DOE Office of Indian Energy, Tribal Energy Webinar -- Presented by NREL

"Understanding the Renewable Energy Development Process – and an overview of the related contracts"

Mark Jacobson, Senior Project Lead - NREL



Source: NREL

Outline

- Goals of each party
- Wind Development Process
 - Market
 - Wind Resource
 - Land
- Contract Overview
 - Land Leases
 - ROWs
 - Interconnection
 - Power Purchase Agreement (PPA)
- Wind Development Picture Summary

Typical Goals of each party

• Developer:

- Secure land agreements and complete due diligence of <u>multiple</u> project sites within a market to determine which has the best wind, interconnection, permitting profile
- Speed/efficiency at completing the above tasks
- Complete above tasks to demonstrate a mature project allowing for marketing to off-takers
- Prefers no "one-off" contracts

Landowner (Tribal Trust):

- Generate a long-term revenue stream hedge against Ag volatility
- Minimize environmental and cultural impact
- Minimize disruption to land—continue Ag related activities
- For developer to meet their goals and execute a PPA ASAP
- Open communication with developer "Team Approach"

Off-Taker:

- Run efficient RFP processes that separate mature from immature projects
- Secure clean low-cost power via a Power Purchase Agreement or Build Transfer Agreement

Wind Development Process

Awareness for the landowners...

Overview of Renewable Energy Development



Market

Identify Customers

- Who has purchased renewable energy in the past?
 - Utility buyers
 - Corporate buyers.

Understand Drivers:

- Wholesale market price comparisons
- Regulatory/Policies: Example: National Targets = an appetite to buy wind.

Research Transmission Availability:

- Interconnection Studies/process
- Transmission Studies/process
- Long Term transmission plans (integrated resource plan [IRP])
 - Where will transmission be built in the future?

...poll question

- Question 1: Corporate buyers, like Amazon and Google have been large purchasers in recent years (versus the utility). What percentage of wind energy PPAs are being signed by corporate buyers in the U.S.? In 2019
- 10%
- 20%
- 30%
- 40%

Market

Developer's need to understand Customers

 Power Marketing is a "contact sport." What does this mean?

Demand For Wind Power Reaches New Heights

Utilities and corporate customers announced a record **8,726 MW** of power purchase agreements (PPAs) in 2019. Corporate buyers accounted for 40 percent of the new PPAs signed in 2019. In fact, Walmart and AT&T were two of top three wind buyers last year. Meanwhile utilities signed **5,085 MW** of



Utilities and businesses bought a record 8.7 GW of wind power in 2019.

wind contracts last year, the second highest amount on record for this group.

Source: AWEA 2019 Annual Report

Market

Transmission task:

- Developers need to sign an Interconnection
 Agreement which can take 2+ years to complete
 studies. Typically they need to demonstrate to
 utility:
 - Certain amount of land control (i.e. lease at interconnection point)
 - This is another puzzle piece that demonstrates a mature project to future off-takers

Wind Resource

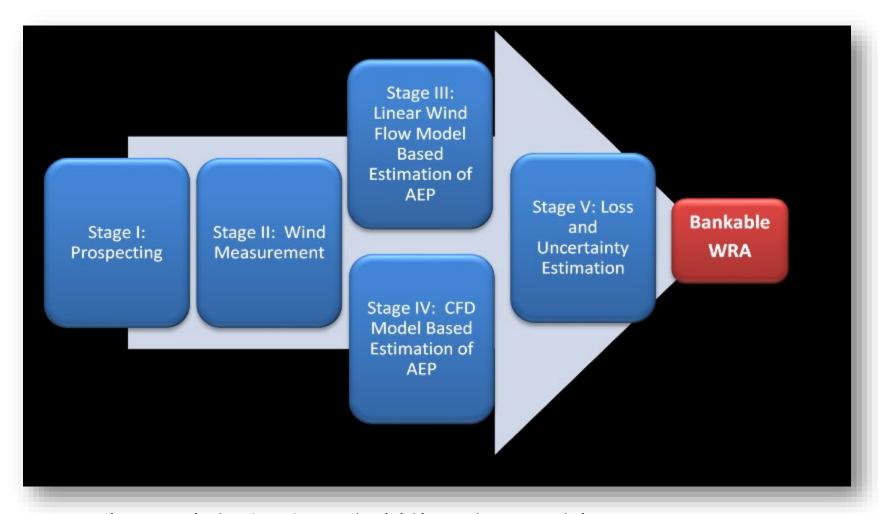
Landowner awareness... Developer's Objective: Net capacity factor estimate for pricing:

- MET towers installs to validate the resource
- Land contract will have an option period that will allow for Wind measurement and permitting activities



Source: Harness Energy

Wind Resource Assessments



AEP = Annual Energy Production; CFD = Computational Fluid Dynamics; WRA = Wind Resource Assessment

Source: Jain, Pramod 2019, Wind Energy Engineering; NY: McGraw-Hill

Land

Land ownership profile:

- Tribal (Trust and Fee)
- Private
- Public
- Usage profile

Wildlife/avian habitat:

Threatened and endangered species habitat in or near project?

