

Membrane Testing Challenges, Standardization

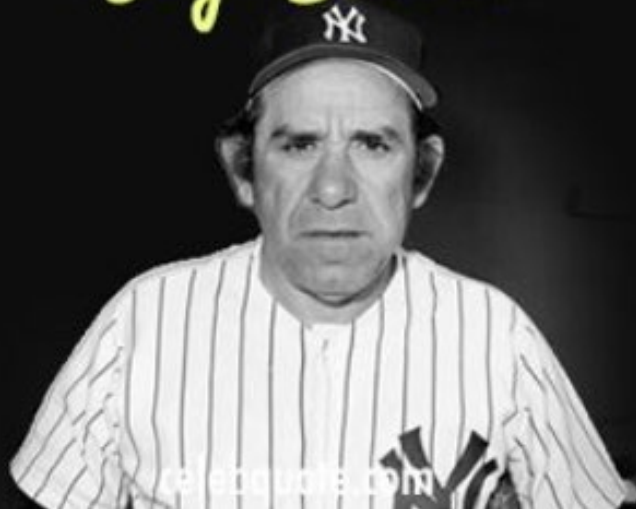
Mike Yandrasits

2019 Alkaline Membrane Fuel Cell Workshop

Dallas Texas, May 30th, 2019

IN THEORY THERE IS
NO DIFFERENCE BETWEEN
THEORY AND **PRACTICE**
IN PRACTICE THERE IS

Yogi Berra



I really didn't say
everything I said
-*Yogi Berra*

ARPA-E AEM Performance Targets

ID	Metric	Value
3.1	Membrane chemical stability (at $\geq 80^{\circ}\text{C}$ immersed in a $\text{pH} \geq 14$ solution) ^A	≥ 1000 hours with $\leq 2\%$ loss in ion exchange capacity, ionic ASR, spectroscopic measures of membrane state, and mechanical properties
3.2	Component area over which property values are achieved to within $\geq 90\%$ uniformity ^B	≥ 100 cm ²
3.3	Ionic ASR (hydroxide form, 80°C , liquid equilibrated)	≤ 0.04 Ohm-cm ²
3.4	Ionic ASR (80°C , $\leq 50\%$ RH, under air exposure, <i>i.e.</i> , in presence of 400 ppm CO ₂)	≤ 0.08 Ohm-cm ²
3.5	Mechanical durability during humidity cycling ^C	$\geq 20,000$ RH cycles
3.6	Electronic ASR	≥ 1000 Ohm-cm ²
3.7	Humidity Stability Factor ^D	> 5
3.8	Swelling in liquid water at 25°C	$< 50\%$
3.9	Pressure differential (bar)	≥ 1
3.10	H ₂ crossover and O ₂ crossover	≤ 25 nmol/cm ² -s
3.11	Cost for membrane that can be practically integrated in a device ^E	≤ 20 \$/m ²
3.12	Membrane break strength ^F	> 15 MPa at 50 C and 50% RH

^A For a discussion of spectroscopic and mechanical tests that may be done to characterize degradation see [19] or [82]

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^E At a production capacity to supply 100,000 fuel cell vehicles per year. "Practically integrated" refers to the mechanical properties required for handling and device manufacturing.

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A Few Words About PFSA Conductivity

Nafion Published Conductivity

- 3539 records from 310 original reports
- Red stars are the maximum value of proton conductivity reported in each report

