# Protocol for Measuring and Expressing Performance for Energy Storage Systems

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### **Problem Statement**

- The energy storage market is expanding, with a variety of storage technologies available
- The lack of a uniform way to evaluate energy storage system (ESS) performance is causing confusion in the market
- Without an accepted basis for comparing ESS performance, the application and use of storage technology will be hampered





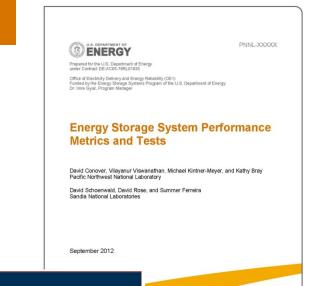
# Accomplishments

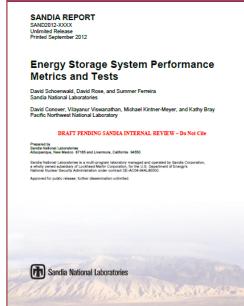
Engaged over 60 entities/organizations in a collaborative way to develop a protocol to measure and express energy storage system performance

Completed a protocol to address peak shaving and frequency regulation applications that can be used by industry and as a basis for a consensus standard
SANDIA REPORT

Established a firm collaborative foundation upon which to foster use of and future enhancement to the protocol to cover additional applications and performance metrics









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### Participants (Working Group and Sub-Groups)

- ✓ A123 Systems
- ✓ AEP
- ✓ AES Energy Storage
- ✓ ALABC
- ✓ Altairnano
- Axion Power
- ✓ BPA
- ✓ Clarkson University
- ✓ CEC
- ✓ CESA
- ✓ Coda Energy
- Con Ed
- ✓ Deka Batteries
- ✓ Dresser-Rand
- ✓ Duke Energy
- Eaton Yale
- ✓ Emerson
- ✓ EnerVault
- ✓ EOS Energy Storage
- ✓ EPRI
- ✓ ERCOT
- ✓ ESA

- ✓ First Energy Tech
- ✓ GE Energy Storage
- ✓ HDR/DTA
- ✓ ICE Energy
- ✓ loxus
- ✓ Intertek
- ✓ ISO-NE
- √ K2 Energy Solutions
- ✓ KEMA
- ✓ LADWP
- ✓ Lux Research
- ✓ Maxwell Technologies
- ✓ MISO Energy
- ✓ Mustang Prairie, LLC
- ✓ NEMA
- ✓ NGK
- ✓ NRDC
- ✓ NRECA
- ✓ NEC Labs America
- ✓ Nichicon America
- √ Nemtzow and Associates
- NYSERDA

- ✓ NY BEST
- ✓ PacifiCorp
- ✓ PG&E
- ✓ PJM
- ✓ PNM Resources
- ✓ Powin Energy
- ✓ Premium Power
- ✓ Primus Power
- ✓ Prudent Energy
- ✓ SAFT
- ✓ SAIC
- √ S&C Electric
- ✓ SEEO
- ✓ Solar Grid Storage
- ✓ Solon
- ✓ So Cal Edison
- ✓ Southern Company
- ✓ Steffes Corp
- ✓ SUNY
- ✓ Velkess
- ✓ Xtreme Power

# **Section 1.0 - Purpose**

- A set of "best practices" for characterizing energy storage systems and measuring and reporting on their performance
- A basis for assessing how individual energy storage systems will perform with respect to key performance attributes relevant to different applications
- Intended to provide a valid and accurate basis for the comparison of different energy storage systems
- Enable more informed decision-making in the selection of energy storage systems for various stationary applications





# Section 2.0 - Scope

- Defines test and measurement criteria with which to express and report performance
- Energy storage systems are used for energy intensive stationary applications (peak shaving) and/or power intensive stationary applications (frequency regulation)
- Includes the storage device, any power conversion systems installed with the storage device and may also include any battery management systems
- Agnostic with respect to the storage technology and the size and rating of the energy storage system
- Does not apply to single use storage devices and storage devices that are not coupled with power conversion systems
- Does not address safety, security or operations and maintenance of energy storage systems
- Does not provide pass/fail criteria





### **Protocol Overview**

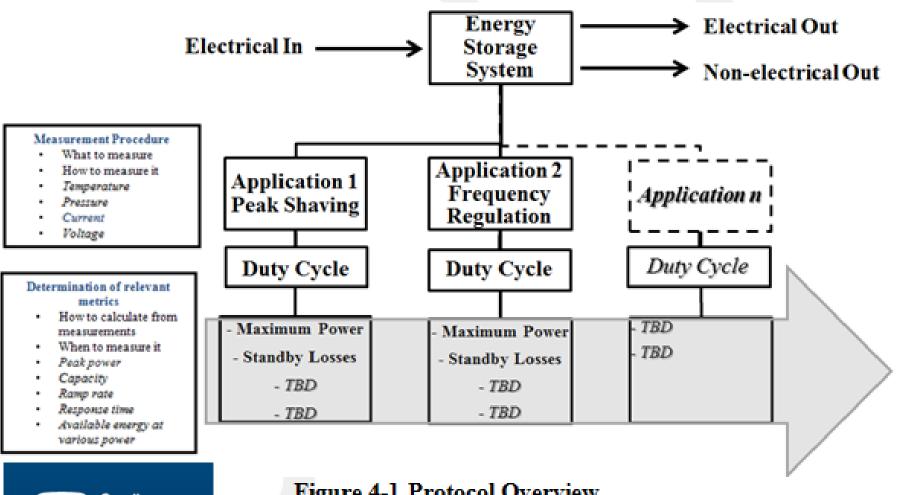




Figure 4-1 Protocol Overview

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# **Summary of Technical Criteria**