Permitting requirements

- Tribal, Federal, state, and local
- Zoning ordinances
- Application requirements and schedule
- Public hearings
- Study requirements (environmental, noise, and so on).

Legal Contracts

Land Requirements: Spread Out Turbine Layout to Reduce the Wake Effect



Source: NREL

Development/Prospecting Tools

RE Data Explorer (https://www.re-explorer.org/)

- How the RE Data Explorer supports wind development for investors and developers:
- Visualization capability, access to data, reduced project prospecting time
- Easy to use (manage/evaluate multiple layers of information to support decisions).

• Wind Farmer (https://www.dnvgl.com/software/softwareservices/windfarmer-analyst-features.html)

- Site/layout map, measurement campaign, wind shear analysis
- Wake and energy modeling
- Wind farm optimization.

Openwind (https://www.ul.com/apps/openwind)

- Cost of Energy Optimization Module Understand the impact that each turbine has on the bottom line; determine the best layout to balance energy output with construction costs
- Deep Array Wake Module Estimate wake losses for utility-scale wind farms;
- o A GIS interface that enables you to create and modify gridded turbine layouts
- Tools to analyze multiple turbine layouts for cost effectiveness, including different hub heights and turbine types
- Time series energy capture, directional curtailment, inflow angle, and turbulence.

Land: Acquisition Strategy

- Manage expectations on timing—expect 2-3 years to complete
- Develop and train team (2-10 people depending on project size)
- Develop marketing tools
 - Promote through visualizations how small the amount of land is taken out of agriculture production
 - Show the turbine equipment and how it will be transported
 - Pay landowners fairly
- Hold community meetings:
 - Consider a community or smaller good neighbor annual payment for "non-hosting" landowners.

Land: Acquisition Strategy

- Meet with Tribal Leaders and other key landowners
- Develop handouts/leave-behinds that describe four key items:
 - Personal Economics: compare how much they will make compared to agricultural income on same land;
 - Displacement of Land: show pictures and easy to understand calculations of how little land is used for actual equipment placement;
 - Tribe and tribal community: show how much the community will benefit

...Poll question

- Question 2: For a typical utility-scale wind project of 20MW to 100MW, what percentage of land is permanently displaced by the turbine pad, roads and substation?
- 1 %
- 5%
- 10%
- 15%
- 20%

Land Displacement Prop (for Landowner and Community Leaders Discussion)

NOTE: Range of 0.3 to 0.5 acres per turbine is permanently displaced.

Example: Wind Project Land Use/Displacement								
Project Profile			Land Used/Displaced (acres)					
Project Size	# of Turbines	Size	Turbine Foundation	Turbine	Project	Total	% of	
(MW)	(2.5 MW each)	(acres)	& Apron/pad	road	substation	Land	Displaced Land	
20	8	2,000	1.3	2.8	20	24.0	1.2%	
50	20	5,000	3.2	6.9	25	35.1	0.7%	
75	30	7,500	4.8	10.3	25	40.1	0.5%	

Landowner Payment Template

Payments are divided into three components:

- Development
- Construction
- Operations.

Typical Landowner Payments:					
Phase:	Payment	Period			
Development Payment	\$1-5/acre	3-5 years			
Construction Payment	\$100/acre	one time			
	2-4% of gross; or				
Operations Payment	l	25-50 years			

Landowner Economics Worksheet

Net Profit for Current Agriculture Use:	Profit for Wind Energy:				
A: # Turbines X 0.5 acre/Turb. =acres displaced					
Gross Revenue per Acre: \$	Total Gross Revenue \$				
Itemized Costs per Acre: \$	Development \$				
Seed \$	Construction \$				
Fertilizer \$	Operations \$				
Water/pumping \$	Costs: \$ 0				
Labor \$	Profit: \$				
Equipment \$	Displaced Acres: A =				
Transportation \$					
Tax 1 \$					
Tax 2 \$					
Misc. \$					
NET Ag PROFIT per Acre: \$ X A = \$ per displaced acres	NET Wind Profit per acre (Profit/A): \$per acre				
Total Ag Profit of displaced Acres \$	Total Wind Profit of displaced Acres = \$				

Community/Stakeholder Engagement

Educational outreach and social acceptance:

- Unbiased information for tribal, local, state, and federal decision makers
- State and regional wind working group network
- Educational programs, monthly recorded webinars, e-newsletter on deployment issues, and workshops
- Information portals
- International Energy Agency task – international research on wind impacts.



