

UNITED STATES OF AMERICA
DEPARTMENT OF ENERGY
OFFICE OF FOSSIL ENERGY

UGI ENERGY SERVICES, LLC)
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FE DOCKET NO. 20-155-NG

ORDER GRANTING BLANKET AUTHORIZATION TO
IMPORT NATURAL GAS FROM CANADA, AND TO
IMPORT LIQUEFIED NATURAL GAS
FROM CANADA BY TRUCK

DOE/FE ORDER NO. 4639

DECEMBER 18, 2020

I. DESCRIPTION OF REQUEST

On November 17, 2020, UGI Energy Services, LLC (UGI Energy Services) filed an application with the Office of Fossil Energy (FE) of the Department of Energy (DOE) under section 3 of the Natural Gas Act (NGA)¹ for blanket authorization to import natural gas from Canada by pipeline, and to import liquefied natural gas (LNG) from Canada by truck, in a combined total volume equivalent to 25 billion cubic feet (Bcf) of natural gas. The applicant requests the authorization be granted for a two-year term that began on December 1, 2020. UGI Energy Services is a Pennsylvania limited liability company with its principal place of business in Wyomissing, Pennsylvania.

II. FINDING

The application has been evaluated to determine if the proposed import arrangements meet the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import and export of natural gas, including liquefied natural gas (LNG), from and to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas and the import of LNG from other international sources are deemed to be consistent with the public interest, and applications for such imports must be granted without modification or delay. The authorization sought by UGI Energy Services to import natural gas from Canada, and to import LNG by truck from Canada, a nation with which a free trade agreement requiring national treatment for trade in natural gas is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This Order authorizes transactions with terms of not greater than two years.

¹ Authority to regulate the imports and exports of natural gas, including liquefied natural gas, under section 3 of the NGA (15 U.S.C. § 717b) has been delegated to the Assistant Secretary for FE in Redelegation Order No. 00-002.04G issued on June 4, 2019.

ORDER

Pursuant to section 3 of the NGA, it is ordered that:

A. UGI Energy Services is authorized to import natural gas from Canada, and to import LNG from Canada by truck, in a combined total volume equivalent to 25 Bcf of natural gas, pursuant to transactions that have terms of not greater than two years. This authorization shall be effective for a two-year term that began on December 1, 2020, and extends through November 30, 2022.

B. This natural gas may be imported by pipeline at any point on the border between the United States and Canada.

C. This LNG may be imported by truck to any LNG receiving facility in the United States and its territories.

D. **Monthly Reports:** With respect to the natural gas imports and the imports of LNG authorized by this Order, UGI Energy Services shall file with the Office of Regulation, Analysis, and Engagement, within 30 days following the last day of each calendar month, a report indicating whether imports of natural gas have been made. Monthly reports must be filed whether or not initial deliveries have begun. If no imports have been made, a report of “no activity” for that month must be filed. If imports of natural gas have occurred, the report must give the following details: (1) the country of origin; (3) the point(s) of entry; (4) the volume in thousand cubic feet (Mcf); (5) the average purchase price of gas per million British thermal units (MMBtu) at the international border; (6) the name of the supplier(s); (7) the name of the U.S. transporter(s); (8) the estimated or actual duration of the supply agreement(s); and (9) the geographic market(s) served (list State(s), U.S. Census Region(s), or general U.S. geographic area(s)).

If imports of LNG by truck have occurred, the report must give the following details of each LNG cargo: (1) the name of the U.S. receiving facility; (2) the country of origin; (3) the point(s) of entry; (4) the name(s) of the supplier(s)/seller(s); (5) the name(s) of the LNG transporter(s); (6) the volume in Mcf; (7) the price in U.S. dollars per MMBtu at the point of entry; (8) the duration of the supply agreement; and (9) the geographic market(s) served (list State(s); U.S. Census Region(s), or general U.S. geographic area(s)).

(Approved by the Office of Management and Budget under OMB Control No. 1901-0294)

E. The first monthly report required by this Order is due not later than January 30, 2021, and should cover the reporting period from December 1, 2020, through December 31, 2020.

F. All monthly report filings on Form FE-746R shall be made to the U.S. Department of Energy (FE-34), Office of Fossil Energy, Office of Regulation, Analysis, and Engagement, according to the methods of submission listed on the Form FE-746R reporting instructions available at <https://www.energy.gov/fe/services/natural-gas-regulation>.

Issued in Washington, D.C., on December 18, 2020.

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Office of Oil and Natural Gas