#### Applications

- Frequency regulation
- Peak shaving
- Duty cycle established
- Metrics
  - Round trip efficiency at rated power
  - Round trip efficiency using duty cycle for fixed duration
  - Response time
    - Time to respond after signal receipt
    - Ramp rate

#### Reference Performance

Measure energy capacity before and after subjecting to fixed duration duty cycle

#### Definitions

- Energy storage system
- Rated power
- Energy capacity
- Response time
- Ramp rate
- Round trip efficiency





# **Frequency Regulation**

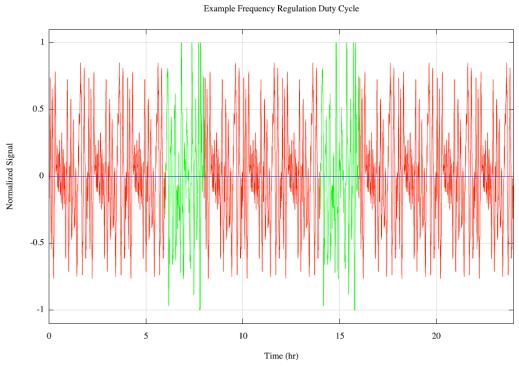
- Area regulation used by BA to meet NERC BA Performance Control Standards
- ESS subjected to PJM duty cycle
- Round trip efficiency @ rated power = disch energy/charge energy
- Round trip efficiency during duty cycle measured by subjecting ESS to duty cycle from desired initial SOC and bringing ESS back to initial SOC after duty cycle
  - Round trip efficiency = total discharge energy/total charge energy
- Response time measured at extreme SOC time from no load to full discharge rated power, no load to full charge rated power
- Response time includes time to respond to signal + time to ramp to desired power
- Ability of ESS to track signal Σ(Psignal-Pess)<sup>2</sup>, Σ|Psignal-Pess|,
   Σ|Esignal-Eess| % total tracking also reported





### Frequency regulation duty cycle

- Duty cycle determined from PJM balancing signal for year 2011
- Standard deviation over a 24-hour period used as metric for signal aggressiveness
- Signals grouped into low, average and high standard deviations
- ➤ Representative 2-hour intervals with average standard deviation and 1-hour intervals with high standard deviation chosen
  - each being energy neutral
- Duty cycle consisted of three
   2-hour average standard deviation
   (SD) signals followed by two
   1-hour high SD signals, three
   2-hour average standard deviation
   (SD) signals followed by two
   1-hour high SD signals and four
   2-hour average SD signals





# **Peak Shaving**

#### **Peak Shaving Applications defined in Protocol**

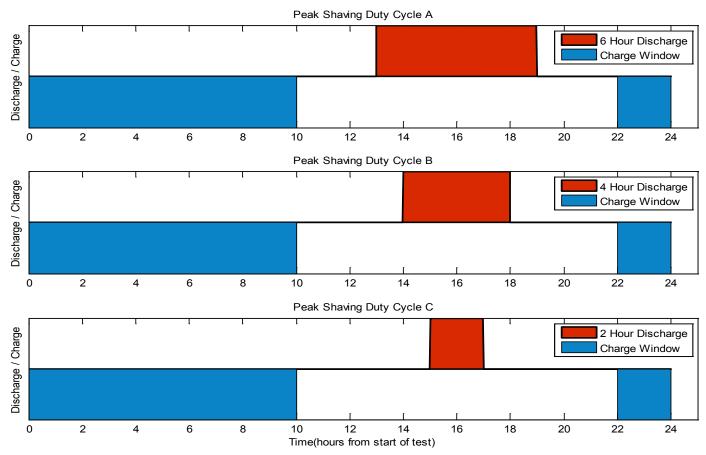
| Application                            | Expected Range of Required Discharge Duration | Projected Power Range of Installations |
|--|---|--|
| Energy Time Shift (Arbitrage)          | 3-7 hours                                     | 1-500MW                                |
| Supply Capacity                        | 4-6 hours                                     | 1-500MW                                |
| Load Following                         | 2-4 hours                                     | 1-500MW                                |
| Transmission Congestion Relief         | 3-5 hours                                     | 1-100MW                                |
| Distribution Upgrade Deferral          | 3-6 hours                                     | 0.2-20MW                               |
| Transmission Upgrade Deferral          | 3-6 hours                                     | 1-100MW                                |
| Retail Demand Charge<br>Management     | 4-6 hours                                     | 0.05-10MW                              |
| Wind Energy Time Shift<br>(Arbitrage)  | 3-6 hours                                     | 0.2-500MW                              |
| Solar Energy Time Shift<br>(Arbitrage) | 3-5 hours                                     | 0.2-50MW                               |
| Renewable Capacity Firming             | 2-3 hours                                     | 0.1-500MW                              |
| Baseload generation time shift*        | 4-6 hours                                     | 10MW-500MW                             |





# **Peak Shaving Duty Cycles**

#### Peak Shaving Duty Cycles as Defined in the Protocol





Discharge duration is primary differentiator between peak shaving applications



### **Next Steps**

- Application of the initial protocol by the industry and use of results by storage technology customers
- Further refinement based on its application and use
- Use as a basis for consensus standards by US and/or international standards developing organizations (SDOs)
- Development of new provisions to address additional applications and performance metrics
- Application and use of new provisions, further refinement and transition through the protocol to US and/or international SDOs
- Continue to strengthen and broaden our unique public-private collaborative process





### **Acknowledgement**

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