

Chicago Metropolitan Agency for Planning Summary of Reported Data From July 1, 2010 – September 30, 2013

Better Buildings Neighborhood Program



Report Produced By: U.S. Department of Energy June 2014

#### **ACKNOWLEDGMENTS**

This document presents a summary of data reported by an organization awarded federal financial assistance (e.g., grants, cooperative agreements) through the U.S. Department of Energy's (DOE's) Better Buildings Neighborhood Program (BBNP) from July 2010 or September 2010 through September 30, 2013. Although some awards have been extended into 2014, only the data reported through the end of September 2013 are included in this document.

We would like to thank the BBNP recipients who submitted these data, reviewed the information in this document, and provided revisions. We appreciate their perseverance and patience with the reporting process.

We would also like to thank Rebecca Ciraulo and Aayush Daftari at Navigant Consulting and Dave Roberts and Mike Heaney at the National Renewable Energy Laboratory (NREL) for compiling the quarterly information and the graphs and tables for this report.

Please contact Dale Hoffmeyer at <u>betterbuildings@ee.doe.gov</u> with any questions about this report.

### **TABLE OF CONTENTS**

Chica	go Me	tropolitan Agency for Planning Summary of Reported Data	1
	1.1	Introduction	1
	1.2	Source of Data	3
	1.3	Data Quality	4
	1.4	Funding Synopsis	5
	1.5	Program Design Synopsis	6
	1.6	Driving Demand Synopsis	7
	1.7	Financing Synopsis	9
	1.8	Workforce Development Synopsis	11
	1.9 1.9.1.	Estimated Energy Savings Synopsis Estimated Lifetime Energy Savings per Upgrade Analysis	
Appei	ndix A	: Glossary of Terms	17
Appe	ndix B	B: Methodology to Calculate Source Energy Savings	22
Appei	ndix C	: Lifetime Energy Savings Calculation	24
		<u> </u>	



Awardee Number	Recipient Name	State	Total Grant
3561	Chicago Metropolitan Agency For	Illinois	\$25,000,000 <sup>1</sup>
2201	Planning	IIIIIIOIS	\$25,000,000

#### 1.1 Introduction

This document presents a summary of data reported by an organization awarded federal financial assistance (e.g., grants, cooperative agreements) by DOE's BBNP from July 2010 or September 2010 through September 30, 2013. Although some awards were extended into 2014, only the data reported through the end of September 2013 are included in this document.

This document is not an evaluation of the recipient's BBNP program or a final report of the recipient's activities. The purpose of this document is to provide a summary of data reported quarterly by recipients. As the programmatic and building upgrade project data reported quarterly by each recipient is released, it will be available on the BBNP website at <a href="http://energy.gov/eere/better-buildings-neighborhood-program/progress">http://energy.gov/eere/better-buildings-neighborhood-program/progress</a>. This report may be useful to researchers and others who plan to study what recipients reported.

This document, and one like it for each BBNP award recipient, follows a similar structure with graphs and tables. Each document includes the following sections: Funding Synopsis, Program Design Synopsis, Driving Demand Synopsis, Financing Synopsis, Workforce Development Synopsis, and Energy Savings Synopsis. A similar document showing results from all BBNP recipients titled *Better Buildings Neighborhood Program Summary of Reported Data* is also available on the <u>BBNP website</u>.

Two additional sources of information may be useful to researchers interested in the accomplishments of BBNP award recipients. The first is an independent evaluation of BBNP conducted by Research Into Action, NMR Group, Nexant, and Evergreen Economics. A <a href="Preliminary Process and Market Evaluation">Preliminary Process and Market Evaluation</a> report was released in December 2012, and a <a href="Preliminary Energy Savings Impact Evaluation">Preliminary Energy Savings Impact Evaluation</a> report was released in November 2013. Final reports will be released in 2014 and 2015. Second, as the recipient's final technical report is completed, it will be available online on the <a href="BBNP website">BBNP website</a>. The final technical report was written by the recipient and contains more detailed information about the recipient's

Revised June 2014

.

<sup>&</sup>lt;sup>1</sup>Chicago Metropolitan Agency for Panning Award Summary (2013), Recovery.gov, Accessed June 2014: http://www.recovery.gov/arra/Transparency/RecoveryData/pages/RecipientProjectSummary508.aspx?AwardIdSur=109645.

accomplishments and lessons learned. Some recipients conducted independent evaluations of their programs, and the final technical report is a source for locating those evaluations.

