## Background

Natural gas consists almost entirely of methane (CH<sub>4</sub>), the simplest hydrocarbon compound. Liquefied natural gas, or LNG, is **natural gas that has been treated and super-cooled to a liquid form**, which makes it much easier to store and transport long distances when pipeline transport is infeasible or uneconomic. This flexibility enables the **export of natural gas as LNG to energy markets overseas** through the use of LNG tankers and terminals.

## LNG Value Chain

The LNG Value Chain, described below, encompasses the **production**, **processing, and conversion of natural gas to LNG**, its **long-distance transportation**, and **regasification**, as it travels from the wellhead to end-users.

- Natural gas is extracted from subsurface reservoirs and transported in small pipelines, often referred to as a gathering system, to processing facilities for removal of impurities and natural gas liquids.
   Extracted natural gas can contain non-hydrocarbons, including hydrogen sulfide, nitrogen, carbon dioxide, and water. Natural gas liquids, like propane or butane, are also extracted and sold separately.
- Processed natural gas is transported to the liquefaction plant via pipelines. The feed gas into liquefaction facilities must be clean, dry, and free of impurities before liquefaction can take place.
- 3. At the liquefaction plant, **purified natural gas is converted to a liquid state** by chilling it to about -260



degrees Fahrenheit (-162 degrees Celsius), **reducing its volume by 600 times. LNG is a clear, colorless, and non-toxic liquid,** which is stored in large cryogenic tanks until it's loaded into an LNG tanker.

- 4. LNG is pumped from storage tanks into **specially designed doublehulled tankers for shipment around the world**. Vessels used for U.S. exports typically have a carrying capacity between about 3.0 and 3.7 billion cubic feet (Bcf) of natural gas (or about 62,000 and 77,000 metric tons of LNG). For context, a typical U.S. tanker carrying the equivalent of 3.5 Bcf of natural gas could support the daily natural gas needs of Spain.
- 5. When the tanker arrives at its destination, LNG is **unloaded at the terminal and stored in cryogenic tanks.**

LNG is subsequently **transferred to** 

a regasification plant, where it is heated and allowed to expand back into its original gaseous state, for delivery into the natural gas pipeline system. A distinctive odor can be added to gas for safety, so people can detect leaks during its delivery and use. Alternatively, a portion of the LNG delivered can be put into smaller containers and loaded onto trucks, barges, or rail cars that act as a virtual pipeline to deliver LNG to more remote areas not served by traditional underground pipelines.

6. Natural gas can be **transported via large diameter transmission pipelines** to local distribution networks of pipelines for delivery to residential consumers, businesses, industrial facilities, and power generation plants.

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 Information current

 the Office of Fossil Energy's
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 Office of Oil and Natural Gas
 webpage

 (https://www.energy.gov/fe/science-innovation/oil-gas-research).

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