



DEMONSTRATION OF ENERGY STORAGE USING A BREAKTHROUGH REDOX FLOW BATTERY TECHNOLOGY



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Project Overview

◉ Phase 1, Dec. 2009 – Jan. 2012

- Develop EnerVault's energy storage technology into a 21 kW utility-scale system building block
- Complete preliminary design of the Vault-250/1000 system

◉ Phase 2, Feb. 2012 – Jan. 2013

- Final design and build Vault-250/1000 beta system
- Install and commission system



◉ Phase 3, Feb. 2013 – Dec. 2013

- First Ever Design and Operation of MWh-scale Fe/Cr RFB System
- Commission and demonstrate Vault-250/1000 system

Milestones

- Achieve initial performance targets Complete
- 2 kW prototype system Complete
- Full scale 21 kW design, Engineered Cascade™ Complete
- Engineered Cascade™ demonstration In process
- Completion of Vault-250/1000 beta system In process
- Vault 250/1000 field demonstration Scheduled 2013
- Final report to DOE Dec 2013

Team is meeting the challenge of developing a breakthrough energy storage technology

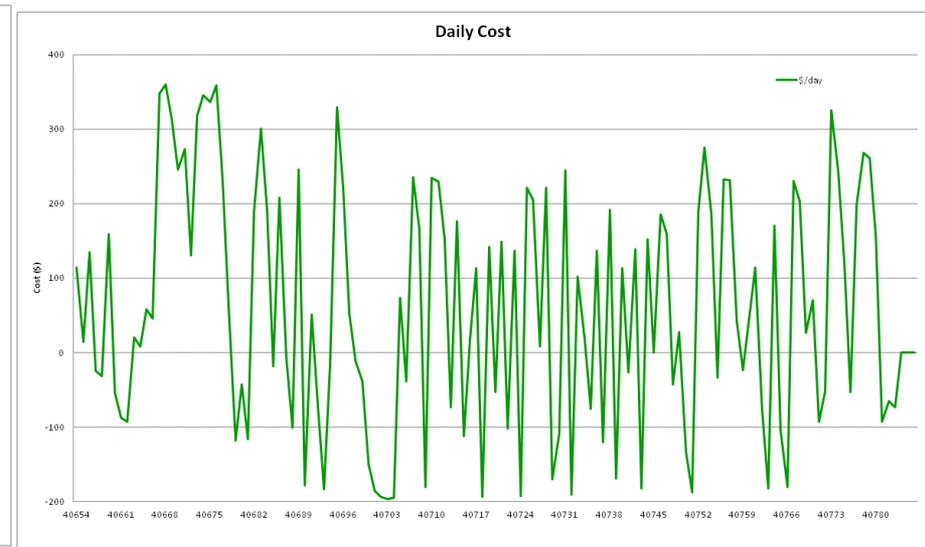
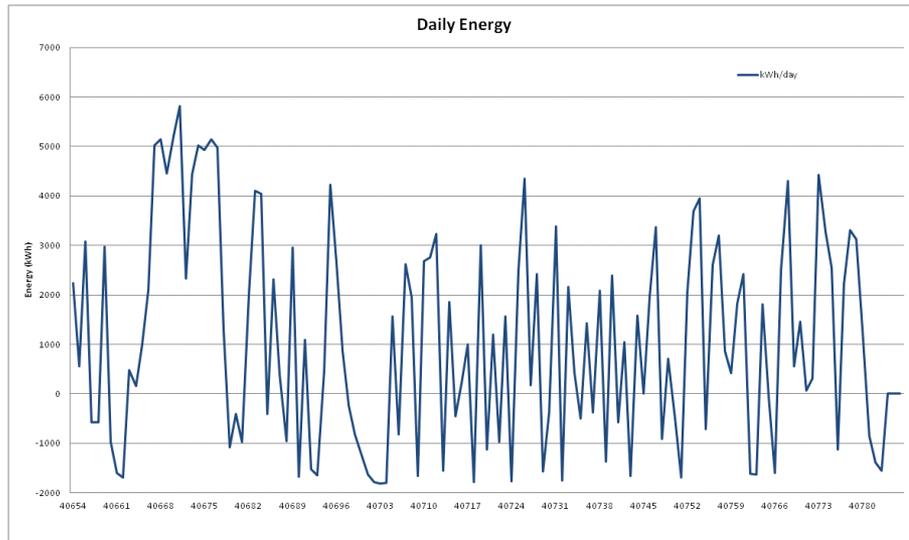
Project Metrics and Benefits