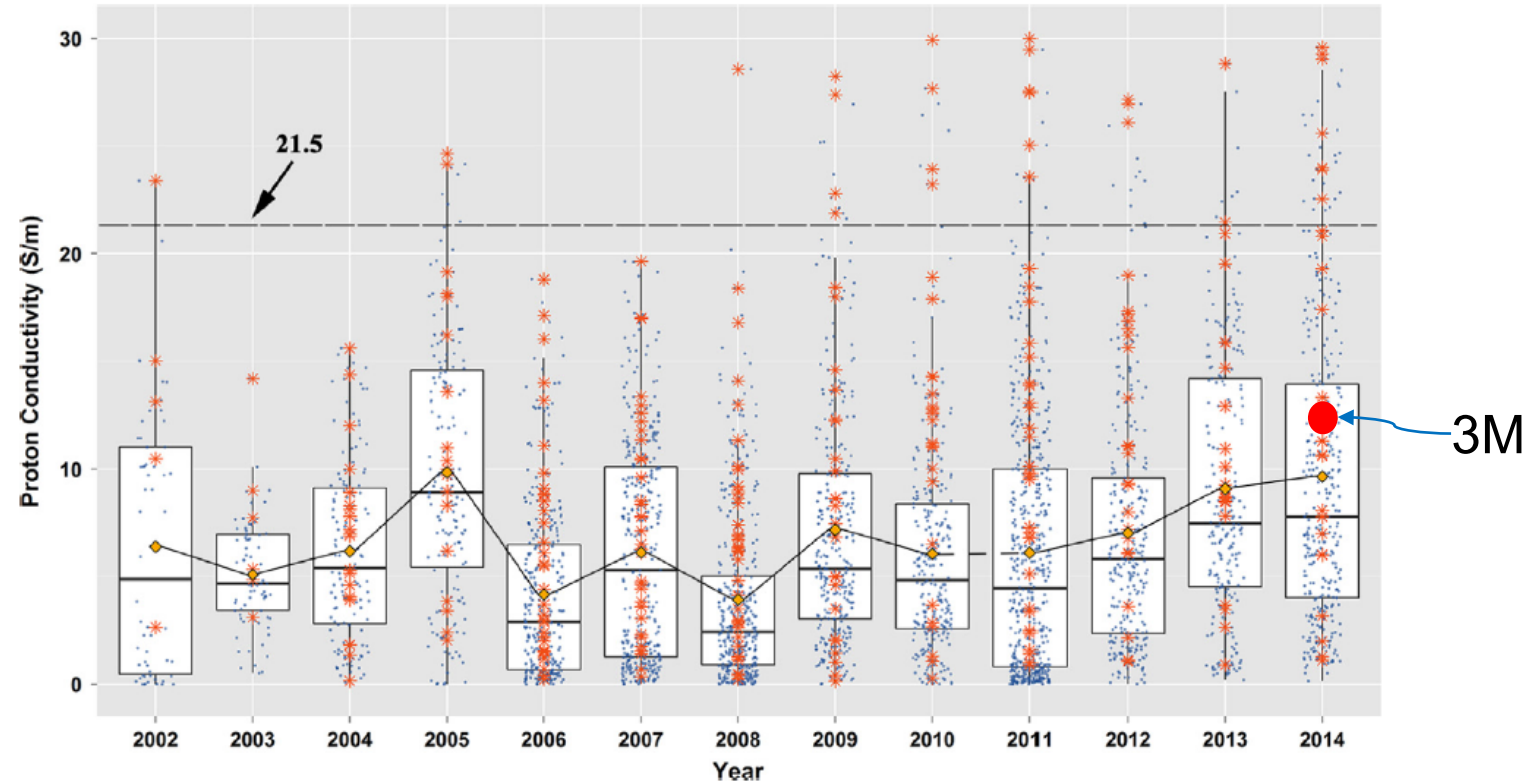
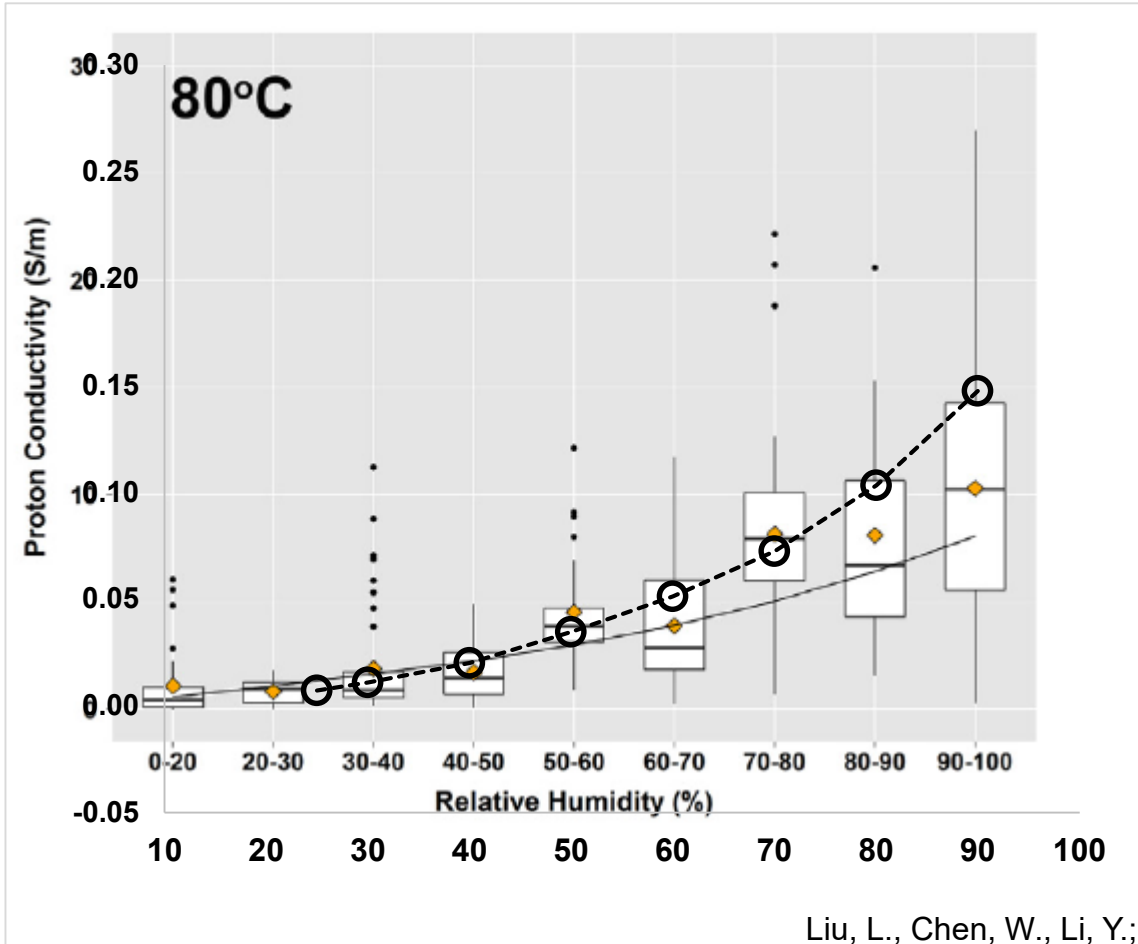


Fig. 5. The trend to improve the proton conductivity of Nafion membranes in recent 13 years. The line across years linked the mean of the proton conductivity over the records reported in the corresponding year. The red stars are the maximum value of proton conductivity reported in each report. The black dash line is the threshold of proton conductivity with 21.5 S/m. (For interpretation of the references to color in this figure legend, the reader is referred to the web version of this article.)

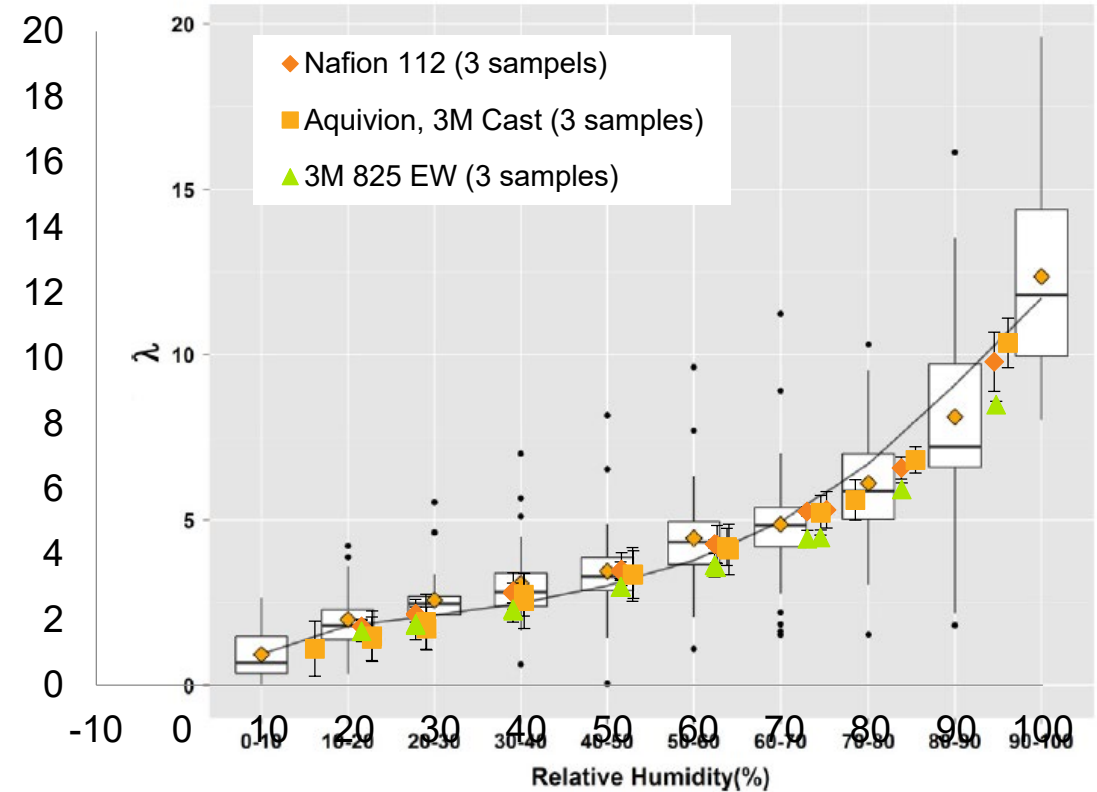
Liu, L., Chen, W., Li, Y.; *J. Membrane Sci.* **504** (2016) 1-9