Source: NRFI

Tribal/Comm. Economics Worksheet

Project Economics for Project A:

	One-time:	Annual:
P.I.L.T (pmt. in lieu of taxes) =	•	
Option Payment =		
Operations/Royalty Payment =	=	
Total income for Tribe: \$		

Direct jobs generated:

- Development = ______
- Construction = 120 200 per 100-MW project
- Operations = 8 10 per 100 MW

Indirect jobs (ex: engineering, hotels, restaurants, hardware stores) = 100 - 200

Land Lease - components

- Ownership Parties
- Purpose and Use
- Land description
- Payment description
 - 1. Option agreement (3-5 yrs.)
 - 2. Operations Payment (20-25 yrs.)
 - Either described by % of Gross Revenue or \$/Megawatt (MW)
 - 3. Restoration Payment for damaged crops or range land (used anytime)

Land Lease – components (cont'd)

- Lessor's Covenants
 - Taxes and insurance
 - Obstructions
 - **OUses**
 - Communications
- Lessee's Covenants
 - Access Roads, Culverts, Fencing
 - Taxes
 - Compensation for damages
 - Reclamation
 - ○Topsoil

Land Lease – components (cont'd)

- Mutual Covenants
 - Transmission easements
 - Removal of equipment
 - Discharge of encumbrances
 - Assignments
- Dispute Resolution
 - Authority/Governing Law
 - Cure process
- Misc.:
 - Confidentiality
 - Amendments, Notices
 - Schedules:
 - Surveys
 - Detailed Land description
 - Sketch of temporary workspace

Land Lease considerations

- Best Practices
- How to evaluate your developer before you sign
- What to include in the agreement
 - Performance guarantees during the development option period
- Always have an attorney review
- Consider discussing concerns with a neighboring community County Commissioner (that has a fully permitted and operating project) and separate truth from myth and/or relative emphasis of concern

Right of Way (ROW)

- Similar to a lease agreement but less detailed
- Includes:
 - Parties
 - O Uses can be:
 - Underground electric lines
 - Overhead electric lines
 - ...or simply transportation access across property during construction
 - O Payment Structure:
 - One time
 - Annual
 - Restoration (anytime)
 - o Term
 - Survey, Land description

Interconnection Agreement

- Signed between Developer (project owner) and Utility (T-line owner) – needed for PPA and project financing
- Steps:
 - Developer selects a site (completes prel. due diligence)
 - Signs land lease(s) at interconnection point
 - Signs study agreement with utility:
 - Feasibility Study & System Impact Study
 - Facility Study
 - ...if positive results, move on to IA negotiation
 - Execute Interconnection Agreement (IA or LGIA)
 - Designates amount (MWs) of power that can be connected to system at a specific location
 - Designates all equipment needed to interconnect (X-MWs) and who is responsible which equipment (network vs. developer).
 - Designates construction schedule
 - Designates payment schedule and cost
- Describe difference between an IA (interconnection) vs. TSA (transmission)

Power Purchase Agreement (high level summary)

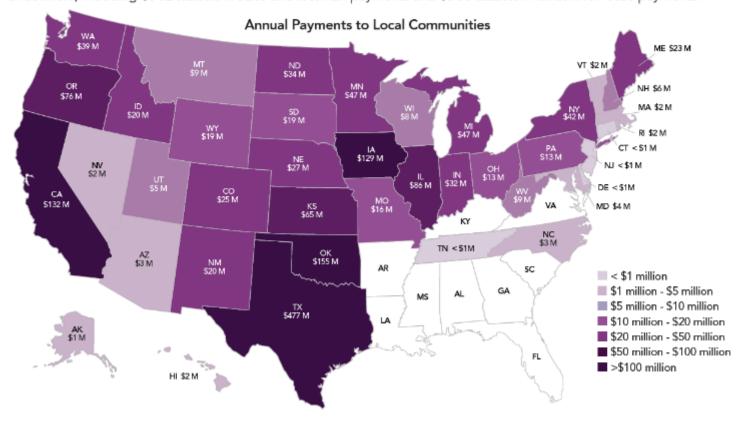
Importance:

- Usually standardized agreement for financing
- Executed with Developer that has a fully mature project
- Project cannot obtain financing without a signed PPA
 - Project cannot be built without financing
- o Includes:
 - Parties
 - Price (\$/MWH)
 - Take or pay options...and Force Majeure description
 - Availability guarantees
 - Minimum power guarantees....and replacement power guarantees
 - Equipment description
 - Interconnection description
 - Wind Resource assessments (independent)
 - Schedules: Project maps, construction plan/schedule, land leases, completed permits, equip., maps
 - Development plan (any remaining items)

Promote the Benefits to Landowners and Community

Wind Supports Local Communities

The U.S. wind industry is a major economic development driver, especially in rural areas. The industry invested **\$14 billion** in new wind projects in 2019. Every year, wind projects pay over **\$1.6 billion** to state and local governments and private landowners, including **\$912 million** in state and local tax payments and **\$706 million** in landowner lease payments.



Source: AWEA 2019 Annual Report

Summarizing the Wind Development Process

- 1. Desktop analysis: market, wind resource, land uses (environmental exclusion / ownership)
- 2. Find overlap: strongest wind resource, potential customers, proximity to transmission lines:
 - Evaluate Land Uses:
 - o Ownership (tribal, private, state, or federal lands in large or small parcels),
 - Proximity to sacred sites/cultural resources, homes, schools, churches and businesses, parks, wildlife refuges, T&E species habitat, forests
- 3. Visit the area: landowner meetings and permitting representative meetings
- 4. Site selection:
 - Evaluate available transmission and submit interconnection application
 - Initiate land leasing
 - Install MET towers
- 5. Permitting (understand Tribal and federal processes/timelines):
 - Aviation
 - Wildlife

Wind Development (continued):

- 6. Permitting (Tribal, State and local)
 - Sound study
 - Flicker study
 - Wildlife impact studies (birds and threatened and endangered species)
 - Historical preservation agencies
 - Jobs and tax benefits to community identification
 - Environmental benefits to community (water conservation and reduced emissions)
 - Comm search (microwave tower study—communities' emergency communication)
 - If yes, then:
- 7. Develop pricing tools to see if proposed wind farm competes well with existing costs of "new" energy needs
- 8. Develop pricing tools to see if proposed wind farm competes well with existing costs of "new" energy needs
- 9. Market the power of "proposed" wind farm:
 - Respond to requests for proposals
 - Negotiate bilateral contracts
- 10. Complete power contract negotiations with buyer:
 - Utilities: Purchased Power Agreements; Build Transfer Agreements
 - Corporations (Purchased Power Agreements).
- 11. Complete Financing
- 12. Build and Operate the wind farm.

