

**SUBJECT: PROGRAM YEAR 2021 STATE ENERGY PROGRAM FORMULA GRANT APPLICATION
INSTRUCTIONS**

IMPORTANT: Because PAGE is implementing changes in conjunction with the SEP Market Title Project, states should refrain from entering their PY21 Annual Formula Grant State Plans in PAGE until they are contacted by DOE as to when and how to enter their applications. Please contact your Project Officer if you have any questions.

1.0 PURPOSE

To establish Formula Grant Application Instructions and management information for the State Energy Program (SEP) Formula Grants for Program Year (PY) 2021, including (1) PY 2021 Allocations, (2) Administrative and Legal Requirements Document (ALRD), (3) the Application Checklist, (4) the Annual Summary Template, (5) the Energy Assurance Letter Template, (6) Information about the Technology Action Groups (TAGs) Model and How to Participate, and (7) the Technology Action Group (TAG) Commitment Letter Template. The Program Year 2021 SEP Formula Award Application Instructions and the attached Reference Materials apply to SEP grant funds received through regular federal appropriations.

SEP emphasizes the state's role as the decision maker and administrator for program activities within the state that are tailored to their unique resources, delivery capacity, and energy goals. Project Officers maintain a partnership with states resulting in a deep understanding of project performance.

2.0 SCOPE

The provisions of this Program Notice apply to states, U.S. territories, and the District of Columbia (hereinafter referred to as "states")¹ applying for formula grant financial assistance under DOE's SEP. Much of the information in this Program Notice is summarized from the volumes of the Code of Federal Regulations (CFR) applicable to SEP, namely [10 CFR Part 420](#) (covering SEP), and [2 CFR Part 200](#) as amended by [2 CFR Part 910](#) (the DOE Financial Assistance Rules).

These regulations are the official sources for program requirements.

¹ Per 10 CFR 420.2, "State" means a State, the District of Columbia, Puerto Rico, or any territory or possession of the United States.

2.1 ELIGIBLE APPLICANTS

In accordance with 2 CFR 910.126 and DOE Program Rule 10 CFR Part 420, eligibility for award is restricted to states applying for formula grant financial assistance under SEP.

3.0 LEGAL AUTHORITY

SEP is authorized under the Energy Policy and Conservation Act, as amended (42 U.S.C. 6321 et seq.). All grant awards made under this program shall comply with applicable laws including, but not limited to, the SEP statutory authority (42 U.S.C. § 6321 et seq.), 10 CFR 420, and 2 CFR 200 as amended by 2 CFR 910.

4.0 PROGRAM OVERVIEW & GOALS

SEP provides states annual funding through formula grants to enhance energy security, advance state-led energy initiatives, and maximize the benefits of energy efficiency. SEP emphasizes the state's role as the decision-maker and administrator for program activities within the state that are tailored to their unique resources, delivery capacity, and energy goals.

SEP works with State Energy Offices (SEOs) to address the following goals:

- Increase the energy efficiency of the U.S. economy;
- Implement energy security, resiliency, and emergency preparedness plans;
- Reduce energy costs;
- Support local governments in targeting underserved sectors (e.g. public housing, multifamily housing, small businesses, rural communities, hospital or healthcare facilities, wastewater treatment facilities, or community facilities) for energy efficiency improvements;
- Increase investments to expand the use of domestic energy resources; and
- Promote economic growth with improved environmental quality.

SEP seeks to promote the efficient use of energy and reduce the rate of growth of energy demand through the development and implementation of specific state energy programs. Of particular interest are state-led efforts on the topics of technology field validation, workforce development and energy storage. DOE's Office of Energy Efficiency and Renewable Energy (EERE) conducts field validation of technologies developed through DOE funding to validate the technology's performance in the field, gather data, and obtain feedback from users. SEO participation in these efforts will enhance deployment of these EERE-developed technologies. With respect to workforce development, deployment of energy efficiency and renewable energy technologies requires a qualified and robust workforce. SEO workforce development initiatives are critical to fostering such a skilled workforce. Lastly, DOE launched an Energy Storage Grand Challenge on January 9, 2020, and SEO initiatives to promote energy storage are of key interest to the Department as it implements the Challenge.

4.1 PROGRAM ACTIVITIES & OUTCOMES

SEOs play a vital role in establishing plans and strategies to achieve state-led energy goals and priorities, reduce energy costs, and increase economic competitiveness. State-led efforts also

increase resilience by enhancing grid reliability through energy savings technologies or distributed generation. Examples of state-led activities include:

- State Energy Planning;
- Energy Emergency Planning and Response;
- Low-Cost Financing Programs for Energy Efficiency;
- Energy Savings Performance Contracting;
- Innovative Energy Technology Demonstration Projects;
- Partnerships with Local Governments for Energy Efficiency Improvements; and
- School and Public Building Retrofit Programs.

Since FY 2017, SEP has provided states with more than \$198 million in financial assistance, resulting in a wide range of benefits to states, including:

- Reduction of energy costs in more than 23,833 buildings (101.9 million square feet) through energy efficiency upgrades;
- Installation of more than 43,900 renewable energy systems;
- Education of more than 1,420,000 people in performing energy audits and upgrades;
- Implementation of energy security, resiliency, and emergency preparedness plans;
- Development of state-led strategic energy initiatives;
- Investments to expand use of domestic energy resources;
- Successful piloting of innovative energy projects with the private sector, K-12 schools, and universities;
- Execution of Energy Savings Performance Contracts to undertake retrofit projects in public facilities; and
- Development of implementation models that serve as “how-to” guides for other states who wish to replicate the programs that are achieving energy efficiency savings.

4.2 TECHNICAL ASSISTANCE

DOE will continue to provide technical assistance to states in PY2021. DOE provides states with technical assistance and guidance in a collaborative effort to assist with implementation of efficient and effective programs. For example, states share information with DOE and each other in a peer-to-peer facilitated dialogue about the challenges they encounter and how they overcame them. Technical assistance is available in many areas, including developing and implementing energy plans; paying for energy initiatives; designing and implementing energy programs; and accessing and using energy data. Requests for technical assistance should be made through the state’s DOE Project Officer.

DOE has worked to provide states with easier access to National Renewable Energy Laboratory (NREL) expertise using streamlined contracting terms that states can enter into individually with the lab. Tiered levels of service are offered, including:

- Ask an Expert: Phone interaction with an NREL technology, policy, economic, or regulatory expert;
- RFP Review: Review of a request for proposals (RFP);

- Proposal Reviews: Review of proposal responses on clean energy projects;
- Technical, Policy, and Regulatory Overview: NREL expertise on specific tools including introductory training, advice on integration of data, and/or review of outputs and interpretation;
- Data Development: NREL staff to compile and provide known energy data on a location; and
- Advisory Committee Participation: NREL expertise for projects, programs, strategies, or policies.