- Performance Metrics

- Energy dispatched, system availability, round trip efficiency, maintenance

- Impact Metrics

- Electricity usage and production, peak load and generation, annual dispatch, average efficiency



Project Activities

- ◉ EnerVault

- Engineered Cascade™
- Architecture and design
- Core electrochemistry
- Flow Battery Operations

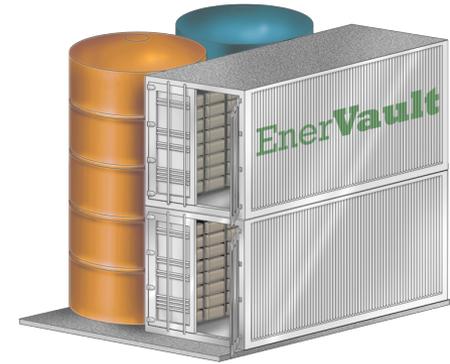


- ◉ Raytheon Ktech

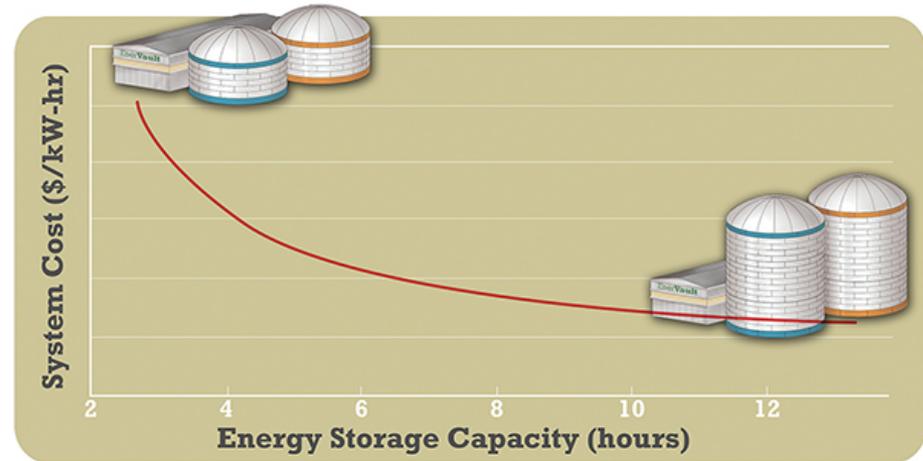
- Balance of system design and integration
- Controls design and development
- System fabrication
- Testing and commissioning

Why Flow Batteries for Grid Scale?

- *Independence of system power and energy – application flexibility*



- *Economics get better at higher energy to power ratio - 3-10 hrs*
 - *Peak shaving applications*
 - *Long duration back-up*