#### 1.2 Source of Data

BBNP included 34 (i.e., 25 Topic 1 and 9 Topic 2) competitively awarded American Recovery and Reinvestment Act (ARRA or Recovery Act)-funded <a href="Energy Efficiency Conservation Block Grants">Energy Efficiency Conservation Block Grants</a> (EECBGs) and 7 competitively awarded FY10-funded <a href="State Energy Program">State Energy Program</a> (SEP) cooperative agreements. Topic 1 EECBGs were awarded at the beginning of June 2010, Topic 2 EECBGs were awarded in August 2010, and SEP agreements were awarded in October 2010. The first Quarterly Program Reports were due from recipients for Q4-2010 (grant start date through December 30, 2010) regardless of when the awards occurred.

All BBNP financial assistance agreements were originally set to expire between May and September 30, 2013. Four EECBG awards were completed in 2013 (i.e., Toledo, Ohio; Connecticut; Omaha, Nebraska; and University Park, Maryland). The remaining agreements were modified to expire in 2014. For awards with an extended expiration date, the BBNP spending in this report will not equal the total awarded amount.

Organizations that received federal financial assistance under BBNP were required to submit a quarterly Federal Financial Report (SF-425), DOE Progress Report, and a BBNP Program Report. Most of the information in this document is based on recipients' BBNP Program Report submissions. A copy of the BBNP Program Report (Excel Template) may be obtained by emailing <a href="mailto:betterbuildings@ee.doe.gov">betterbuildings@ee.doe.gov</a>. Recipients were also given the option to submit Program Report information via XML Web service.

EECBG awards were funded by the Recovery Act. All federal recipients of ARRA funds were required to submit quarterly ARRA reports, in addition to agency-specific reports, via the ARRA federal reporting website. Information reported under the authority of ARRA is available at <a href="https://www.recovery.gov">www.recovery.gov</a>. Estimated job creation information in this report was obtained from <a href="https://www.recovery.gov">www.recovery.gov</a>.

EECBG (34) and SEP (7) awards had slightly different mandatory reporting requirements for BBNP Quarterly Program Reports. For example, reporting job hours worked was mandatory for EECBG awards and voluntary for SEP. Reporting workers trained and certified was mandatory for SEP awards and voluntary for EECBG. Reporting the number of active contractors performing building upgrades under the program was mandatory for EECBG awards and voluntary for SEP.

#### 1.3 Data Quality

The data summary provided in this document is based on information the recipient formally submitted to DOE using the BBNP Quarterly Program Report or ARRA report (EECBGs only). Recipients reported quarterly totals for spending, estimated energy savings, assessments completed, and workers trained or certified. Information such as invoiced cost and loan amount was reported for each upgrade project. A total invoiced cost or loan amount is obtained from summing all the values reported for each upgrade project record that included this information. Estimated energy savings was reported as a total for the quarter and an estimate was reported for each upgrade project. Where appropriate, we have indicated the percent or quantity of upgrade projects that had complete information. These upgrade project records were used to determine some values in the figures and tables.

The data reported by recipients may include three types of errors: non-response, incorrect response, or processing errors.

Non-Response: Although some data in the BBNP Program Report was mandatory and other information was optional, not all recipients consistently reported the mandatory data elements. Missing mandatory data elements can be characterized as not available, not applicable, or not reported.

Incorrect Response: Data reported by recipients could be incorrect because the requested information was not understood; there was a lack of attention to detail; or information was intentionally misrepresented.

Processing Errors: Data reported could also be incorrect because of errors introduced when extracting the data from Program Reports and loading it into a central database. Processing errors can also be introduced when querying the central database to provide summary information.

DOE made several attempts to ask recipients to provide missing information and to verify the information that was reported. For example, recipients were provided a summary of what had been reported and a list of data quality issues following each quarterly reporting period, along with numerous requests to correct errors.

#### 1.4 Funding Synopsis

The Chicago Metropolitan Agency for Planning (CMAP) in Illinois received a \$25 million EECBG. Figure 1 shows total recipient expenditures, other federal expenditures, <sup>2</sup> and non-federal expenditures<sup>3</sup> (e.g., leveraged spending) compared to the total investment in building upgrades (reported as invoiced cost).

The total investment in building upgrades was almost equal to BBNP grant spending. There is a drop in spending in Q3-2012, which is unusual but can be explained because funding set aside for a revolving loan fund was withdrawn and reallocated in a later quarter.

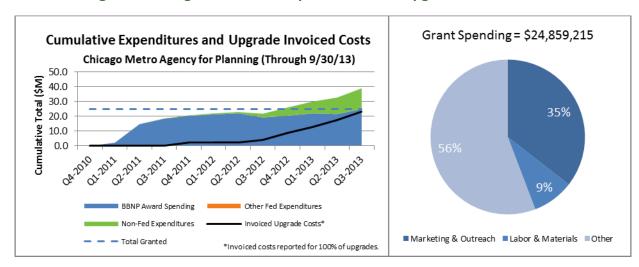


Figure 1. Chicago Cumulative Expenditures and Upgrade Invoiced Costs

The pie chart in Figure 1 shows recipient-reported spending by category. Thirty-five percent of BBNP funding was spent on marketing and outreach; 9% on labor and material expenses associated with energy assessment or building improvements; and 56% on other program expenses. Other program expenses include 17% of the award amount allocated for a revolving loan fund, loan loss reserves, and interest rate buy-downs. Program costs associated with advising and rebates were reported under the other program expenses category.