For more information, please reach out to STAT@nrel.gov

5.0 FUNDING

Funding for all awards and future budget periods is contingent upon the availability of funds appropriated by Congress for the purpose of this program and the availability of future-year budget authority.

5.1 FORMULA ALLOCATIONS

The amount to be allocated in FY2021 for SEP formula awards is \$56,000,000. Grantees should develop their State Plans using the attached PY21 SEP allocations.

See 10 CFR Part 420.11 for the allocation process.

5.2 COST MATCH

States must contribute matching funds (cash, in-kind, or both) in an amount no less than 20 percent of their total federal formula award each year in their application, except as noted below in the fifth paragraph. The 20 percent state match requirement should be met each year, and must be met over the duration of the grant award. Failure to meet this requirement by the end of the award may result in disallowed costs.

States with Petroleum Violation Escrow (PVE) funds may in some cases use these funds as cost match. Stripper Well funds and Diamond Shamrock funds may be used toward the 20 percent non-federal cost match requirement. Chevron, Warner Amendment, and Exxon funds may not be used towards the 20 percent non-federal cost match requirement, but may be included in the project budget.

States may not use certain sources of funding to meet its cost match obligations including, but not limited to:

- Revenues or royalties from the prospective operation of an activity beyond the project period;
- Proceeds from the prospective sale of an asset of an activity;

- Federal funding or property (e.g., Federal grants, equipment owned by the federal government);
- Expenditures that were reimbursed under a separate federal program; or
- Bank loans from financial institutions (funds borrowed from a financial institution, which will later be paid back in full).

States must include in their applications a letter from each third party contributing cost match (i.e., a party other than the state submitting the application) indicating that the third party is committed to providing a specific minimum dollar amount of cost match. The following information must be provided for each third party contributing cost match: (1) the name of the organization; (2) the proposed dollar amount to be provided; (3) the amount as a percentage of total federal funds allocated; and (4) the proposed type of cost match—cash, services, or property.

Under the authority contained in 48 U.S.C. 1469a, the cost matching requirement is waived for Insular Areas of the Virgin Islands, Guam, American Samoa, and the Government of the Northern Mariana Islands. These Insular Areas may apply for funding and will not have to provide cost match to be eligible to receive funds.

5.3 USE OF STRIPPER WELL FUNDS OUTSIDE OF THE STATE ENERGY PROGRAM

States must ensure that all proposed uses of Stripper Well funds outside of the SEP have prior review and approval by DOE Headquarters. Proposals should be submitted through the following email address: sep-pve@ee.doe.gov. Please send a copy of the request to your Project Officer. This proposal should include a description of the work along with the timeframe and associated budget. Any use of Stripper Well funds within SEP must be included in the State Plan's Annual File.

5.4 PROGRAM INCOME

DOE encourages states to earn income in connection with SEP activities to defray program costs. If the State Plan includes such activities, states should include an estimated amount of earned income in the budget portion of the Grant Application. Program income is defined in federal regulations as gross income earned by the recipient that is directly generated by a supported activity or earned as a result of the award. Program income includes but is not limited to:

- Income from fees for services performed;
- The use or rental of real or personal property acquired with grant funds;
- The sale of commodities or items fabricated under a grant agreement;
- License fees and royalties on patents and copyrights; and
- Payments of principal and interest on loans made with grant funds.

Program income does not include interest on grant funds except as otherwise provided in this subpart, program regulations, or the terms and conditions of the award. Nor does it include rebates, credits, discounts, refunds, etc., or interest earned on any of them. Interest earned through loan fund programs generated by grant-supported activities is treated as program income.

(See 2 CFR 200.80 and 2 CFR Part 200.307 for further information.)

5.5 FINANCING PROGRAMS

On November 10, 2020, DOE issued revised program guidance on the use of SEP funds for financing programs. The guidance outlines conditions that must be met to establish a financing program. For complete information, see SEP Program Notice 10-008F, “Guidance for State Energy Program Grantees on Financing Programs” [here](#).

When a state establishes a financing program using SEP or PVE funds, the principal and interest collected may be used to fund additional financing options, or to fund the operations of any program eligible and approved under SEP.

When DOE approves funds for a financing program, the state assumes responsibility for the stewardship and ultimate recapture of any unused and returned funds, including principal and any interest at the end of the approved life of the program. A final accounting of these funds must occur and be submitted to DOE, when the program is closed out. The accounting report should include all unused funds, including any principal remaining, and the amounts of interest collected. The state must apply the remaining funds to other eligible uses under SEP, including a decision on a reasonable timeframe for expenditure. Re-authorization of funds used in the financing program will be based on state proposals and program rules and regulations. Any interest earned would be considered program income when the program ends, and the final accounting report would reflect the balance of funds remaining after subtracting any operating expenses.

6.0 APPLICATION INSTRUCTIONS FOR SEP ANNUAL FORMULA GRANTS

IMPORTANT: Because PAGE is implementing changes in conjunction with the SEP Market Title Project, states should refrain from entering their PY21 Annual Formula Grant State Plans in PAGE until they are contacted by DOE as to when and how to enter their applications. Please contact your Project Officer if you have any questions.

6.1 OVERVIEW

The application package for SEP grants consists of the State Plan and a number of required forms. The State Plan is the heart of the application package. It is divided into three sections—the Budget, the Master File, and the Annual File (see section 6.3 below).

Applications must be submitted in accordance with the PY 2021 SEP Administrative and Legal Requirements Document (ALRD). Application due dates are identified on the cover page of the ALRD.

As a reminder, application documents, forms, and data submitted to SEP may be made available to the public at DOE's discretion following all applicable laws and regulations that protect confidential or proprietary information.

6.2 NEW AWARDS

All new awards will continue to be 3-year awards. The new awards will consist of a 3-year Project Period with three 1-year Budget Periods, contingent on availability of funds. A new application is required to be submitted the first year. The new application should reflect the first year's Federal Allocation, the first year's Cost Match, and other first year contributions. Please note that the new awards cannot include any carryover funds from prior awards. In subsequent years, a continuation application will be required reflecting that year's allocation and any carryover.