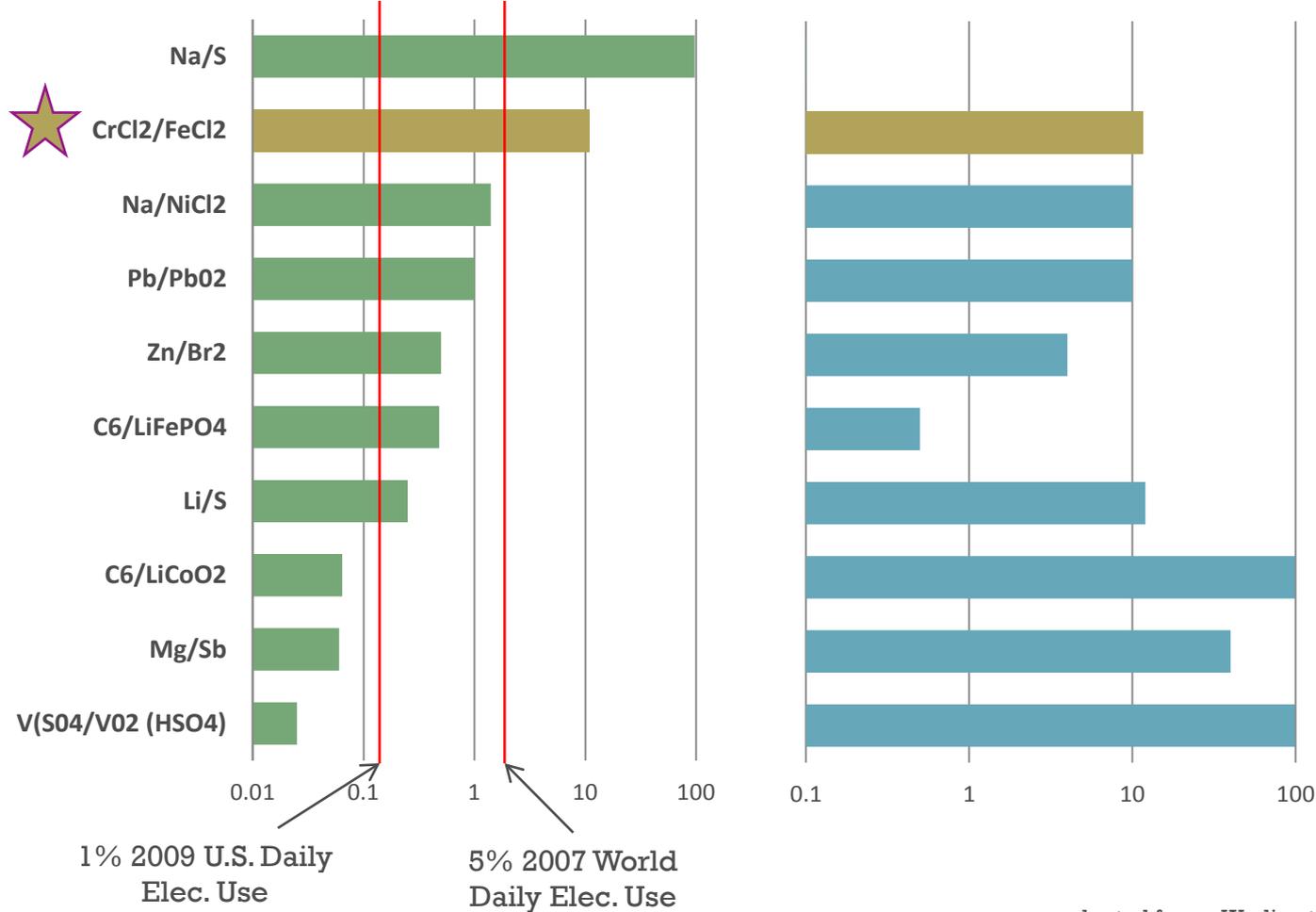
- *System safety at high energy capacity*
 - *< 10 minutes of energy is electrically connected at one time*

Why Fe-Cr for Grid Scale?

- Abundant, high production volume = low cost

Annual Production ESP/ TWh

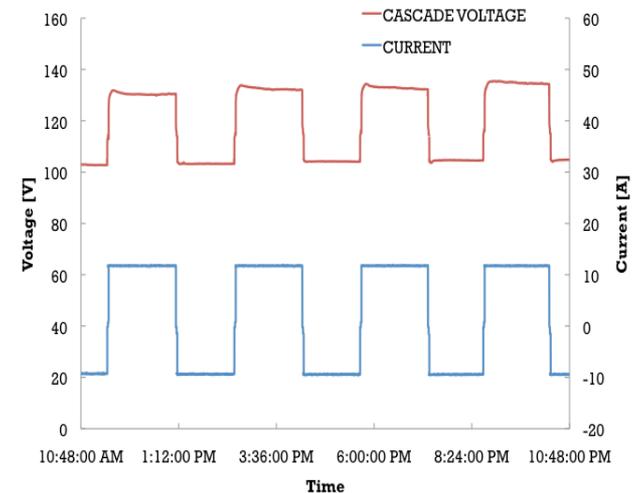
Couple Elements Cost \$/kWh



adapted from: Wadia et al., *J. Power Sources* **196**(2011)1593-1598

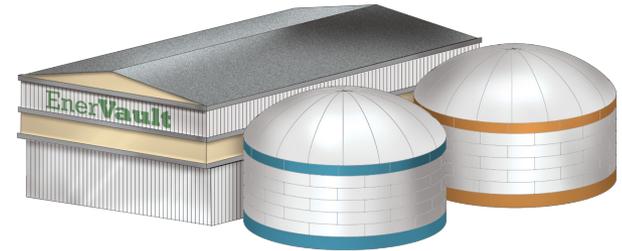
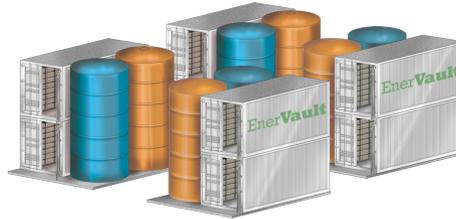
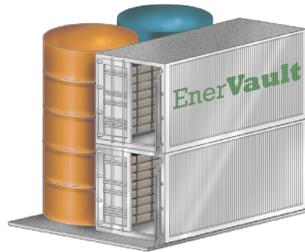
Program Progress