<sup>&</sup>lt;sup>2</sup> Other federal expenditures may include additional federal financial assistance award funds or loans from DOE or another federal agency.

<sup>&</sup>lt;sup>3</sup> Non-federal expenditures may include third-party, in-kind contributions and the portion of the costs of a federally assisted project or program not borne by the federal government. This should include building owner contributions to building upgrade project cost.

#### 1.5 Program Design Synopsis

CMAP's Energy Impact Illinois (EI2) program partnered with local governments, nonprofits, local utilities, and other stakeholder organizations to help develop energy efficiency financing programs that offered free or discounted energy assessments, rebates for improvements, and other incentives to upgrade Chicago buildings in three sectors: single-family homes, multifamily residences, and commercial/nonprofit buildings. Multiple sub-program approaches were used including:

- Single-Family Residential Programs
  - Delta Residential Retrofit Loan Program
  - Rockford Retrofit Rebate Program (Pilot)
- Multifamily Residential Programs
  - Community Investment Corporation (CIC) Energy Savers Multifamily Loan Program
  - Village of Oak Park/City of Chicago Multiunit Retrofit Improvement Loan Program (MURIL) (Pilot)
- Commercial/Nonprofit Programs
  - IFF Nonprofit Loan Program
  - SCIenergy Commercial/Industrial Building Program

To make it easy for property owners to identify potential energy saving opportunities, EI2 developed an <u>interactive website</u> that generates suggested energy savings measures for home and building owners and the associated costs of implementing them. It also provides "do-it-yourselfers" with installation information, connects users with appropriate home improvement professionals and contractors, and provides information on available rebates or incentives for specific upgrades. Residential participants are required to get a comprehensive home energy assessment.

#### 1.6 Driving Demand Synopsis

On the EI2 interactive website, single-family homeowners could enter their address to find out their MyHomeEQ score, which shows the total energy consumption of their home per square foot. MyHomeEQ also compares their home to other homes in the neighborhood, provides suggestions for upgrades and improvements, and puts the owner in contact with contractors in their area. EI2 has also worked to get the MyHomeEQ energy score posted on the regional multiple listing service (MLS) for real estate, which could increase the perceived value of homes for sale.

The grantee conducted an extensive online campaign centered on "Big Bill and Little Bill" in 2011. The campaign received national attention but did not result in many energy upgrades. In 2012, a new strategy was employed focused on campaign-style outreach and EI2 "house parties," which resulted in significant progress to date.

Also available on the EI2 website is the EnCompass Commercial Building Energy Tool, which helps owners and managers of commercial buildings larger than 250,000 square feet understand a building's energy use and savings potential and navigate through the steps and measures that will move a building toward energy savings. When little uptake for commercial retrofitting was seen in the first two years of the program, EI2 worked with partners at the City of Chicago, utilities, and PositivEnergy practice to develop energy efficiency "road maps" for a number of large commercial properties participating in DOE's Better Buildings Challenge. All told, 21 large commercial properties covering 17 million square feet of space received step-by-step recommendations and reference documentation to make progress toward their public commitment to achieve 20% energy savings in these properties within the next five years.

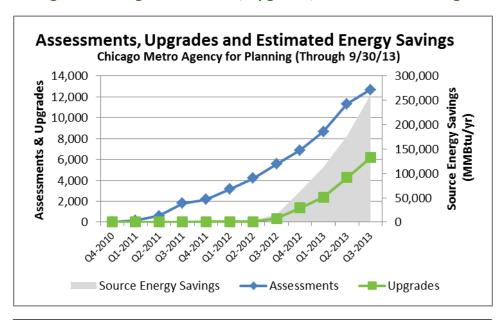
Figure 2 shows the cumulative energy assessments and upgrades reported by CMAP from all building sectors through September 30, 2013, and the estimated annual source energy savings<sup>4</sup> (right axis).

Revised June 2014 7

.

<sup>&</sup>lt;sup>4</sup> Source energy, also called primary energy, is the amount of fossil fuels and electricity plus the losses associated with the production of electricity (i.e., losses that occur in the generation, transmission, and distribution). Total estimated source energy savings was calculated by DOE. See Appendix B.