Extensions to existing awards will not be authorized except in cases of extraordinary circumstances. It is DOE's expectation that states will spend out their entire DOE award by the end of the 3rd year and that states will plan accordingly. However, DOE will consider extension requests for extraordinary circumstances. Extraordinary circumstances include the loss of personnel for an extended period of time; a change in leadership that necessitates, or a decision by leadership resulting in, a significant change in program plans that significantly delays, or significantly alters, spending; a significant (over three months) freeze on spending; significant delays in procurement; or a natural disaster; or other extraordinary circumstances, including COVID-19 impacts, preventing a state from spending out its funds during its grant period. DOE reserves the right to alter the allowable circumstances for an extension for a given program year at its discretion.

6.3 STATE APPLICATION

The State Application consists of:

- Standard Form 424
- Standard Form 424A
- Budget Justification
- Master File
- Annual File
- Various certifications
- A link to the state's latest single or program-specific audit as required by 2 CFR 200 Subpart F
- The Energy Assurance Letter
- An indirect rate agreement (if applicable)

- An environmental questionnaire (if applicable)
- Technology Action Group (TAG) Commitment Letter (if applicable)

Program regulations govern all funds budgeted in the State Application, whatever their source. Appropriated funds, PVE funds, an estimated amount for program income, and the state match must all be listed in the budget portion of the State Application. All funds must be spent on the activities described in the State Application and addressed in the financial and performance reports required under the grant.

6.3. A. STANDARD FORM 424

A completed and signed Standard Form 424 (SF424) containing current information must be submitted. Please ensure all sections have been updated to reflect any changes.

- Section 2 of this Form asks for states to select the type of application. A state entering year one of its three-year award should mark “New”. A state entering year two or three of its three-year award should mark “Continuation”.
- Section 18 of this form should reflect new funds only (not carryover).
- Please verify compliance with [Section 19 Executive Order 12372](#).

The list of certifications and assurances referenced in Field 21 may be found [here](#).

Once the SF424 is completed, **add an attachment to the document and provide the name, phone number and email address for the Principal Investigator and the Business Officer. These should be re-validated every year.**

Finally, please **provide a signed letter stating when (month and year) your state’s Energy Emergency and Assurance Plan was last updated** (as required by 10 C.F.R. § 420.13 (b)(9)) and that the plan is on file and available to DOE upon request. It is noted that this is for informational purposes only. Plans are not subject to U.S. Department of Energy (DOE) review. DOE has developed a template for states to use—see the attached Reference Materials.

6.3. B. BUDGET

The budget includes Standard Form 424A and a Budget Justification. Each of these forms should be completed following the guidelines set out below.

6.3. B.1. Standard Form 424A: Applications must include a budget for all funds including federal, PVE, and state match. Standard Form 424A should be completed as follows:

- Section A: Budget Summary Lines 1-4, Columns (a) through (g). On line 1, enter new and unexpended DOE funds. Estimated carryover funds should be listed in the unobligated columns. Use a separate line for each funding source, e.g., federal funds, PVE funds, match, etc.

- Section B: Budget Categories. Separate column headings should be utilized for each funding source. The total in column g, Section A, must equal the total of all columns in Section B.

6.3. B.2 Budget Justification: The Budget Justification consists of a detailed explanation of the object class categories listed in line 6, Section B, of Standard Form 424A. In preparing the Budget Justification, states should address the following as requested for each budget category.

- Personnel: Identify all positions to be supported by title and the amounts of time (e.g. % of time) to be expended on SEP, the base pay rate, and the total direct personnel compensation.
- Fringe Benefits: If fringe cost rates are approved by a federal agency, identify the agency and date of latest rate agreement and include a copy of the rate agreement with the application. If fringe cost rates are not approved by a federal agency, explain how total fringe benefit costs were calculated. Your calculations should identify all rates used along with the base they were applied to (and how the base was derived), and a total for each (along with the grand total). If there is an established computation methodology approved for state-wide use, provide a copy with the application.
- Travel: Provide the purpose of travel, such as professional conference(s), DOE sponsored meeting(s), project monitoring, etc. Identify the number of trips, and the destination/location if known. If there is any foreign travel it should be identified. Provide the basis for the travel estimate such as past trips, current quotations, federal or state travel regulations, etc. All listed travel must be necessary or beneficial to the performance of SEP.
- Equipment: Equipment is defined as an item with an acquisition cost greater than \$5,000 and a useful life expectancy of more than one year. List all proposed equipment and briefly justify its need as it applies to the objectives of this award. Provide a basis of cost such as vendor quotes, catalog prices, prior invoices, etc. If the equipment is being proposed as cost match and was previously acquired, provide the value of its contribution to the project and a rationale for the estimated value shown. If it is new equipment that will retain a useful life upon completion of the project, provide a rationale for the estimated value shown. Also, indicate whether the equipment is being used for other projects or is 100% dedicated to this project.
- Supplies: Supplies are defined as items with an acquisition cost of \$5,000 or less or a useful life expectancy of less than one year. Supplies are generally consumed during the project performance. List all proposed supplies and the estimated cost and briefly justify the need for the supplies as they apply to the objectives of this award. Supply items must be direct costs to the project and not duplicative of supply costs included in the

indirect pool that is the basis of any indirect rate applied for this project. Provide a basis of cost for each item listed. Examples include vendor quotes, prior purchases of similar or like items, published price list, etc.

- **Contractual:** All sub-recipients, vendors, contractors and consultants and their estimated costs should be identified. Use TBD if the entity is unknown. Provide a brief description of the work to be performed or the service to be provided and reference the individual market title the work or service falls under. Include the basis of cost for each item listed (competitive, historical, quote, catalog, etc.).
- **Other Direct Costs:** Other direct costs are direct cost items required for the project that do not fit clearly into other categories. These direct costs must not be included in the indirect costs (if indirect costs are proposed for this project). Examples are: conference fees, meetings within the scope of work, subscription costs, printing costs, etc., that can be directly charged to the project and are not duplicated in indirect costs (overhead costs). Provide a general description, cost and justification of need for each direct cost item. Provide a basis of cost for each item. Examples include vendor quotes, prior purchases of similar or like items, published price list, etc.
- **Indirect Costs:** If the indirect cost rate has been approved by a federal agency, identify the agency and the date of the latest rate agreement and submit a copy of the agreement with the application. If the indirect cost rate has not been approved by a federal agency, provide the basis for computation of rates including the types of benefits to be provided, the rate(s) used and the cost basis for each rate.

6.3. C. MASTER FILE

The Master File should include, wherever practicable, information on the state's overall strategic energy plan and its key elements, its strategic goals and objectives, and how its SEP activities fit into that overall plan. The Master File should be updated annually as appropriate.