80°C Conductivity and Water Uptake

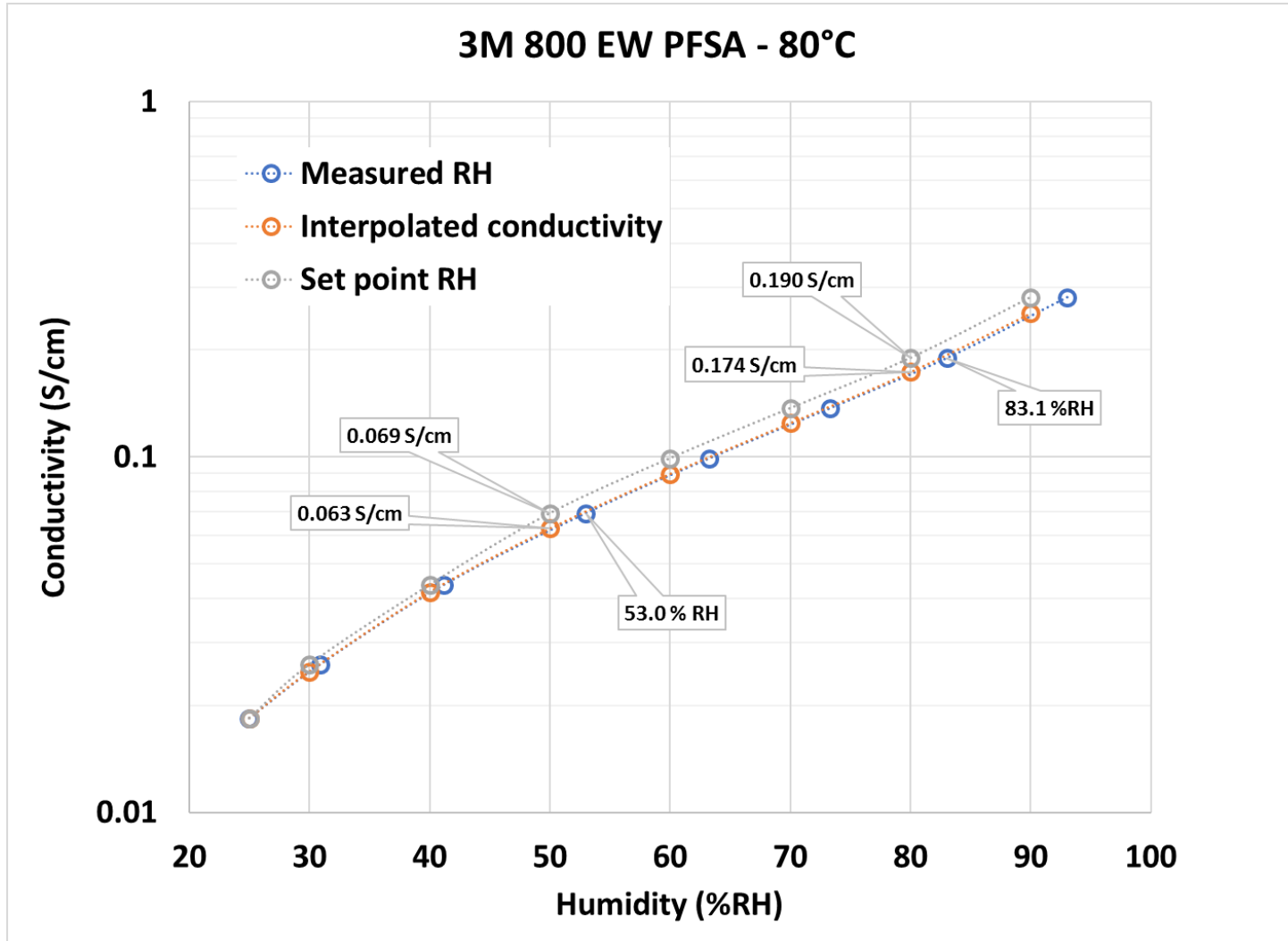
80°C Conductivity



80°C Water Uptake



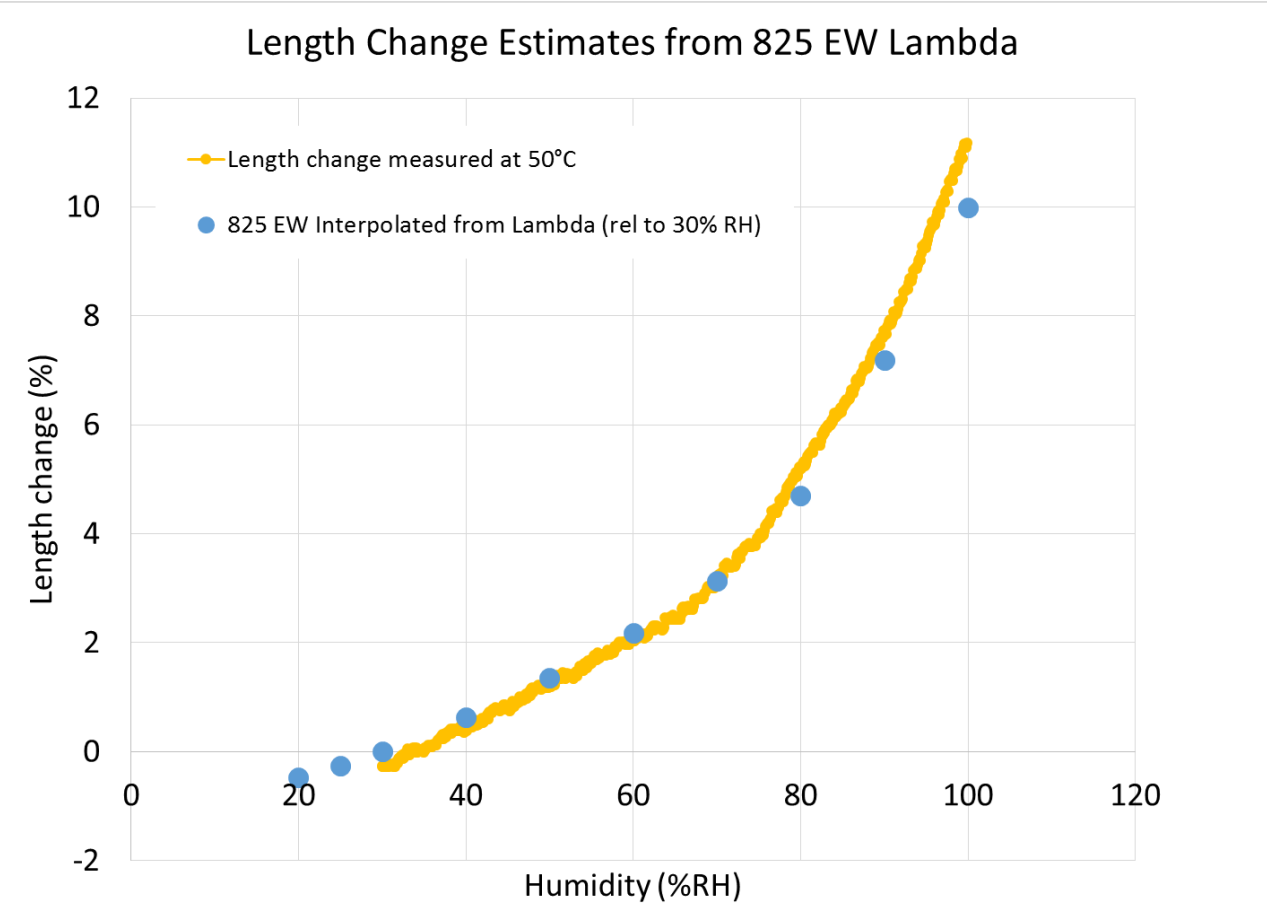
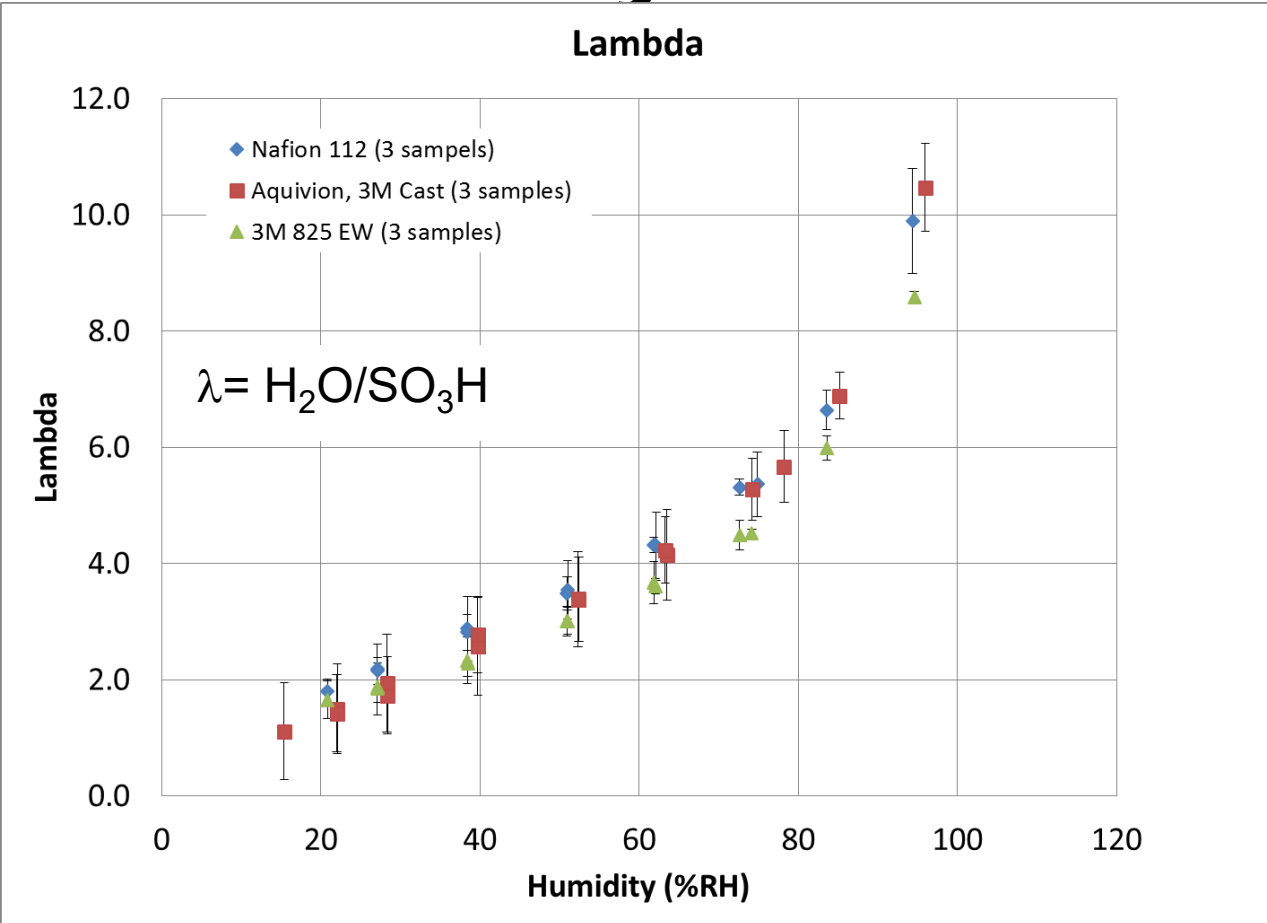