Figure 2. Chicago Assessments, Upgrades, and Estimated Savings



	Residential Single-Family	Residential Multi-Family Units	Commercial Buildings	Industrial Buildings	Agricultural Buildings
Assessments	5472	7145	46	0	0
Upgrades	3489	2689	7	0	0

#### 1.7 Financing Synopsis

Table 1 shows the grant funding investments in revolving loan funds (RLFs), loan loss reserves (LLRs), or interest rate buy-down (IRBD).

Table 1. Financing Investments and Results (Through September 30, 2013)

Financing Investments and Results (Through 9/30/13)				
RLF (Commercial)	\$999,970			
RLF (Residential)	\$729,125			
Percent of Total Awards Invested in RLF	7%			
LLR (Multi-Sector)	\$0			
LLR (Commercial)	\$0			
LLR (Residential)	\$2,540,000			
Percent of Total Awards Invested in LLR	10%			
Interest Rate Buy-Down	\$21,200			
Total Financing Investment	\$4,290,295			
Percent of Total Awards	17%			
Total Capital (Private and Other Non-BBNP)	\$10,867,095 <sup>5</sup>			
Leveraged for Lending	\$10,807,093			
Results				
Amount Loaned Out (Residential)	\$2,026,929			
Number of Loans (Residential)	50			
Average Loan Amount (Residential)	\$40,539 <sup>6</sup>			
Amount Loaned Out (Commercial)	\$1,739,703			
Number of Loans (Commercial)	4			
Average Loan Amount (Commercial)	\$434,926			

EI2 has developed financing options to best meet diverse property owners' needs across various building sectors.

For single-family homeowners, EI2 worked with multiple lenders to offer low-interest loans with terms up to seven years. In addition, EI2 developed two residential pilot programs that offer either deep-efficiency (i.e., more than 30%) rebate incentives or employer-matched loans. The first was an Illinois Home Performance Rebate Program in the City of Rockford that

<sup>&</sup>lt;sup>5</sup> Capital leveraged for lending is an estimate based on recipient reporting through the end of September 2013 and has changed since that time.

<sup>&</sup>lt;sup>6</sup> The average loan amount is high because of several large loans for multifamily projects.

provided multi-tier rebates depending on the level of energy efficiency achieved in the home. The second was an employer-assisted housing upgrade program in which homeowners had the option to receive upgrades; up to \$3,000 was provided by EI2 as an incentive, and participating employers matched that amount.

Owners of low- to moderate-income multifamily housing units could access low-interest-rate loans through the Energy Savers program, which provided a 3% interest rate for a 7- to 10-year term and was considered one of the leading multifamily upgrade programs nationwide. In addition, because a number of multifamily applicants owned properties that had first-lien mortgages that forbade them from taking out new debt, EI2 worked with Energy Savers to utilize more than \$2 million in rebate incentives for these properties to be able to move forward with retrofitting.

EI2 also established two commercial financing programs that catered to subsets of the commercial property sector. The first was a LLR and RLF in place for large commercial/industrial energy efficiency projects that would have utilized Managed Energy Services Agreements (MESAs), provided through SCIenergy, Inc. (formerly Transcend Equity). Under this financing model, SCIenergy assumed the energy costs of the building for a period not to exceed 10 years. For the duration of this agreement, the building owner pays Transcend its historical energy costs, adjusted for rates, weather, and occupancy. Transcend invests in the energy efficiency upgrades for the building and uses the savings produced from these upgrades to recoup its investment. While there were significant resources (i.e., \$9 million) originally in this model at the beginning of the grant period, EI2 saw minimal demand for the product, and thus allocated a majority of these funds back to residential programs. EI2 did leave a revolving Technical Assistance Loan Fund in place, that allowed a number of properties to move forward with retrofit predevelopment studies, with funds being recoverable to the grant if the property moved on to a MESA deal. Eight properties in all took part of the predevelopment technical assistance, which added nearly 5.5 million square feet of commercial space available for nearterm retrofitting possibilities.

In addition, EI2 established a \$1 million nonprofit commercial LLR that utilized \$10 million in private financing leverage. Through EI2's subgrantee IFF Nonprofit Loan Program, a number of small nonprofits, including schools, churches, and service-oriented organizations, were able to take advantage of low-interest loans to conduct comprehensive energy upgrades to their buildings. As demand fell off halfway through the program, EI2 began incentivizing work in addition to loans. Approximately 350,000 square feet of commercial space was upgraded through the IFF Nonprofit Loan Program.

#### 1.8 Workforce Development Synopsis

EI2 did not train and certify contractors to do building upgrades work directly. Instead they built a network from existing contractors that were required to be Building Performance Institute (BPI)-certified. EI2 focused a majority of its workforce efforts on building a well-trained, qualified contractor network to conduct single-family residential retrofits. Contractors who joined into the network had to meet Illinois Home Performance with ENERGY STAR® criteria, which included BPI standards for energy assessments and upgrades, BPI certification, and proof of experience and customer satisfaction. EI2 provided training about the financing options, incentives, and rebates available to help contractors close the deal with building owners. In addition, over the course of the grant, EI2 implementation staff conducted numerous contractor round tables, educational workshops, and customer service seminars to help contractors continually improve their business and program delivery.