- Multiple kW-Scale test systems operating:
 - 2 kW; 7 kW; 21 kW
- Cell stack manufacturing started; long lead system components on order
- Detailed system design and BMS software development nearly complete
- Refining operating conditions on large test systems



Future Applications and Impact

- Modular, tailored solutions for multiple applications



Market	Distributed Renewable Energy	Commercial & Industrial	Utilities and Grid
App's	Time Shifting	Demand Management Extended Emergency Backup	Renewable Integration Demand Management T & D Deferral Energy Arbitrage
Power Range	250 kW to 5 MW	250 kW to 5 MW	500 kW to 100 MW
Energy Range	3 to 6 hours	3 to 12 hours	3 to 8 hours

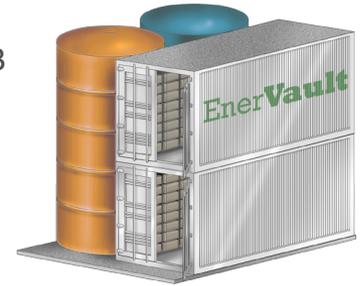
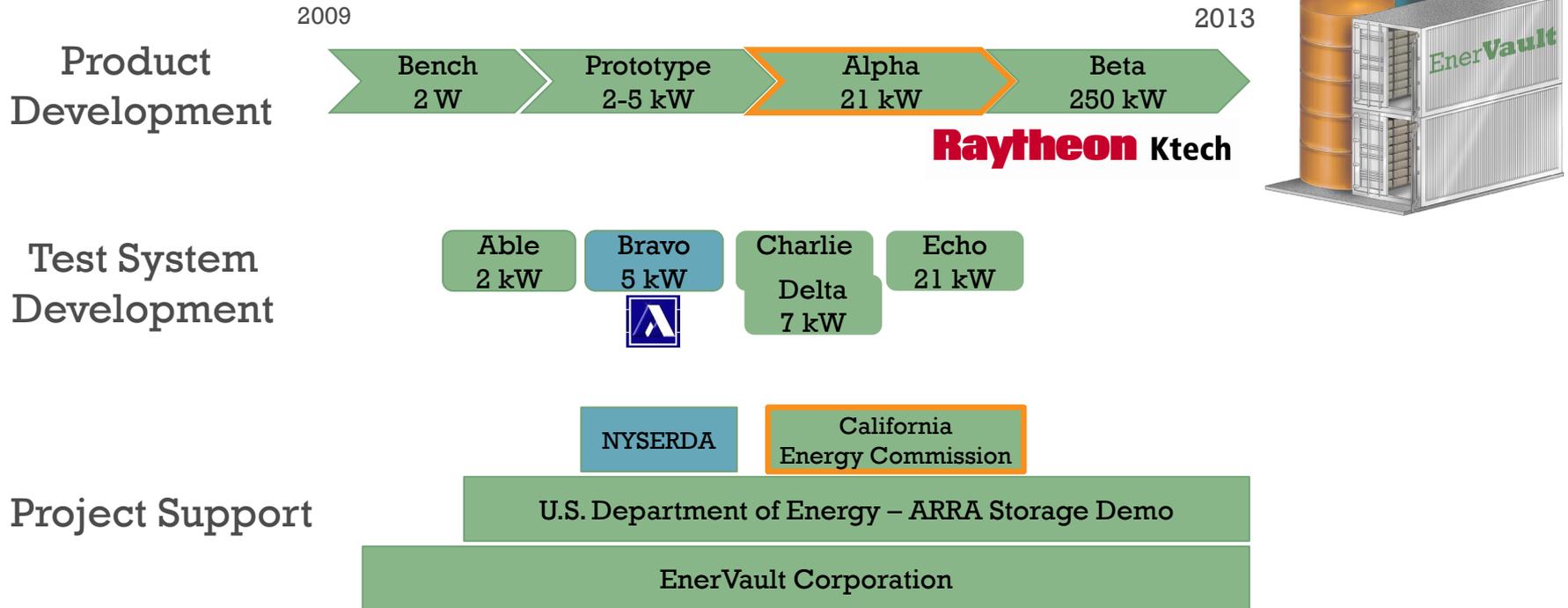
The Future