Conductivity and Humidity



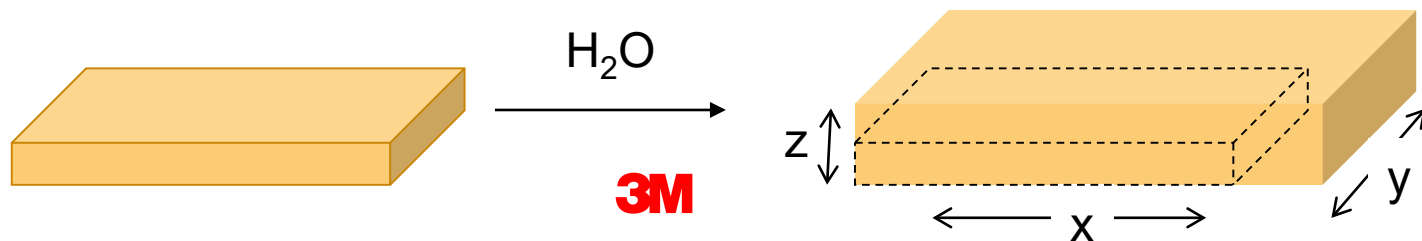
- “Gold Standard*” Vaisala gauge used to determine ‘true’ RH
- +/-3% RH can make 20-30% difference in reported conductivity