The Master File should:

- Explain how implementing the plan will conserve energy;
- Explain how the state will measure progress toward attaining its goals;
- Explain how the plan satisfies the minimum criteria for the required (mandatory) activities; and
- Provide a plan for state monitoring that describes how the state conducts the administrative and programmatic oversight for programs implemented by other agencies within the state, contractors employed by the state, or sub-recipients of financial assistance from the state.

6.3. C.1. Ongoing ARRA Financing Programs

The following template language should be included in Box 12, Monitoring Approach, of the Master File for any states continuing an ARRA Financing Program:

“Following the end of [State Energy Office’s Name]’s SEP ARRA grant [ARRA Grant Number], [State Energy Office’s Name] chose to continue financing program(s) established under our SEP ARRA Grant per SEP guidance series 10-008. This guidance series outlines the continuing administration and reporting required. No dollars have been transferred from the ARRA award to the Annual award as the dollars were expended during the period of performance of the ARRA award. Monitoring information on the programs, including the scope and quarterly financial information, can be found in the Financial Programs Report, submitted quarterly as part of [State Energy Office’s Name]’s SEP Annual grant quarterly reporting requirements.”

For those states with active ARRA-funded RLFs, either self- or third-party administered, please address the following items in Box 12, Monitoring Approach, of the Master File:

- Provide citations to any applicable state regulations or legislation regarding defaults or write-offs;
- Define what constitutes a loan being in default, including the period of time needed to pass since a payment was made for a loan to be considered in default status;
- Describe the policies and procedures used to collect loan payments and/or reclaim defaulted loans (in order of occurrence);
- Describe the policies and procedures to determine when a loan in default is written off; and
- Include any other pertinent information that applies to your loan default and write-off process.

If a state is interested in repurposing funds within an ARRA-funded financing program to a grant program or a new financing program, the state must send a repurposing request to its Project Officer and to the email inbox at SEPFundingPrograms@ee.doe.gov. The repurposing request should indicate how the state would reword the “description section” of its PAGE Financial Programs Report (FPR), outline the additional metrics that would be added to the “metrics section” of the FPR, and detail the revised dollar amounts. Written approval must be obtained by the Contracting Officer before a state can implement the new program. Repurposing requests may be submitted January 1–31 and July 1–31. States may submit repurposing requests outside of these time frames in emergency situations, but must include a statement as to why it is necessary to request repurposing outside of the January 1–31 and July 1–31 windows. Please consult pages 10–11 of SEP Program Notice 10-008F, “Guidance for State Energy Program Grantees on Financing Programs” located [here](#), for additional information on submitting repurposing requests.

If a state is interested in moving ARRA financing program funds from one financing program to another financing program within the FPR, the state should enter an Inter-Program Transfer in the FPR, provide an explanation in the FPR Remarks section, and notify its Project Officer of the transfer. Contracting Officer approval is not required for Inter-Program Transfers.

A Financial Programs Report (FPR) must be submitted quarterly, but Quarterly Progress and SF-425 reports are not required for ARRA Financing Program activities. The FPR is available in PAGE and must be completed quarterly. States must report metrics for each program detailed in the FPR.

For further guidance, see SEP Program Notice 10-006E “DOE Reporting Requirements for the State Energy Program”. The guidance can be found [here](#).

6.3. D. ANNUAL FILE

The Annual File section of the State Plan describes each market area (now referred to “Activities” per 10 CFR 420) and program activity for which the state requests financial assistance for a given year, including budget information and milestones for each activity, and the intended scope and goals to be attained either qualitatively or quantitatively.

For PY21, SEP’s application and reporting system known as Performance and Accountability for Grants in Energy (PAGE) has been enhanced to include eight standard Activity types and two sets of checkboxes and one set of sub-checkboxes. (Please note that there is an option to choose a 9th activity type for those opting to participate in a Technology Action Group (TAG), which is described below.) These Activities and checkboxes have been designed to capture the overarching activities in which SEOs engage, the sectors that are impacted, and the technologies and/or topic areas of focus of SEO-administered programs. This new framework ensures that emerging state policies and programs are uniformly captured, and that best practices and replicable models can be more readily shared among all SEOs. For new PY21 applications, states will need to crosswalk their state plan in the current PAGE platform into the enhanced PAGE platform. To assist states, SEP, NASEO and states developed a document entitled, “STATE ENERGY PROGRAM (SEP) ANNUAL FORMULA GRANT APPLICATION INSTRUCTIONS: SELECTING ACTIVITIES, SECTORS, TECHNOLOGIES AND/OR TOPIC AREAS”. This document provides definitions, descriptions, and/or examples for each Activity type and checkbox term to assist SEOs in deciding which Activity and subsequent checkboxes to select. These examples are not intended to be exhaustive.

This document is comprised of the following four sections:

Activity: SEOs select the Activity, formerly referred to as a Market Title, that corresponds with the primary program, project, or initiative that is to be funded with the SEP Formula Grant. There are nine (9) Activities from which to select: Economic Development; Education and Outreach; Energy Security; Funding and/or Financing; Policy, Planning, and/or Program Development; Program Management; Technical Assistance; Technology Action Group (TAG); and Training and/or Workforce Development.

Sector: Sector refers to individuals, groups, or communities impacted by the program. There are twenty-four (24) Sectors that can be selected. Examples include: Buildings, K-

12 Schools, and Local Government. SEOs will have the option to select all checkboxes that apply.

Technology and/or Topic Areas: “Technology and/or Topic Areas” refers to the focus areas within a given Activity. There are forty-one (41) Technology and/or Topic Areas that can be selected. Examples include: Energy Efficiency, Renewable Energy, and STEM Education. SEOs will have the option to select all checkboxes that apply.

Energy Security Sub-Checkboxes: For SEOs that select “Energy Security” as an Activity, a separate set of Energy Security sub-checkboxes will appear for the SEO to complete. There are ten (10) Energy Security sub-checkboxes that can be selected. Examples include: Emergency Support Function (ESF-12), Reliability, and SEO Staff Training. SEOs will have the option to select all checkboxes that apply.

Example Crosswalks: The section includes eight (8) example crosswalks to demonstrate how to navigate the enhanced PAGE structure, including aligning their current Market Titles in an existing SEP Annual File with the new Activities classification.

The “STATE ENERGY PROGRAM (SEP) ANNUAL FORMULA GRANT APPLICATION INSTRUCTIONS: SELECTING ACTIVITIES, SECTORS, TECHNOLOGIES AND/OR TOPIC AREAS” can be accessed in the Reference Library in PAGE.