Pro Forma

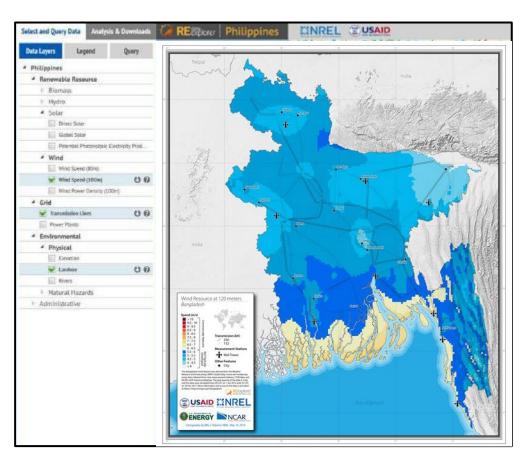
Megawatts		20		52		100		
Number of Turbines		5		13	1	25		
		Project Size						
		20 MW 50MW				100MW	NOTES/Assumptions:	
		(2MW-4MW/turbine)	(2)	MW-&MW/turbine)	(2MW-4MW/turbins)		NUTESI MISURIPRORIS:	
Turbine Conf	figuration	4×M-150 @ 120mHH	4×1	4-150 @ 120mHH	4x	M-150 @ 120mHH	HH equals hub height	
	Turbines	\$ 2,900,000	\$	2,700,000	\$	2,500,000	WTG, Commissioning, Aviation Lights, Elevator, CMS, PM/TA on sit	
tr	ansportation	\$ 500,000	\$	500,000	\$	500,000	Intl + local. Assumed no port or road modifications required. Esco	
	customs	\$ 29,000	\$	27,000	\$	25,000		
INSTALLATIO								
	Civil	\$ 675,000	\$	459,615	\$	455,000	BOP+ foundation + O&M on 508:100mv projects only	
	Civil 2	\$ 300,000	\$	300,000	\$	300,000	Placeholder space for improved roads to site	
	Electrical	\$ 375,000	\$	275,000	\$	250,000	assumed collection system homerun to project substation is minim	
	Erection	\$ 415,000	\$	305,769	\$	303,000	Same cost/wtg erection with decreasing mob/demob cost effect of	
	Contingency	\$ 176,500	\$	134,038	\$	130,800	assume 10%	
Installed Turbi		\$ 5,194,000	*	4,567,385	*	4,333,000	per turbine	
	ALLED COST	\$ 25,970,000	*	59,376,000	*	108,325,000	per project	
INTERCONN	THE RESERVE OF THE PARTY OF THE							
	I/C studies	\$ 100,000	\$	100,000	\$	100,000	Assumed no benefit for project size in studies	
tation Equipm		\$ 500,000	\$	1,300,000	\$	2,500,000	\$25000/mw to \$40,000/mw	
	ation tie-line	\$ 250,000	\$	500,000	\$	1,000,000	\$500,000 per mile	
Netwo	ork upgrades	\$ 400,000	\$	1,040,000	\$	2,000,000	\$20,000/mw	
	subtotal:	\$ 1,250,000	*	2,940,000	*	5,600,000	per project	
DEVELOPME	NT:							
Mana	gement FEE	\$ 750,000	\$	1,500,000	\$	3,000,000		
	nd Pagments	\$ 50,000	\$	130,000	\$	250,000	\$10,000/WTG	
Engineer	ring Manager	\$ 259,700	\$	593,760	\$	1,083,250	1½ of CapEx	
	Geotech	\$ 25,000	\$	65,000	\$	125,000	\$5000/WTG	
Commun	ity payments	\$ 25,000	\$	65,000	\$	125,000	\$5000/WTG country/community specific	
/ind Assessm	ents/studies	\$ 60,000	\$	150,000	\$	300,000	Large project as MET small has only LIDAR	
Environme	ental studies	\$ 50,000	\$	150,000	\$	150,000	Assumed no benefit for project size in studies	
100000000000000000000000000000000000000	Permitting	\$ 50,000	\$	150,000	\$	150,000	Assumed no benefit for project size in studies	
Othe	er consulting	\$ 100,000	\$	100,000	\$	100,000	Assumed no benefit for project size in studies	
Leg	al 1General	\$ 100,000	\$	100,000	\$	100,000	Assumed no benefit for project size in studies	
	subtotal	\$ 719,700	*	1,503,760	*	5,383,250		
FINANCING:								
Independent	t Wind report	\$ 100,000	\$	100,000	\$	100,000	Assumed no benefit for project size in studies	
	on Manager/							
Owne	er's Engineer	\$ 100,000	\$	200,000	\$	200,000		
Legal 2 PP		\$ 100,000	\$	200,000	\$	200,000	Assumed no benefit for project size in studies	
	Insurance	\$ 2,597,000	\$	5,937,600	\$	10,832,500	10% of CapEx	
.OC/Performa	ince Bond(s)	\$ 591,370	\$	607,114	\$	2,166,500	2% of subtotal	
	subtotal:	\$ 3,488,370	*	7,044,714		13,499,000		
Fin-Dev-Int	SUBTOTAL:	\$ 5,458,070	\$	11,488,474	\$	24,482,250		
PRO	JECT COST:	\$ 31,428,070	5	70,864,474	5	132,807,250		
		\$ 1,571.40	\$	1,362.78	\$	1,328.07	Per KW	

