Project:

Western Area Power Administration (Western), Sierra Nevada Region (SNR), is responsible for the operation and maintenance (O&M) of federally owned and operated transmission lines throughout California. Western must comply with the National Electric Safety Code, Western States Coordinating Council and Western directives for protecting human safety and maintaining the reliable operation of the transmission system. In order to accomplish this, Western proposes to rehabilitate and/or maintain its existing maintenance roads and transmission line rights-of-way (ROWs) for the above-mentioned transmission line spans.

The primary purpose of Western's O&M program is to maintain transmission line ROWs, substations, communication sites, and associated access roads. O&M activities include vegetation removal using manual or mechanical methods and access road repair and upgrades. These routine activities are necessary to ensure system reliability and public safety by preserving structural integrity of transmission line towers or poles, allowing access to the transmission line towers or poles for routine maintenance or repairs, and removing vegetation that could cause arcing, electrical outages, and fires.

The purpose and need for this specific action (in addition to all-weather access for emergency operation activities) is to ensure system reliability and allow crews access to the towers for routine O&M. The proposed activity would include vegetation management along the maintenance road(s) and transmission line ROW. Vegetation management may be performed by hand clearing in areas where the sensitive resources are present and require such project conservation measures. In all other areas, vegetation may be removed by manual or mechanical methods. Vegetation debris will may be chipped and spread out under the ROW or removed from the ROW, and herbicide application may also take place. Additionally, access and maintenance road upgrade activities that include re-grading and installation of water bars may be completed.

⊠ Location of the Project:

The proposed action would be implemented in Sections 10 and 15, T01N, R03E, MDM in Contra Costa County.

★ Attachments: 1 map	
☐ Work Order Number:	

Action taken Note: All Documentation is Attached						
☐ Categorical Exclusion (CX) ☐ Integral Elements	☑ Minimization☑ Attachments (Map)					
NEPA Attachment Sheet Determination: Based on my review of information provided to me concerning the proposed action as NEPA Compliance Officer, I have determined that the proposed action meets the requirements for the						
categorical exclusion listed above. Therefore, I have determined that the proposed action may be categorically excluded from further NEPA review and documentation.						
Steve Tuggle NEPA Compliance Officer	<u>∕⊘∏∏O</u> Date ∭ Approved					

CC:	File Code:	Assigned to:	Project #:	Environmental Specialist-
Requestor: Steve Tuggle		Ricardo Velarde	100502	Date:
				Tandalle 5 ko/10

Western Area Power Administration Sierra Nevada Region

CATEGORICAL EXCLUSION (CX) DETERMINATION

Project Number: 100502

Integral Elements

Project Title: Routine Maintenance along TRY-CC 10/4 – 11/1

Category of Action:

- **B1.3**: Routine maintenance/custodial services for buildings, structures, infrastructures, equipment. Maintenance includes repair of road embankments, erosion control and soil stabilization measures such as reseeding and re-vegetation.
- B1.13: Construction and or relocation of onsite pathways and short onsite access roads.

Regulatory Requirements for a Categorical Exclusion Determination: The Department of Energy (DOE), National Environmental Policy Act (NEPA) Implementing Procedures, 10 CFR 1021.410(b) require the following determinations be made in order for a proposed action to be categorically excluded (see full text in regulation).

- 1. The proposed action fits within a class of action listed in Appendixes A and B to Subpart D. For classes of actions listed in Appendix B, the following conditions are integral elements; i.e., to fit within a class, the proposal <u>must not</u>:
 - a. Threaten a violation of applicable statutory, regulatory, or permit requirements for environment, safety, and health, including requirements of DOE and/or Executive Orders.
 - b. Require siting and construction or major expansion of waste storage, disposal, recovery, or treatment facilities, but may include categorically excluded facilities.
 - c. Disturb hazardous substances, pollutants, contaminants, or CERCLA-excluded petroleum and natural gas products preexisting in the environment such that there would be uncontrolled or un-permitted releases; or
 - d. Adversely affect environmentally sensitive resources (including but not limited to those listed in paragraph B (4)).
- 2. There are no extraordinary circumstances related to the proposal which may affect the significance of the environmental effects of the proposal;
- 3. The proposal is not connected to other actions with potentially significant impacts (40 CFR 1508.25(a)(I)), is not related to other actions with cumulatively significant impacts (40 CFR 1508.25(a)(2)), and is not precluded by 40 CFR 1506.1 or 10 CFR 1021.211.

Results of Review: In accordance with DOE environmental regulations (10 CFR 1021), The Western Area Power Administration (Western) has reviewed the proposed action in terms of the level of NEPA review needed. Based on this review, Western has determined the proposal is encompassed within a class of action listed in Appendix B to Subpart D (10 CFR 1021.410) which do not require preparation of either an environmental impact statement) or an environmental assessment (EA).

The proposed action meets the above regulatory criteria and there are no significant adverse environmental effects associated with this action.