Table 2 shows the total number of workers trained and certified as reported by recipients. Most recipients reported the number of workers trained and certified each quarter; the table shows the cumulative total through September 30, 2013. The table also shows the number of active participating contractors reported by recipients for one quarter. The number of participating contractors may increase or decrease each quarter. However, it is not summed across quarters because many of the same contractors actively participated during multiple quarters. Therefore, only the number of participating contractors reported in the most recent quarter is provided in the table.

Table 2. Workforce Development Results (Through September 30, 2013)

Workforce Development Results <sup>7</sup> (Through 9/30/13)		
Number of Trained Workers	Not Reported (see text)	
Number of Certified Workers	Not Reported (see text)	
Active Participating Contractors (Q3-2013)	64	

Figure 3 shows jobs created or retained. EECBG recipients were required to report jobs created or retained expressed as "full-time equivalent" (FTE) for Recovery Act reporting, which specified direct jobs created and retained by subgrantees and vendors. This information is in blue in Figure 3.

Revised June 2014

.

<sup>&</sup>lt;sup>7</sup> Reporting the number of trained and certified workers was mandatory for SEP and voluntary for EECBG. Reporting the number of active contractors was mandatory for EECBG and voluntary for SEP.

EECBG recipients were asked on the BBNP Program Report to report hours worked per quarter directly funded by BBNP funds, as well as hours worked administrating or working on the BBNP program if funded by other federal and leveraged funds (e.g., state and local funds, utilities, financial institutions, private contributions, etc.). This includes but is not limited to administrative staff, consultants, and contractors involved in the management or deployment of BBNP-related building upgrades and assessment activities. This information is in green in Figure 3 and is estimated based on total hours worked during the quarter reported by the recipient divided by 520 hours per quarter. The BBNP Program Report definition was broader than direct jobs reported for the Recovery Act and is one reason why Recovery Act Reporting and BBNP Reporting in Figure 3 differ.

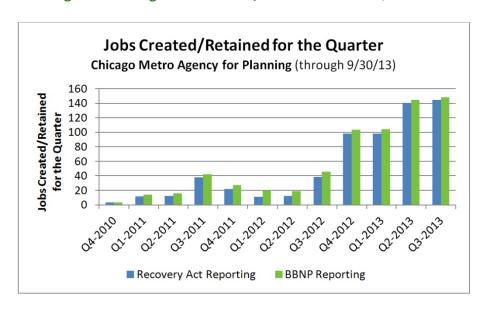


Figure 3. Chicago Jobs Created/Retained for the Quarter<sup>8</sup>

Revised June 2014

•

<sup>&</sup>lt;sup>8</sup> Reporting job hours worked was mandatory for EECBG and voluntary for SEP. ARRA Reporting only includes EECBG data.

#### 1.9 Estimated Energy Savings Synopsis

Recipients reported estimated energy savings in two ways. First, recipients were asked to report estimated savings data quarterly: total kilowatt-hours (kWh) of electricity, therms of natural gas, gallons of fuel oil, and gallons of propane saved, along with dollars in energy costs saved. Table 3 shows the total estimated annual energy savings of the recipient's activities reported through September 30, 2013.

Table 3. Estimated Annual Energy Savings (Through September 30, 2013), as Reported in Program Summaries

as reported in Frogram sammares			
Estimated Annual Energy Savings (Through 9/30/13)			
kWh Electricity	4,029,496		
Therms Natural Gas	1,968,464		
Gallons of Oil	75		
Gallons of Propane	0		
Total Estimated MMBTU Savings (Source Energy) <sup>9</sup>	261,230		
Total Estimated Energy Cost Savings	\$2,265,187		
Average Percent Savings per Upgrade/Number of Upgrades Used to Calculate	Residential Single-Family 21%/3,456 Residential Multifamily 21%/146 Commercial 15%/7		

Secondly, recipients were asked to report estimated savings data quarterly for each upgrade project. Table 4 shows the sum of the estimated energy savings of all building upgrade projects reported by the recipient through September 30, 2013. The second column shows the number of upgrade projects that were summed to estimate the energy savings in the third column.

<sup>&</sup>lt;sup>9</sup> Total estimated source energy savings was calculated by DOE. See Appendix B.