- ◉ Flow batteries provide grid-scale storage
 - 50 MW – 250 MWh system
 - Serving time shifting needs at the load centers



Developing a Novel Redox Flow Battery for Grid Applications

A Combination of Public and Private Support



Program Impact

- ◉ **Reduce the cost of sure and secure electricity**

- reduced blackouts
- improve grid stability
- optimize existing T&D network

- ◉ **Cleaner, healthier environment**

- provide clean peak electricity generated w/in distribution network
- retire OTC plants (CA leading)

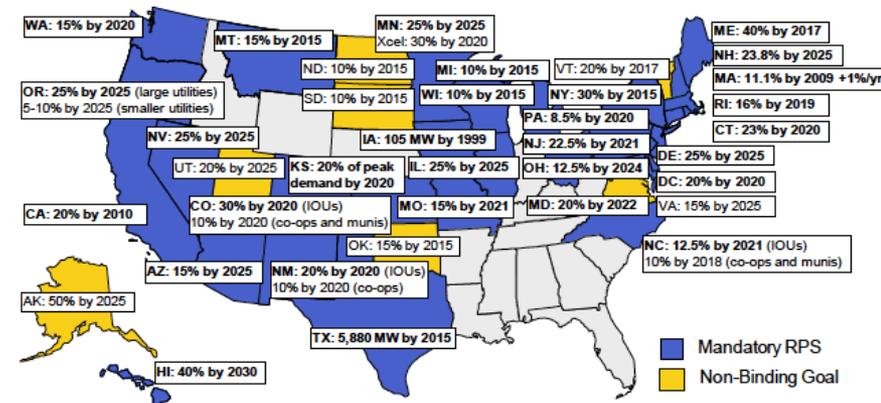
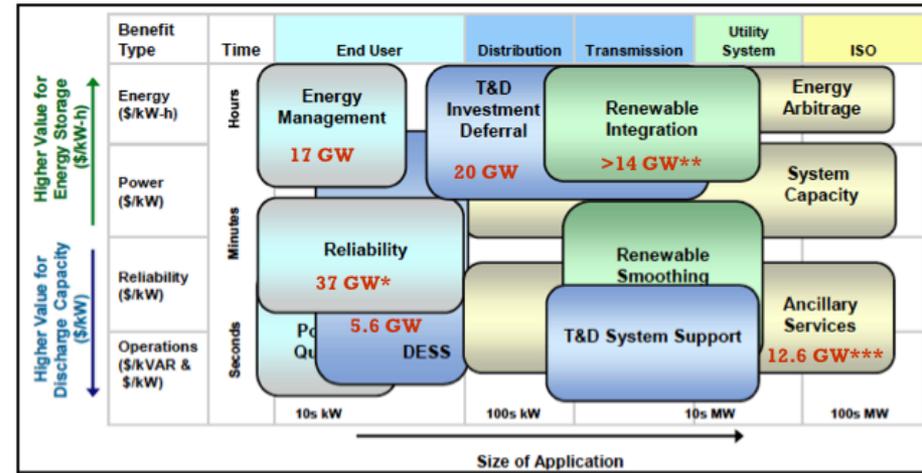
- ◉ **Electricity price predictability**

- transform renewable but variable sources into dispatchable resources
- state RPS become price hedge

- ◉ **US jobs**

- KEMA: over 110,000 jobs

Source: *Electric Energy Storage Technology Options: A White Paper Primer on Applications, Costs and Benefits.*
EPRI, Palo Alto, CA, 2010. 1020676.



from: Wisner, LBNL 2010

Summary

- ◉ Our project is the first MWh scale Fe/Cr redox flow battery demonstration in the US
- ◉ EnerVault Engineered Cascade™ design validated
- ◉ Scale-up testing underway
- ◉ Detailed system design is nearly complete
- ◉ Development, integration and build of Vault-250/1000 is underway
- ◉ Successful demonstration of the Vault-250/1000 system in this application provides pathway to broad deployment for smart grid and renewable generation