NETL F 451.1-1/1 (1/2010) OPI=320 (Previous Editions Obsolete)

## U.S. DEPARTMENT OF ENERGY - NETL

## CATEGORICAL EXCLUSION (CX) DESIGNATION FORM

ARRA ▼ Yes □ No Grant No.: EE00000097	Recipient Name: Maryland
DOE Sponsoring Org. (FE, OE, EE, etc.): EE	Action or Project No.:
NETL Sponsoring Org.: PMC/IPOD	FY: ARRA 2009
NETL Contact. George Darakos	Performance Period: 2009 - 2012
Brief Title of Proposed Action:	Location: City of Frostburg, Allegany County, MD
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Maryland Clean Energy Center (Market Title) - Frostburg Hydroelectric Project	
Brief Description of Proposed Action:	
Installation of a low-head hydroelectric turbine generator to produce electricity. Located in raw	
water line for water treatment system. Includes new	EQ tank (21'x 12') and small (13' x 22') building.
THE PROPOSED ACTION FALLS WITHIN THE FOLLOWING CAT	TOODICAL EVOLUSIONS FROM APPENDICES A AND R OF
DOE NEPA IMPLEMENTING PROCEDURE:	EGORICAL EXCLUSION(S) FROM AFFENDICES A AND B OF
DOE NEFA INIFLEMENTING PROCEDURE.	
General Administration/Management	General Research
A1 - Routine business actions	<ul> <li>B3.1 – Site characterization/environmental monitoring</li> </ul>
A2 - Administrative contract amendments	<ul> <li>B3.3 - Research related to conservation of fish and wildlife</li> </ul>
<ul> <li>A7 - Transfer of property, use unchanged</li> </ul>	<ul> <li>B3.6 – R&amp;D or pilot facility construction/operation/decommissioning</li> </ul>
■ A8 - Award of technical support/M&O/personal service contracts	<ul> <li>B3.7 - New infill exploratory, experimental oil/gas/geothermal well</li> </ul>
<ul> <li>A9 - Info gathering, analysis, documentation, dissemination, and training</li> </ul>	construction/operation construction/operation
<ul> <li>All – Technical advice and planning assistance</li> </ul>	B3.8 - Outdoor ecological/environmental research in small area
A12 - Emergency Preparedness planning	<ul> <li>B3.9 – Certain CCT demonstration activities, emissions unchanged</li> </ul>
<ul> <li>A14 – Approval of technical exchange arrangements</li> </ul>	<ul> <li>B3.11 – Outdoor tests, experiments on materials and equipment components</li> </ul>
Facility Operations	Power Resources Distribution/Facilities/Generation/Operations/Management
☐ B1.2 - Training exercises and simulation	■ B4.1 - Acquisition/utilization of excess electric power without: integration
B13 - Routine maintenance and custodial services	of new generation source(s), major physical changes to transmission
☐ B1.4 - Air conditioning installation for existing structures	system, or changes to normal generation operating limits
B1.5 - Cooling water system improvements in existing structures	<ul> <li>B4.4 – Power service storage, load shaping, seasonal adjustments</li> </ul>
☐ B1.7 - Communication system and data processing equipment acquisition,	<ul> <li>B4.6 – Transmission support addition/modifications at developed facility site</li> </ul>
installation, operation, removal	■ B4.8 - Transmission agreements/modifications using one transmission
B1.13 - On-site pathway or short access road construction/acquisition	system to transfer power to and from another system, without new
■ B1.15 - Support building or structure, non-waste storage, construction/	generation sources or major physical changes to transmission systems
operation	■ B4.11 – Construction of power substations/support equipment/facilities with
■ B1.16 - Removal of asbestos in accordance with regulations	power delivery at < 230kV to include project power lines develop
B1.22 - Building relocation to developed area/demolition/disposal	ment <10 miles or power line relocation <20 miles; no integration of
■ B1.23 - Demolition/disposal of buildings, equipment, and structures	major new generation resources into a main transmission system.
<ul> <li>B1.24 - Transfer, disposition, or acquisition of uncontaminated structures</li> </ul>	Conservation, Fossil, and Renewable Energy Activities
or equipment, environmental quality maintained	<ul> <li>B5.1 – Actions to conserve energy, no indoor air quality degradation</li> </ul>
<ul> <li>B1.25 - Transfer, disposition, or acquisition of uncontaminated land for</li> </ul>	<ul> <li>B5.2 - Modification to oil/gas/geothermal pumps and piping, no flow</li> </ul>
habitat preservation/wildlife management	changes or air emission effects
B1.26 - Small (<250,000 GPD) WWT facility const/open/decom	<ul> <li>B5.3 - Modification (not expansion)/abandonment of oil storage access/</li> </ul>
B1.27 - Disconnection of utilities	brine injection/gas/geothermal wells; no site closure
<ul> <li>B1.28 - Placement of unused facilities in environmentally safe condition</li> </ul>	■ B5.4 - Repair/replacement of pipeline sections within maintenance
■ B1.29 – Small on-site const/demolition waste disposal facility const/oper	provisions of a Section 404 permit
■ B1.30 - Transfer/transportation actions	■ B5.5 - Short crude oil/gas/steam/geothermal pipeline const/oper within a
■ B1.31 - Relocation/operation of machinery or equipment, similar use	single industrial complex/existing right-of-way  B5.12 - Workover of existing oil, gas, geothermal wells to restore production
■ B1.32 - Traffic flow adjustments, existing roads	25.12 - Worker of existing oil, gas, geometrial wells to restore production
Safety and Health	Environmental Restoration/Waste Minimization
B2.1 - Modifications to enhance workplace habitability	<ul> <li>B6.1 - Cleanup actions: small-scale, short-term (&lt; \$5M and 5 years)</li> </ul>
B2.2 - Installation/improvement of building/equipment instrumentation	<ul> <li>B6.3 - Environmental control system improvements in existing structures,</li> </ul>
B2.3 - Installation of equipment for personnel safety and health	recycle/release/disposal within permitted facility
B2.5 - Facility safety and environmental improvements, replacement or	Other
upgrade of facility components, no change in useful life	Specify category:
46	Specify category:
This action would not (1) violate applicable ES&H requirements, (2) require siting of waste TSD or recovery facilities, (3) disturb hazardous substances (excluding substances	
that are naturally occurring in the project area), or (4) adversely affect environmentally sensitive resources. Furthermore, this action (1) would not present any extraordinary	
circumstances such that the action might have a significant impact upon the human environment; (2) is not connected to other actions with potentially significant impacts;	
(3) is not related to other actions with cumulatively significant impacts; and (4) and is not inconsistent with 10 CFR 1021.211 or 40 CFR 1506.1. Therefore, the proposed	
action may be categorically excluded from further NEPA review.	
DOE DETENDED OF CALL THE DEC. On the Control of Control	DATE: 04 /01 /2011
DOE INITIATOR SIGNATURE: George 8. Derekos month day year	
ATTION COMMISSION OF THE PERSON OF THE PERSO	DATE: 04 /01 /2011
NEPA Compliance Officer: Cliff Whyte month day year	

## NCO Comment:

Recipient shall comply with outlined wetlands and wildlife mitigation specified by USDA in the project proposal.