* Calibrated annually by 3M metrology

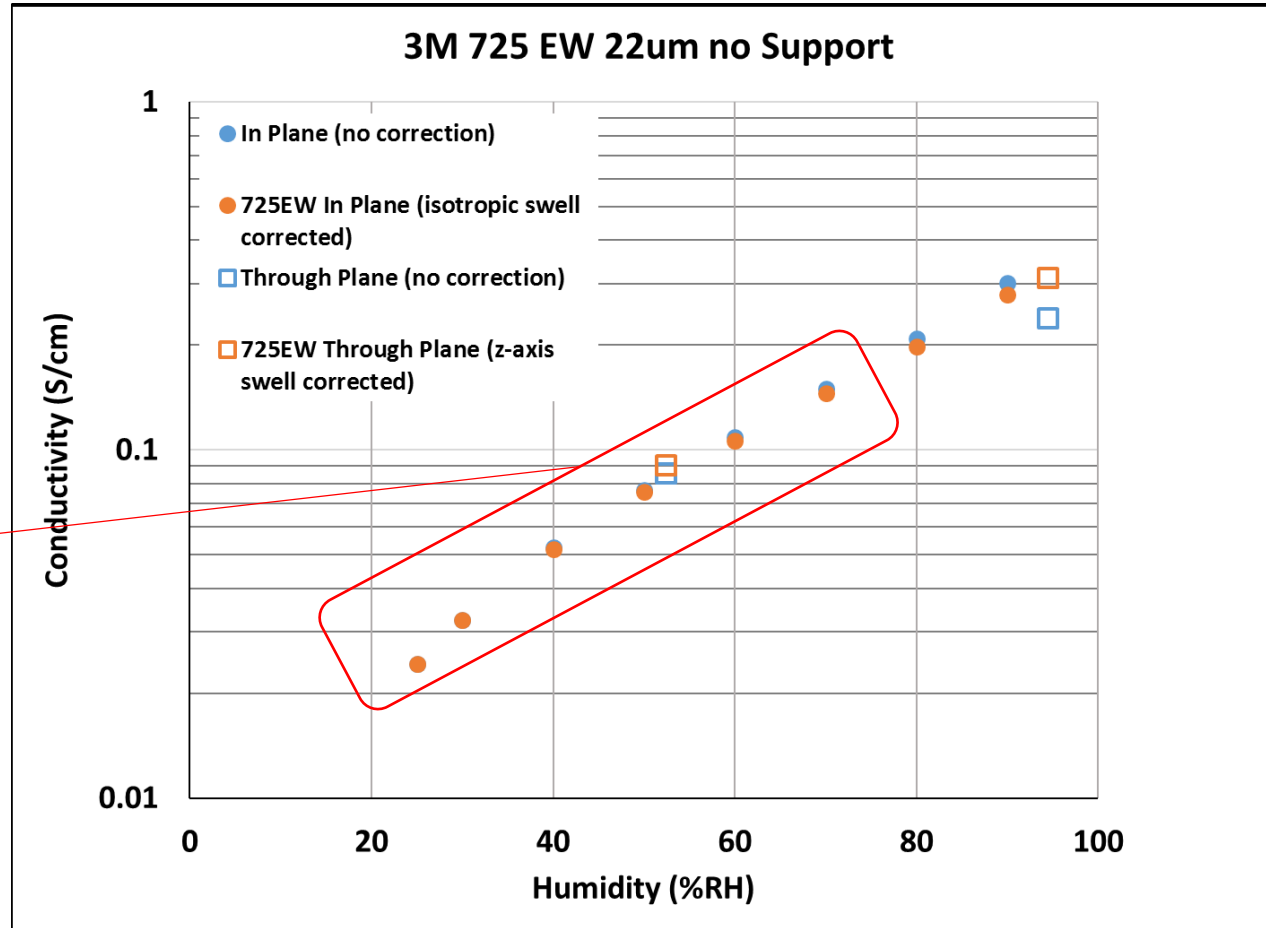
Swell Estimated from Lambda for Conductivity/Resistance Conversions



$$\sigma = \frac{l}{R \cdot w \cdot t}$$



In-Plane and Through Plane at 80°C



Region of interest for PEMs effectively insensitive to swell corrections

Conversion from σ to R most sensitive at high RH

4pt probe and in-cell data agree when swell corrected!



In-plane
(4 pt probe)



Through-plane
(in cell imp.)





What about AEMs?