Please note that extensions of existing awards will not use the new enhanced PAGE system but rather carry over from the existing plan already in PAGE.

The Annual File must account for all funds budgeted within the program year, including funds for administrative activities. This includes match and PVE funds. The Annual File must include at least one process metric for each Activity. Activities that are administrative only are exempt from this requirement.

Process metrics are an important element of formula grant reporting, and are described in detail in the reporting guidance SEP Program Notice 10-006E “DOE Reporting Requirements for the State Energy Program”. The guidance can be found [here](#).

States are encouraged to consult their Project Officers to identify metrics that best capture the work they will be performing. SEP activities that do not fit well into the metrics section should be reported in the Milestone section. States should list planned milestones in the Program Year Milestones section in their applications.

For each Activity, states should identify all funding sources and the dollar amounts allocated. The sum of the budgets of each Activity must equal the totals in Section A of the SF424A. See 10 CFR Part 420.13 for more specific requirements on State Plans.

TECHNOLOGY ACTION GROUPS (TAGs)

SEP will be piloting a best practices and lessons learned model between SEP and states in PY21 through Technology Action Groups (TAGs). TAGs are voluntary and established as a pilot initiative for PY21 through PY22. More information about this voluntary initiative and instructions on how to participate are included in the Attachment titled "Information about the Technology Action Groups (TAGs) Model and How to Participate." Please note that SEP reserves the option to modify, cancel or delay implementation of this pilot at any time.

MANDATORY REQUIREMENTS

10 CFR Part 420.15 details the mandatory requirements that must be addressed in a State Plan. These include, but are not limited to:

- Establish mandatory lighting efficiency standards for public buildings;
- Promote carpools, vanpools, and public transportation;
- Incorporate energy efficiency criteria into procurement procedures; and
- Permit right turns at red traffic lights and left turns from a one-way street onto a one-way street at a red light after stopping.

See 10 CFR Part 420.15 for more specific requirements on mandatory activities.

OPTIONAL PROGRAM ACTIVITIES

States may wish to consider the following program areas for inclusion in their State Plans:

- Program activities of public education to promote energy efficiency and renewable energy;
- Program activities for financing energy efficiency measures and renewable energy measures, which may include loan programs and performance contracting programs for leveraging of additional public and private sector funds and program activities that allow rebates, grants, or other incentives for the purchase of energy efficiency measures and renewable energy measures;
- Program activities for encouraging and for carrying out energy audits with respect to buildings and industrial facilities (including industrial processes) within the state;
- Program activities to promote the adoption of integrated energy plans that provide for (a) periodic evaluation of a state's energy needs, available energy resources (including greater energy efficiency), and energy costs; and (b) utilization of adequate and reliable energy supplies, including greater energy efficiency, that meet applicable safety, environmental, and policy requirements at the lowest cost;
- Program activities to identify unfair or deceptive acts or practices that relate to the implementation of energy efficiency measures and renewable energy measures and to educate consumers concerning such acts or practices;
- Program activities to modify patterns of energy consumption so as to reduce peak demands for energy and improve the efficiency of energy supply systems, including electricity supply systems;

- Program activities to promote energy efficiency as an integral component of economic development planning conducted by state, local, or other governmental entities or by energy utilities;
- Program activities (enlisting appropriate trade and professional organizations in the development and financing of such programs) to provide training and education (including, if appropriate, training workshops, practice manuals, and testing for each area of energy efficiency technology) to building designers and contractors involved in building design and construction or in the sale, installation, and maintenance of energy systems and equipment to promote building energy efficiency;
- Program activities to provide support for prefeasibility and feasibility studies for projects that utilize renewable energy and energy efficiency resource technologies in order to facilitate access to capital and credit for such projects; and
- Program activities to support industrial energy efficiency and combined heat and power.

See 10 CFR Part 420.17 for more specific requirements on optional activities.

STATE ENERGY EMERGENCY AND ASSURANCE PLANS

States shall submit a signed letter **stating when (month and year) their Energy Emergency and Assurance Plan was last updated** (as required by 10 C.F.R. § 420.13 (b)(9)), **and that the plan is on file and available to DOE upon request.** It is noted that this is for informational purposes only and plans are not subject to U.S. Department of Energy (DOE) review. **DOE has developed an optional template for states to use—see the attached Reference Materials. Please attach this letter to your application using the SF424 form.** For states that desire to update their plan, model guidelines have been developed for incorporating energy efficiency and renewable energy technologies into a state’s energy emergency plan. These guidelines can be viewed [here](#).

6.3. E. EXPENDITURE PROHIBITIONS AND LIMITATIONS

States are prohibited from using SEP financial assistance to:

- Fund construction, such as construction of mass transit systems and exclusive bus lanes, or for the construction or repair of buildings or structures;
- Purchase land, a building or structure, or any interest therein;
- Subsidize fares for public transportation;
- Subsidize utility rate demonstrations or state tax credits for energy conservation or renewable energy measures; or
- Conduct or purchase equipment to conduct research, development, or demonstration of energy efficiency or renewable energy techniques and technologies not commercially available.

Limitations:

- No more than 20 percent of the financial assistance awarded to the state for this program shall be used to purchase office supplies, library materials, or other equipment whose purchase is not otherwise prohibited.

- Demonstrations of commercially available energy efficiency or renewable energy techniques and technologies are permitted and are not subject to the construction prohibition or the 20 percent on equipment and direct purchase limitations.
- A state may use regular or revolving loan mechanisms to fund SEP activities that are consistent with SEP rules and that are included in the approved State Plan. Loan repayments and interest on loan funds may be used only for activities that are consistent with the rules and are included in the state's approved plan.
- A State may use funds for the purchase and installation of equipment and materials for energy efficiency measures and renewable energy measures, subject to the following:
 - Such use must be included in the state's approved plan (and if PVE funds are used, the use must be consistent with any judicial or administrative terms and conditions imposed upon state use of such funds).
 - Such use is limited to no more than 50 percent of all funds allocated by the state to SEP in any given year, regardless of source, except that this limitation shall not include regular and revolving loan programs funded with PVE funds. States may request a waiver of the 50 percent limit from DOE for good cause. For regular and revolving loan funds, loan documents shall ensure repayment of principal and interest within a reasonable period of time, and shall not include provisions for loan forgiveness.
- Funds may be used to supplement, and no funds may be used to supplant, weatherization activities under the Weatherization Assistance Program for Low-Income Persons.
- States must document their NEPA and Section 106 determinations for DOE review.