Table 4. Sum of Estimated Annual Energy Savings (Through September 30, 2013), as Reported for Individual Upgrade Projects

Sum of Estimated Annual Energy Savings (Through 9/30/13)				
	Number of Projects Summed	Sum of Estimated Savings Reported		
kWh Electricity	3,615	4,023,435		
Therms Natural Gas	3,635	1,965,220		
Gallons of Oil	1	75		
Gallons of Propane	0	0		
Sum of Estimated Annual Energy Cost Savings	3,645	\$2,262,623		
Reported Method(s) of Savings Prediction	BEOPT, CNT RETROFIT CALCULATOR, CUSTOM RETROFIT CALCULATOR, DEEMED SAVINGS, ENERGY MEASURE HOME, HOME ENERGY SAVERS PRO/HES PRO, OPTIMISER, REM/RATE, SHAW RETROFIT CALCULATOR, Other			

The program-reported total in Table 3 will not necessarily equal the sum of estimated savings in Table 4. Recipients were originally asked to only report individual building upgrade projects that were estimated to achieve at least a 15% reduction in total building energy use. Recipients were also told to include estimated energy saving from all upgrades in their program summaries, including upgrades that achieved less than a 15% reduction in total building energy use, in their program totals. In 2012, recipients were given the option to continue to report only building upgrade projects that saved 15% or to report all building upgrade projects so long as the total portfolio of projects (by building sector) achieved an average savings of 15%. CMAP decided to pursue the portfolio average approach and the average percent savings per upgrade, and the number of upgrades used to calculate the portfolio average is included at the bottom of Table 3.

#### 1.9.1. Estimated Lifetime Energy Savings per Upgrade Analysis

From the beginning of BBNP, recipients expressed interest in understanding how their results compared to other recipients. Figure 4 shows an estimated lifetime energy savings per upgrade for the recipient and an average estimated lifetime energy savings per upgrade based on all BBNP-reported projects. This analysis was completed by NREL using recipient-reported project information. The methodology used to complete the analysis is provided in the Appendix C. Eighty-eight percent of the reported BBNP upgrade projects were used in the analysis to

calculate the BBNP average because energy savings estimates were missing or incomplete for 12% of reported projects.

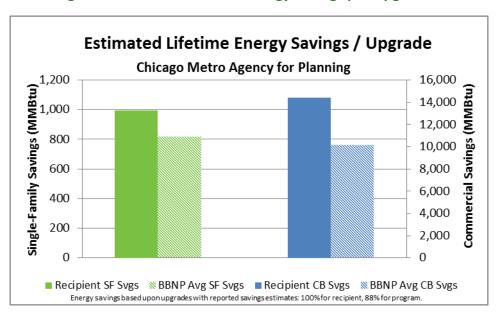


Figure 4. Estimated Lifetime Energy Savings per Upgrade 10

There could be several reasons why a recipient's results are higher or lower than the BBNP average. Recipients implemented a variety of program design approaches, including different mixes of energy efficiency measures, and targeted different building types and customer segments. Reviewing the summary report of other recipients may provide insights into program design choices and other factors that could influence results.

In addition to program design decisions, other factors could influence results. For example, programs in more energy-intensive climates may be able to achieve greater savings per upgrade because average energy consumption is higher than the national average. Programs in states with high energy costs may find that customers are more motivated to save more energy than states with low energy costs.

Revised June 2014

-

<sup>&</sup>lt;sup>10</sup> SF is single-family home. CB is commercial building.



ARRA or Recovery Act: American Recovery and Reinvestment Act of 2009

Active Participating Contractors: Active contractors are qualified (qualified according to the

individual recipients' program guidance) contractors who have performed one or more building upgrades in the reporting

quarter.

Assessments: Expert review of a building's energy savings opportunities, which

typically includes an onsite inspection of the building and its systems and results in recommendations for building energy

performance improvements.

BBNP: Better Buildings Neighborhood Program

BBNP Award Spending: Total outlay amount for recipients through 9/30/13

Certified Workers: Number of workers with a nationally-recognized certification.

Recipients could choose to adopt an alternative to nationallyrecognized certification and provide a justification for the

alternative certification chosen.

EECBG: Energy Efficiency Conservation Block Grant

IRBD: (Interest Rate Buy-Down) Program administrators provide

lenders or investors with an up-front payment when a financial product is originated to reduce the interest rate a customer pays. The payment is typically the present value of the difference

between the interest rate the customer will pay and the

"market" interest rate of the financial product over the expected

life of the financial product.

Invoiced Upgrade Costs: Total cost of the building energy efficiency upgrades, as invoiced

by the contractor performing the work, which includes the building owner's contribution, and any incentives or grants funded by BBNP funds, other federal funds or non-Federal sources intended to reduce the building owner's cost.

Jobs Created/Retained:

LLR:

For the purpose of Recovery Act reporting jobs created and retained was estimated based on the job hours directly funded with BBNP funds during a reporting quarter divided by 520 hours per guarter. EECBG recipients were required to report jobs created or retained expressed as "full-time equivalent" (FTE) for Recovery Act reporting. The Recovery Act reporting specified direct jobs created and retained by sub-recipients and vendors.