Summary

....in Pictures

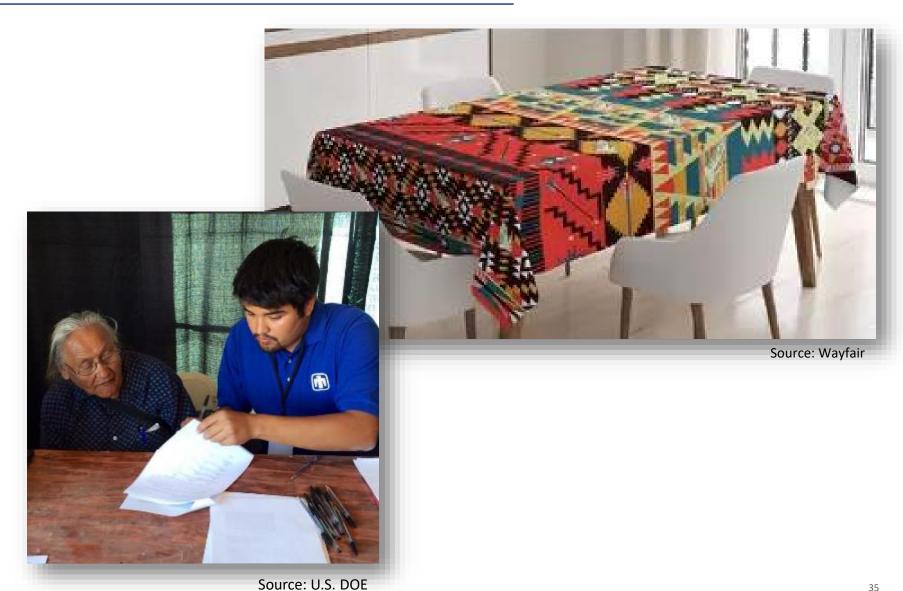
Prospect and Find the Best Sites

Renewable Energy Data Explorer tool



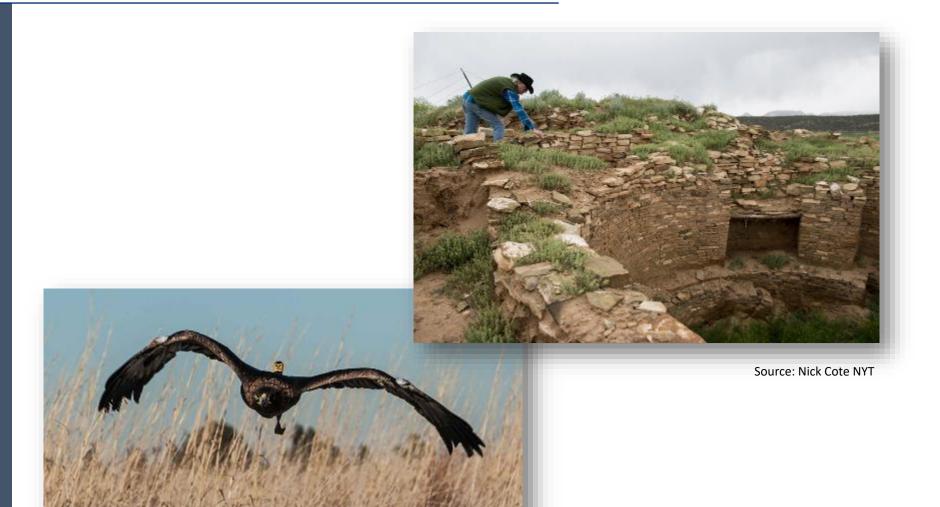
https://www.re-explorer.org/

Landowner—(a.k.a. "kitchen-table") Meetings



35

Complete Wildlife and Archeological Studies



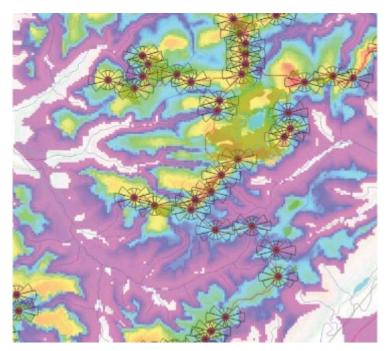
Source: NREL

Public Engagement and Permitting

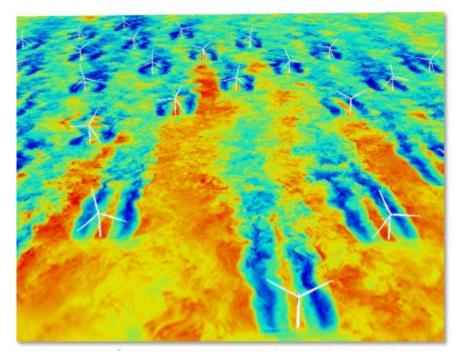


Source: U.S. DOE

Finish Layout Siting and Modeling



Developing a layout (Source: UL and Windographer)



Contours of simulated instantaneous flow at Lilligrund wind farm (Source: NREL)

Contracts and Financing complete!



Source: gtreview

Pour Foundations



Transport Turbine Components



Fly Up Rotor Assemblies



Operations mode: Landowner's Collect their Royalty Checks



Maintenance of Wind Farm



Questions?



Mark.Jacobson@nrel.gov