See 10 CFR Part 420.18 for more detailed expenditure prohibitions and limitations.

6.3. F. OTHER FORMS

The following files should be submitted as attachments with your application if applicable:

- Indirect Rate Agreement or Rate Proposal;
- [Certifications regarding Lobbying \(SF-LLL Disclosure Form to report lobbying\)](#);
- A document containing a link to the state's latest single or program-specific audit as required by 2 CFR 200 Subpart F;
- A document providing the name, phone number and email address of the Principal Investigator and Business Officer; and
- Energy Assurance Letter. Please see template in the Reference Materials.
- Technology Action Group (TAG) Commitment Letter. Please see template in the Reference Materials.

6.3. G. National Environmental Policy Act Information

DOE must comply with the National Environmental Policy Act (NEPA) prior to authorizing the use of Federal funds. DOE must also consider the effects on historic properties, pursuant to

Section 106 of the National Historic Preservation Act (NHPA). Additionally, DOE must consider the impacts to floodplains and wetlands, pursuant to 10 CFR Part 1022—Compliance with Floodplain and Wetland Environmental Review Requirements. To streamline these required reviews, DOE carries out each of these reviews under the umbrella of its NEPA review. States should review and follow the NEPA determination in their award documents for the list of activities and restrictions that have been categorically excluded from further NEPA review.

Most, but not all states developed a DOE executed Historic Preservation Programmatic Agreement (PA) for historic preservation compliance. The PAs had an expiration date of December 31, 2020, and DOE worked with states to sign an amendment to extend the PA beyond the expiration date. DOE has developed a review process to ensure Section 106 compliance for states if their signed amendments were not in place by January 1, 2021. States that do NOT have a PA must follow the restriction in the NEPA determination to ensure Section 106 compliance.

In PY20, to more clearly document NEPA reviews for ARRA Financing Programs, states were given the option to follow either the NEPA determination for their Formula award (beginning with PY20 and continuing forward) or to continue to follow their original ARRA NEPA template/NEPA determination. Most states with ARRA Financing Programs opted to include their ARRA Financing Programs in the annual Formula award NEPA determination. This was a one-time decision and cannot be reversed. Those states executing projects under ARRA Financing Programs or using funds repurposed from ARRA Financing Programs should use the NEPA determination for the PY2021 formula awards. The list of Bounded Categories of activities is detailed in 6.3. G.

The Bounded Categories detailed below apply to activities funded by the 2021 ALRD, and ARRA Financing Programs or funds repurposed from ARRA Financing Programs, except for states who will continue using their NEPA template/NEPA determination developed during ARRA for projects funded with ARRA dollars.

The following list of Bounded Categories of activities is applicable to states with a DOE executed Historic Preservation Programmatic Agreement (PA). The list of states and their PAs can be found [here](#).

Bounded Categories:

1. Administrative activities associated with management of the designated State Energy Office and management of programs and strategies to encourage energy efficiency and renewable energy, including energy audits.
2. Development and implementation of programs and strategies to encourage energy efficiency and renewable energy such as policy development and stakeholder engagement.

3. Development and implementation of training programs.
4. Development and implementation of building codes including inspection services, and associated activities to support code compliance and promote building energy efficiency.
5. Implementation of financial incentive programs including rebates and energy savings performance contracts for existing facilities; grants and loans to support energy efficiency, renewable energy and energy/water saving projects. All project activities funded under a financial incentive program must be listed within the Bounded Categories in this NEPA determination.
6. Funding commercially available energy or energy/water efficiency or renewable energy upgrades, provided that projects adhere to the requirements of the respective state's DOE executed Historic Preservation Programmatic Agreement, and are installed in existing buildings, and are limited to:
 - a. Installation of insulation;
 - b. Installation of energy efficient lighting;
 - c. HVAC upgrades (to existing systems);
 - d. Weather sealing;
 - e. Purchase and installation of energy efficient or energy/water efficient home appliances and equipment (including, but not limited to, energy or water monitoring and control systems, thermostats, furnaces and air conditioners);
 - f. Retrofit of energy efficient pumps and motors, for such uses as (but not limited to) waste water treatment plants, where it would not alter the capacity, use, mission or operation of an existing facility.
 - g. Retrofit and replacement of windows and doors; and
 - h. Installation of Combined Heat and Power System—systems sized appropriately for the buildings in which they are located, not to exceed peak electrical production at 300kW.
7. Development, implementation, and installation of onsite renewable energy technology from renewable resources, provided that projects are installed in or on an existing structure or within the boundaries of a facility and limited to:
 - a. Solar Electricity/Photovoltaic—appropriately sized system or unit not to exceed 60 kW;
 - b. Wind Turbine—20 kW or smaller;
 - c. Solar Thermal (including solar thermal hot water)—system must be 200,000 BTU per hour or smaller;
 - d. Ground Source Heat Pump—5.5 tons of capacity or smaller, horizontal/vertical, ground, closed-loop system; and
 - e. Biomass Thermal—3 MMBTUs per hour or smaller system with appropriate Best Available Control Technologies (BACT) installed and operated.

8. Installation of fueling pumps and systems for fuels such as compressed natural gas, hydrogen, ethanol and other commercially available biofuels, (but not storage tanks) installed on the site of a current fueling station.

9. Purchase of alternative fuel vehicles.

10. Installation of electric vehicle charging stations on existing facilities.

The state is responsible for identifying and promptly notifying DOE of extraordinary circumstances, cumulative impacts, or connected actions that may lead to significant impacts on the environment, or any inconsistency with the “integral elements” (as contained in 10 C.F.R. Part 1021, Appendix B) as they relate to a particular Project; compliance with Section 106 of the National Historic Preservation Act (NHPA), and 10 CFR Part 1022.4—Compliance with Floodplain and Wetland Environmental Review Requirements, as applicable.

States shall adhere to the restrictions of their DOE executed Historic Preservation Programmatic Agreement.

There are two paths to complete a NEPA review for SEP projects covered by the formula award NEPA determination, which may include ARRA Financing Programs and/or funds repurposed from ARRA Financing Programs for those states who chose to include their ARRA Financing Programs and/or funds repurposed from ARRA Financing Programs in the PY2021 Formula Award NEPA determination: 1) states determine and document that a project falls within a Bounded Category (see your NEPA determination for the complete list of Bounded Categories and restrictions), or 2) states determine the project does not fit within a Bounded Category and submit an Environmental Questionnaire (EQ-1) for DOE to complete a NEPA review. States will receive a NEPA determination for their records. Both paths require a documented NEPA review. DOE has developed a NEPA log as a tool to assist states in documenting that their projects fit within the Bounded Categories. States should contact their Project Officer for the most recent NEPA log. NEPA documentation for SEP Formula and ARRA projects (for those states who chose to include their ARRA Financing Programs and/or funds repurposed from ARRA Financing Programs in the PY2020 Formula Award NEPA determination) must be available for DOE review at all times, and will be reviewed during monitoring visits.