For the purpose of BBNP Quarterly Program reporting, jobs created and retained was estimated based on the job hours worked directly funded with BBNP funds and job hours worked funded by other federal funds and leveraged funds (i.e. state and local funds, utilities, financial institutions, private contributions, etc.) during a reporting quarter divided by 520 hours per quarter. This includes, but is not limited to; administrative staff, consultants, and contractors involved in the management or deployment of assessment and building upgrade activities. The BBNP Program Report definition was broader than direct jobs reported for the Recovery Act

(Loan Loss Reserve) A form of credit enhancement through which a program administrator (or other entity) promises to pay a lender some portion (less than 100%) of losses the lender

endures on a financial product or pool of financial products. 5%

to 20% LLRs are common.

Labor & Materials: Recipient outlays of BBNP award funds incurred as part of an

assessment or upgrade directly associated with the installation of energy efficient equipment, appliances, or building components (e.g. insulation, windows, etc.). This includes incentives or grants to reduce a building owner's labor or

material costs to complete and energy assessment or upgrade.

Marketing & Outreach: Recipient outlays of BBNP award funds for communication

> activities designed to identify, reach and motivate potential customers to participate in a program and learn more (e.g. assessment or other informational activity) about energy

efficiency or initiate an energy efficiency upgrade.

One million British thermal units (Btu). **MMBtu** 

Multi-Family Unit: A unit in a building with multiple housing units--a structure that

> is divided into living quarters for two or more families or households in which one household lives above or beside another. This category also includes houses originally intended for occupancy by one family (or for some other use) that have since been converted to separate dwellings for two or more

families.

Non-Federal Expenditures: These may include third-party, in-kind contributions and the

> portion of the costs of a federally assisted project or program not borne by the Federal Government. This should include building owner contributions to building upgrade project cost.

Other Federal Expenditures: These may include additional federal financial assistance award

funds or loans from the Department of Energy or another federal

agency.

Other Program Expenses: Recipient outlays of BBNP award funds not classified as labor &

> materials or marketing & outreach. These expenses are often associated with program overhead. Outlays are distinct from DOE's definition of expenditures, which is most relevant with financing programs (i.e., Funds drawn down and provided by the recipient to a third party, to capitalize a loan fund, are considered outlays. Funds drawn down by the recipient to

the funds are loaned out.).

RLF: (Revolving Loan Fund) Funds of capital used to provide loans for

> energy efficiency and renewable energy improvements; loan repayments recapitalize the funding pool to enable additional

capitalize a loan fund in-house are not considered outlays until

lending.

SEP: State Energy Program

Single-Family: A housing unit, detached or attached, that provides living space

> for one household or family. Attached houses are considered single-family houses as long as they are not divided into more than one housing unit and they have an independent outside entrance. A single-family house is contained within walls extending from the basement (or the ground floor, if there is no basement) to the roof. A mobile home with one or more rooms added is classified as a single-family home. Townhouses, rowhouses, and duplexes are considered single-family attached housing units, as long as there is no household living above another one within the walls extending from the basement to

the roof to separate the units.

Source energy: Also called primary energy, is the amount of fossil fuels and

> electricity plus the losses associated with the production of electricity (i.e., losses that occur in the generation, transmission,

and distribution).

Total Capital (Private and Other non-

BBNP) Leveraged for Lending:

Capital committed by one of more third parties for financing energy efficiency building upgrades. This can include federally funded (non-BBNP) revolving loan funds and private capital from

credit unions, banks or other financial institutions.

**Trained Workers:** Number of workers trained under a nationally-recognized

organization or curriculum. Recipients could choose to adopt an alternative to nationally-recognized training and provide a

justification for the alternative training chosen.

Upgrades:

Also called building upgrades or retrofits, an individual or group of measures that a customer undertakes to improve building performance, with benefits including more efficient energy use, improved comfort and indoor air quality, ensured combustion safety, and lower utility bills.



# APPENDIX B: METHODOLOGY TO CALCULATE SOURCE ENERGY SAVINGS

### APPENDIX B: METHODOLOGY TO CALCULATE SOURCE ENERGY SAVINGS

DOE used the following methodology to calculate source energy savings:

#### where,

 $E_{svgs}$  is the total annual energy savings in MMBtu

 $E_{svgs\ source,i}$  is the annual source energy savings in MMBtu for each energy type i as shown in Table B- 1

 $E_{svgs\ site,\ i}$  is the total estimated annual site energy savings for each energy type i as shown in Table B- 1

 $CF_{MMBtu, i}$  is the MMBtu conversion factor for each energy type i as shown in Table B- 1  $CF_{Site\ to\ Source,\ i}$  is the site to source conversion factor for each energy type i as shown in Table B- 1.