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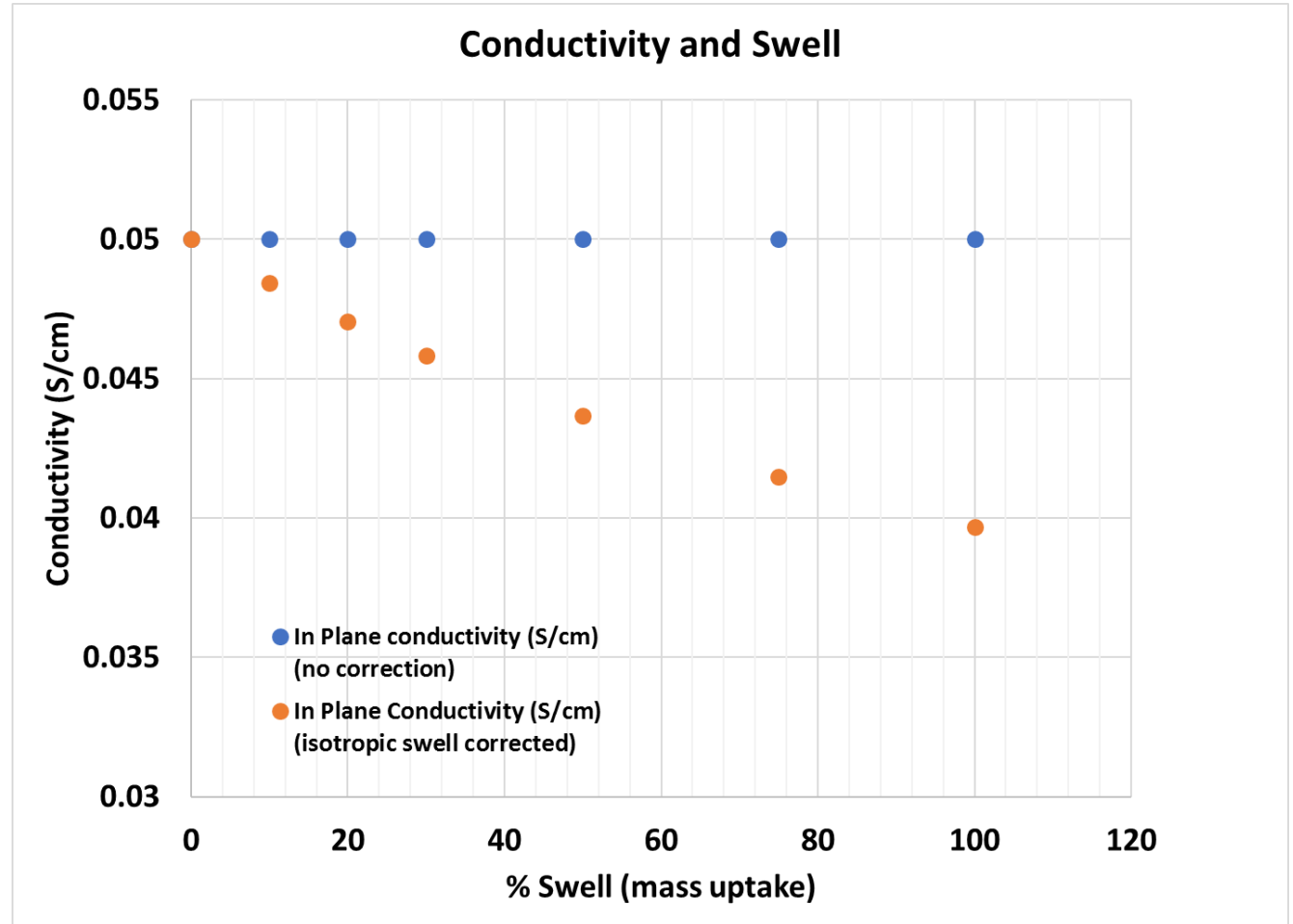
^F Not in original FOA

Effect of Dry vs Wet Dimensions

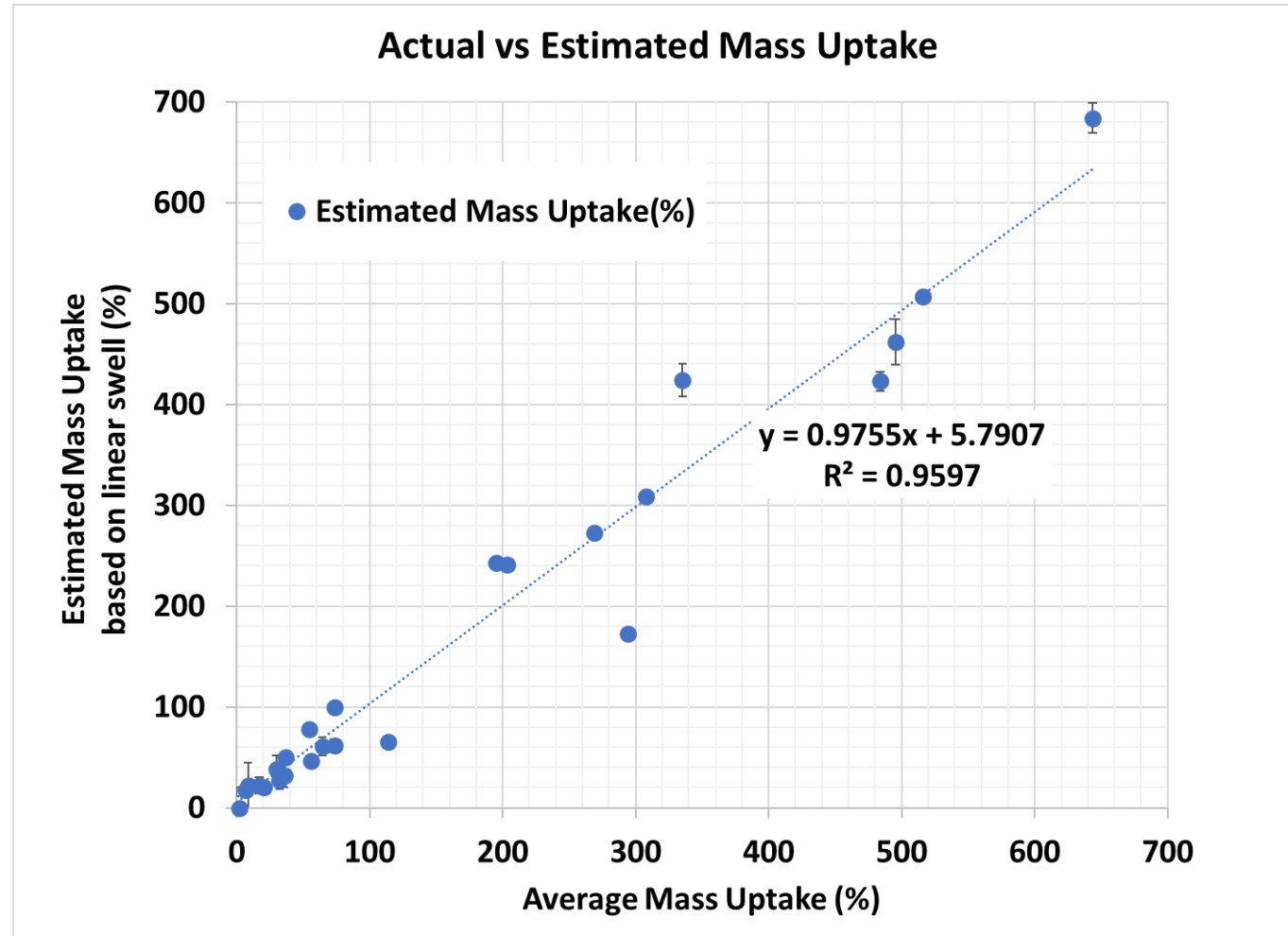
$$\sigma = \frac{l}{R \cdot w \cdot t}$$

Assume sample mounted dry and undergoes isotropic swell

Dry thickness convention no longer appropriate



Swell and Water Uptake



Estimated WU from linear swell

$$WU = 100 * [(s + 1)^3 - 1]$$

WU Water Uptake (mass %)

s linear swell (fraction)