DOE is required to consider floodplain management and wetland protection as part of its environmental review process (Subpart B of 10 CFR 1022). As part of this required review, DOE-determined requirements set forth in Subpart B of 10 CFR 1022 are not applicable to the activities described in Bounded Categories 1–6g above that would occur in a floodplain or wetland because the activities would not have short-term or long-term adverse impacts to the floodplain or wetland. These activities are administrative or minor modifications of existing facilities to improve environmental conditions. All other integral elements and environmental

review requirements are still applicable. All projects (except those under Bounded Categories 1–6g) must document that project activities do not occur in a floodplain or wetland. If the project activities do occur in a floodplain or wetland (except those under Bounded Categories 1–6g), those project activities are subject to additional NEPA review and approval by DOE.

For activities/projects requiring additional NEPA review, states must complete the environmental questionnaire for review by DOE [here](#).

Some Bounded Categories are more restrictive than the Categorical Exclusion. The restrictions must be followed for the Bounded Category to be applicable.

The following list of Bounded Categories of activities is applicable to states without a DOE executed Historic Preservation Programmatic Agreement (PA).

Bounded Categories:

1. Administrative activities associated with management of the designated State Energy Office and management of programs and strategies to encourage energy efficiency and renewable energy, including energy audits.
2. Development and implementation of programs and strategies to encourage energy efficiency and renewable energy such as policy development and stakeholder engagement.
3. Development and implementation of training programs.
4. Development and implementation of building codes including inspection services, and associated activities to support code compliance and promote building energy efficiency.
5. Implementation of financial incentive programs including rebates and energy savings performance contracts for existing facilities; grants and loans to support energy efficiency, renewable energy and energy/water saving projects.

All project activities funded under a financial incentive program must be listed within the Bounded Categories, including restrictions.

6. Funding commercially available energy or energy/water efficiency or renewable energy upgrades, provided that projects are **installed in or on existing buildings less than forty-five (45) years old**, and are limited to:
 - a. Installation of insulation;
 - b. Installation of energy efficient lighting;
 - c. HVAC upgrades (to existing systems);
 - d. Weather sealing;

- e. Purchase and installation of energy efficient or energy/water efficient home appliances and equipment (including, but not limited to, energy or water monitoring and control systems, thermostats, furnaces and air conditioners);
- f. Retrofit of energy efficient pumps and motors, for such uses as (but not limited to) waste water treatment plants, where it would not alter the capacity, use, mission or operation of an existing facility;
- g. Retrofit and replacement of windows and doors; and
- h. Installation of Combined Heat and Power System—systems sized appropriately for the buildings in which they are located, not to exceed peak electrical production at 300kW.

7. Development, implementation, and installation of onsite renewable energy technology from renewable resources, provided that projects are installed in or on an existing structure **less than forty five (45) years** old or within the boundaries of a facility **less than forty five (45) years old**, and limited to:

- a. Solar Electricity/Photovoltaic—appropriately sized system or unit not to exceed 60 kW;
- b. Wind Turbine—20 kW or smaller;
- c. Solar Thermal (including solar thermal hot water)—system must be 200,000 BTU per hour or smaller;
- d. Ground Source Heat Pump—5.5 tons of capacity or smaller, horizontal/vertical, ground, closed-loop system; and
- e. Biomass Thermal—3 MMBTUs per hour or smaller system with appropriate Best Available Control Technologies (BACT) installed and operated.

8. Installation of fueling pumps and systems for fuels such as compressed natural gas, hydrogen, ethanol and other commercially available biofuels, (but not storage tanks) **installed on the site of a current fueling station that is less than forty-five (45) years old.**

9. Purchase of alternative fuel vehicles.

10. Installation of electric vehicle charging stations **on existing facilities less than forty-five (45) years old.**

The state is responsible for identifying and promptly notifying DOE of extraordinary circumstances, cumulative impacts, or connected actions that may lead to significant impacts on the environment, or any inconsistency with the “integral elements” (as contained in 10 C.F.R. Part 1021, Appendix B) as they relate to a particular Project; compliance with Section 106 of the National Historic Preservation Act (NHPA), and 10 CFR Part 1022.4—Compliance with Floodplain and Wetland Environmental Review Requirements, as applicable.

States must adhere to the requirements included in “Term 8. Historic Preservation” included in the Special Terms and Conditions of the financial assistance agreement.

There are two paths to complete a NEPA review for SEP projects covered by the formula award NEPA determination projects, which may include ARRA Financing Programs and/or funds repurposed from ARRA Financing Programs for those states who chose to include their ARRA Financing Programs and/or funds repurposed from ARRA Financing Programs in the PY2021 Formula Award NEPA determination: 1) states determine and document that a project falls within a Bounded Category (see your NEPA determination for the complete list of Bounded Categories and restrictions), or 2) states determine the project does not fit within a Bounded Category and submit an Environmental Questionnaire (EQ-1) for DOE to complete a NEPA review. States will receive a NEPA determination for their records. Both paths require a documented NEPA review. DOE has developed a NEPA log as a tool to assist states in documenting that their projects fit within the Bounded Categories. States should contact their Project Officer for the most recent NEPA log. NEPA documentation for SEP Formula and ARRA projects (for those states who chose to include their ARRA Financing Programs and/or funds repurposed from ARRA Financing Programs in the PY2020 Formula Award NEPA determination) must be available for DOE review at all times, and will be reviewed during monitoring visits.

DOE is required to consider floodplain management and wetland protection as part of its environmental review process (Subpart B of 10 CFR 1022). As part of this required review, DOE determined requirements set forth in Subpart B of 10 CFR 1022 are not applicable to the activities described in Bounded Categories 1–6g above that would occur in a floodplain or wetland because the activities would not have short-term or long-term adverse impacts to the floodplain or wetland. These activities are administrative or minor modifications of existing facilities to improve environmental conditions. All other integral elements and environmental review requirements are still applicable. All projects (except those under Bounded Categories 1–6g) must document that project activities do not occur in a floodplain or wetland. If the project activities do occur in a floodplain or wetland (except those under Bounded Categories 1–6g), those project activities are subject to additional NEPA review and approval by DOE.