Table B- 1. MMBtu and Site to Source Conversion Factors by Energy Type

Energy Type	MMBtu Conversion Factor	Site to Source Conversion Factor
Electricity	0.00341214 MMBtu/kWh	3.365
Natural Gas	0.1027 MMBtu/ccf	1.092
Natural Gas	0.1 MMBtu/therm	1.092
Fuel Oil (Type 2)	0.14 MMBtu/gallon	1.158
Propane/LPG	0.09133 MMBtu/gallon	1.151
Kerosene	0.135 MMBtu/gallon	1.205
Wood	20 MMBtu/cord	1



# APPENDIX C: LIFETIME ENERGY SAVINGS CALCULATIONS

#### APPENDIX C: LIFETIME ENERGY SAVINGS CALCULATION

The Lifetime Energy Savings, LES, is the total source energy savings over the expected life of the installed efficiency upgrades, expressed in MMBtu. An LES value is calculated for each grant recipient as follows:

where, is the Lifetime Energy Savings for grant recipient r E<sub>svas,r</sub> is the total estimated annual energy savings for all projects reported by the recipient (MMBtu/yr) is the project weighted lifetime of the efficiency upgrades reported by a recipient, expressed in years and calculated as follows: where, is the source energy-savings-weighted lifetime of the residential efficiency upgrades installed for a recipient E<sub>svas.res</sub> is the total estimated annual source energy savings in MMBtu for all residential upgrades reported by the grant recipient is the project-count-weighted lifetime of the commercial efficiency upgrades installed for a recipient E<sub>svas.com</sub> is the total estimated annual source energy savings in MMBtu for all commercial upgrades reported by the grant recipient is calculated as follows: where, i is the type category of efficiency upgrades installed as shown in Table C- 1. Cnt<sub>i</sub> is the number of energy efficiency upgrades of type i installed by a recipient

Revised June 2014 24

type i as shown in Table C- 1.

E<sub>svas,i</sub> is the assumed annual energy savings in MMBtu for each energy efficiency upgrade of

#### **APPENDIX C: LIFETIME ENERGY SAVINGS CALCULATIONS**

 $L_i$  is the assumed lifetime in years for energy efficiency upgrades of type i as shown in Table C- 1.

Table C- 1. Residential Project Energy Upgrade Categories, Lifetimes and Energy Savings<sup>11</sup>

Type Category	Description	Assumed Lifetime (Years)	Assumed Source Energy Savings (MMBtu/yr/measure)
R1	Simple direct-install measures including CFL's, low-flow showerheads, water heater blankets, HVAC tune-ups and other low-cost measures	5	0.5
R2	HVAC replacement, programmable thermostats, refrigerators, dishwashers, hot water heaters and any large appliance	15	7
R3	Duct sealing and duct insulating	15	10
R4	House air sealing, house insulating, window replacement and any other insulating (except duct insulating)	20	20

_	is calculated as follows:		
		_	

where,

C- 2.

j is the type category of efficiency upgrades installed as shown in Table C- 2.  $Cnt_j$  is the number of energy efficiency upgrades of type i installed by a recipient  $L_j$  is the assumed lifetime in years for energy efficiency upgrades of type j as shown in Table

Revised June 2014 25

.

<sup>&</sup>lt;sup>11</sup> Assumed Lifetime for residential measures was estimated by NREL based on a review NAHB Study of Life Expectancy of Home Components, DEER, and consulting with evaluation experts. Assumed Source Energy Savings was estimated/adapted from the Better Building Energy Savings Measure Packages developed by NREL using BEopt. General methodology is documented here: <a href="http://www.nrel.gov/docs/fy11osti/50572.pdf">http://www.nrel.gov/docs/fy11osti/50572.pdf</a>

### **APPENDIX C: LIFETIME ENERGY SAVINGS CALCULATIONS**

Table C- 2. Commercial Project Energy Upgrade Categories and Lifetimes 12

Type Category	Description	Assumed Lifetime (Years)	Assumed Source Energy Savings (MMBtu/yr/measure)
C1	CFLs, faucet aerators and HVAC tune ups	5	100
C2	Commercial kitchen equipment, thermostats	11	6
C3	HVAC (packaged), refrigeration, hot water heaters, LED and linear fluorescent lighting	15	100
C4	Chillers, boilers, PV, solar thermal, insulation, windows	20	100

Revised June 2014 26

-

<sup>&</sup>lt;sup>12</sup> Assumed Lifetime for commercial measures was estimated by NREL based on a review of DEER and consulting with evaluation experts. Assumed Source Energy Savings was derived using regression analysis of reported commercial projects with energy savings and installed measures. A measure may include several instances of one technology installed in a project.