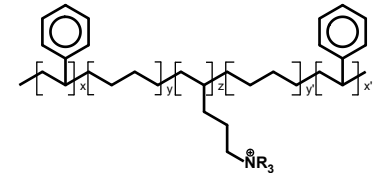
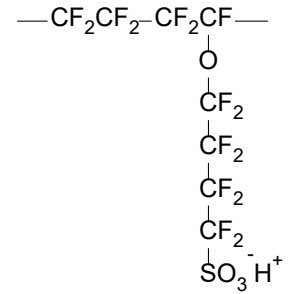
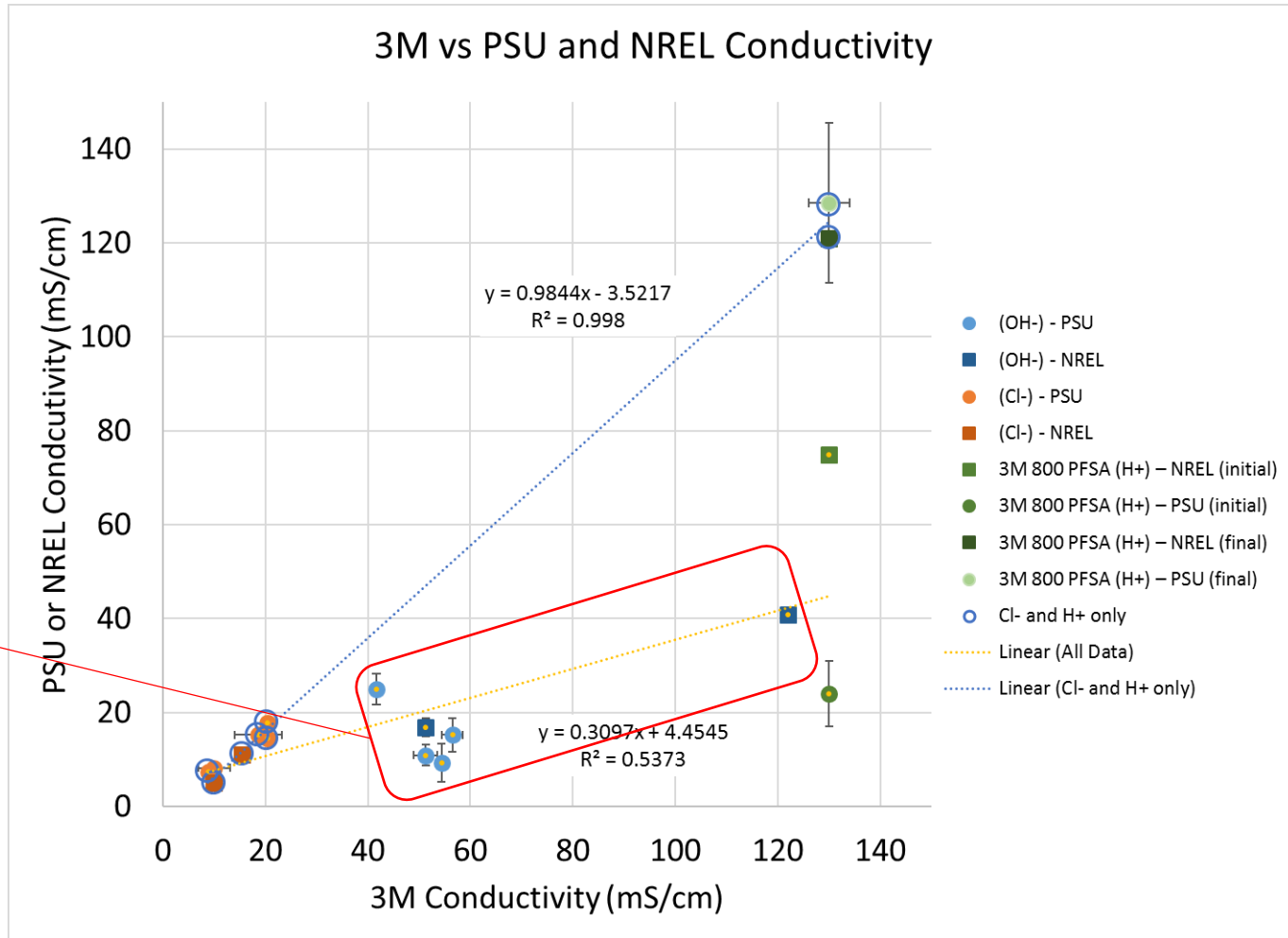
Assume ionomer density and water density are 1 g/cm³

3M and PSU Conductivity Round Robin

RT in liquid water

Cl⁻ and H⁺
(eventually)
agree well

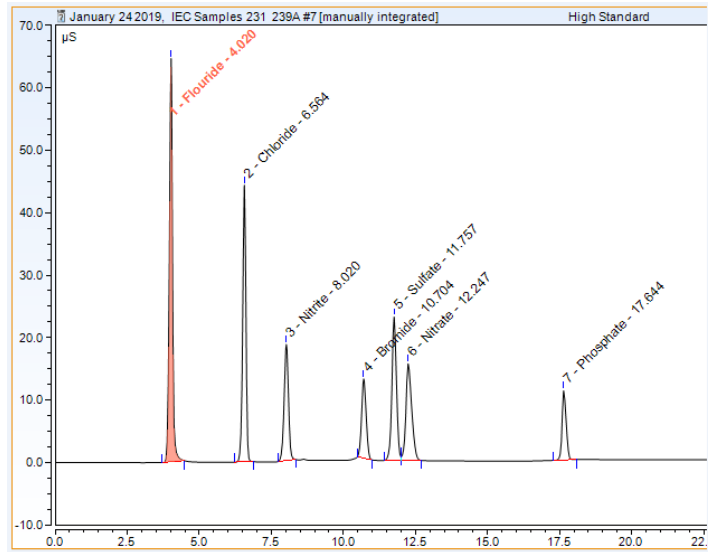
Could poor
correlation with
OH⁻ be due to
poor ion
exchange?