For activities/projects requiring additional NEPA review, States must complete the environmental questionnaire (<https://www.eere-pmc.energy.gov/NEPA.aspx>) for review by DOE.

Some Bounded Categories are more restrictive than the Categorical Exclusion. The restrictions must be followed for the Bounded Category to be applicable.

6.3. H. EXPENDITURES WITHIN A GRANT PERIOD

States should expend all obligated funds within the annual budget period. If a state has unobligated carryover balances from one budget period to another, the state should include an estimate of carry-over funds in its State Application.

It is imperative for states to spend all funds prior to the end of the period of performance of the grant. Any remaining unobligated funds will not be transferred to a subsequent award.

Requests to modify awards ending in calendar year 2021 must be submitted at least **90 days** prior to an award's end date. This will help provide an adequate amount of time for processing the request prior to the award expiration date. Notwithstanding, DOE cannot guarantee that all requests submitted at least **90 days** prior to the award end date will be approved prior to the award's expiration date.

6.4. APPLICATION FORMAT AND CHANGES

6.4. A. CONTENT AND FORM OF APPLICATION

IMPORTANT: Because PAGE is implementing changes in conjunction with the SEP Market Title Project, states should refrain from entering their PY21 Annual Formula Grant State Plans in PAGE until they are contacted by DOE as to when and how to enter their applications. Please contact your Project Officer if you have any questions.

The State Plan application must be submitted via the PAGE online system [here](#). The PAGE Help System has detailed instructions for creating and submitting an annual application. The Help instructions can be found in PAGE by selecting 'help' from the blue horizontal menu bar, and under the Contents in the left panel selecting 'SEP' and the subtopic for 'New Grant Application'.

From the Home PAGE, select 'Create New Application' then select the 'Add New Application Package'. After creating the new application, be sure to use the 'copy' icons on the checklist screen to copy information from your 2020 application documents. The copy icon is in the status column next to each document listed on the checklist screen. Once the plan has been completed, be sure to validate and submit the plan.

6.4. B. OTHER SUBMISSION AND REGISTRATION REQUIREMENTS

Submission of application documents and award documents, including modifications, through electronic systems used by the DOE, including PAGE and FedConnect, constitutes the authorized representative's approval and acceptance of the terms and conditions of the award. Award acknowledgement via FedConnect constitutes the authorized representative's electronic signature.

6.4. C. QUESTIONS/AGENCY CONTACTS

Questions relating to the registration process, system requirements, how an application form works, or the submittal process must be directed to the PAGE hotline at 866-492-4546, or page-hotline@ee.doe.gov. States should contact their respective Project Officer on state-specific questions. Below is a list of current DOE Project Officers assigned to each state.

<u>States</u>	<u>Project Officer</u>	<u>E-Mail</u>	<u>Telephone</u>
Wyoming	Pete Davis	pete.davis@ee.doe.gov	720-356-1606
Alaska, Guam, Hawaii, Idaho, Northern Marianas, Washington	Kelsie Bell	kelsie.bell@ee.doe.gov	720-356-1643
Connecticut, Maine, Massachusetts, New Hampshire, New York, Rhode Island, Vermont	Henry Fowler	henry.fowler@ee.doe.gov	720-356-1595
Illinois, Indiana, Iowa, Michigan, Minnesota, Missouri, Wisconsin	Sharon Gill	sharon.gill@ee.doe.gov	720-356-1593
Kentucky, North Carolina, Ohio, Puerto Rico, South Carolina, Tennessee	Pete Gingrass	pete.gingrass@ee.doe.gov	720-356-1314
Delaware, District of Columbia, Maryland, New Jersey, Pennsylvania, Virginia, West Virginia	Gordon Gore	gordon.gore@ee.doe.gov	720-356-1592
American Samoa, Arizona, California, Colorado, Nevada, New Mexico, Utah	Julie Howe	julie.howe@ee.doe.gov	720-356-1628
Kansas, Louisiana, Montana, Nebraska, North Dakota, Oklahoma, Oregon, South Dakota, Texas	Randall Lamp	randall.lamp@ee.doe.gov	720-356-1631
Alabama, Arkansas, Florida, Georgia, Mississippi, Virgin Islands	John Merenda	john.merenda@ee.doe.gov	720-356-1620

6.5 REPORTING REQUIREMENTS

Guidance has been published that provides the scope and purpose of reporting for SEP formula grants. SEP Program Notice 10-006E “DOE Reporting Requirements for the State Energy Program”. The guidance can be found [here](#).

Reporting requirements are identified on the Financial Assistance Reporting Checklist (FARC), DOE EERE 355, attached to the award agreement.

Additional policy documents may be found [here](#).

The awards initiated since 10/1/2010 are subject to the requirement of Reporting Subawards and Executive Compensation at <https://www.fsr.gov>. Please see Part V.C. of the Administrative and Legal Requirements Document (ALRD) for additional information.

6.5. A. ANNUAL SUMMARY

An Annual Summary must be submitted to the assigned Project Officer no later than **90 days** following the end of the budget period. DOE will analyze the Annual Summaries to capture those impacts that can be attributed specifically to SEP. This will assist DOE in communicating SEP's impacts to outside stakeholders using measurable and verifiable data. Therefore, going forward, we are asking states to summarize only those activities that led to measurable and verifiable impacts during PY2020. Please do not use the Annual Summary to describe activities where no measurable or verifiable impacts were made.

Please see the Annual Summary Template which accompanies this Program Notice.

6.6. STATE ENERGY PROGRAM OPERATIONS MANUAL

[The State Energy Program Operations Manual](#) is a reference tool for states and program officials within DOE. The Manual was released in 2016 and is updated periodically.

CONCLUSION

As the State Energy Program (SEP) and its partners continue to draw both on regular federal appropriations and the valuable lessons and benefits learned throughout the years. DOE looks forward to continuing to work with its state partners to implement effective SEP programs.

AnnaMaria Garcia, Program Director
Weatherization and Intergovernmental Programs Office
U.S. Department of Energy
Office of Energy Efficiency and Renewable Energy

REFERENCE MATERIAL

2021 Administrative and Legal Requirements Document

Program Year 2021 SEP Formula Allocations

2021 Formula Award Application Checklist

Annual Summary Template

Energy Assurance Letter Template

Information about the Technology Action Groups (TAGs) Model and How to Participate

Technology Action Group (TAG) Commitment Letter Template