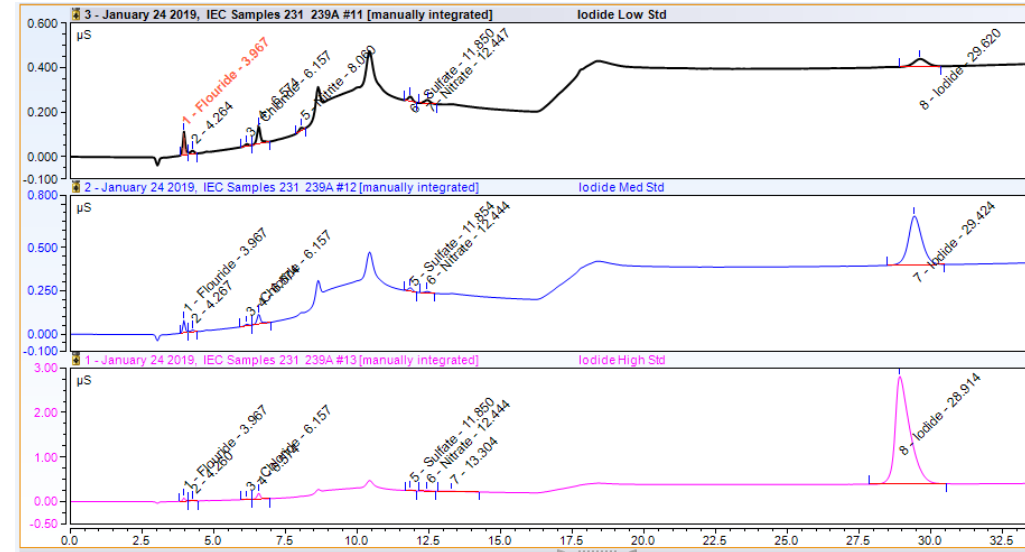
After round 1 000 Ω resistors were sent from 3M to NREL and PSU

Cl⁻ and I⁻ by Ion Chromatography (IC)

Typical IC calibration data

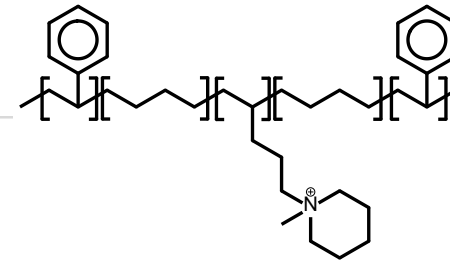


Mixed standards
(F⁻, Cl⁻, NO₂⁻, Br⁻, SO₄²⁻, NO₃⁻, PO₄³⁻)



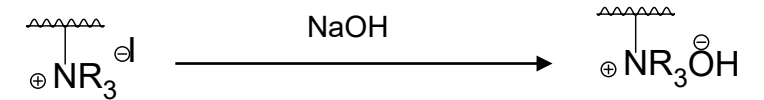
Iodide Std (homemade)

Ion Exchange Studies

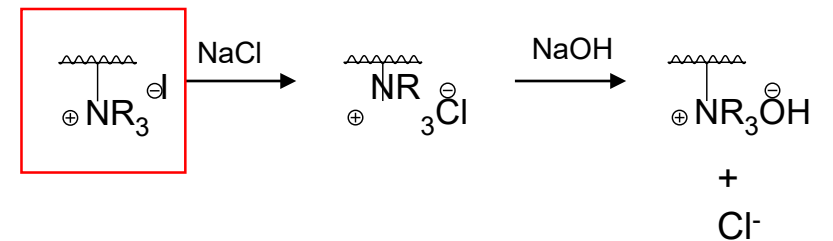


3M-231

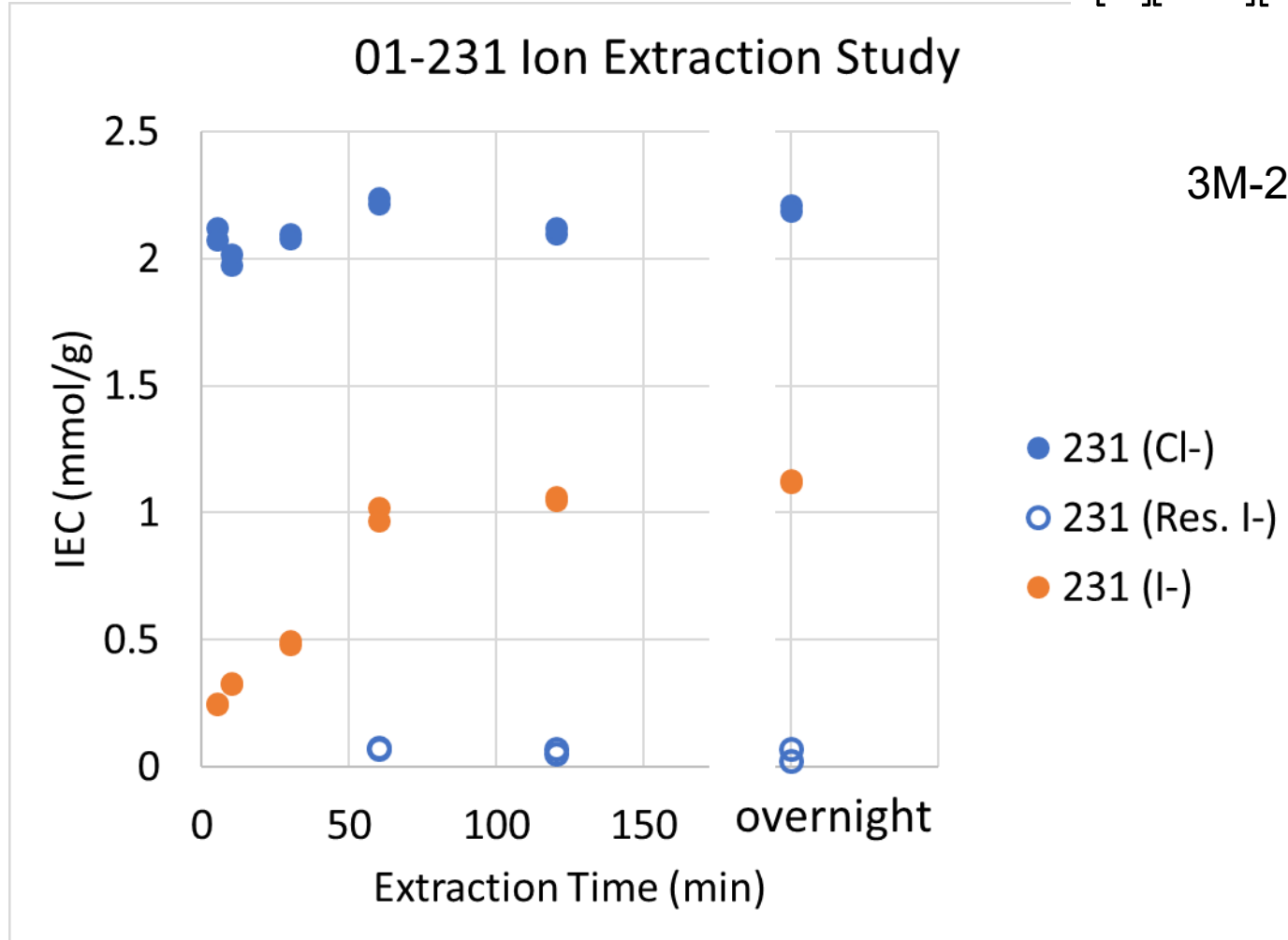
Initial Exchange



Exchange for IEC



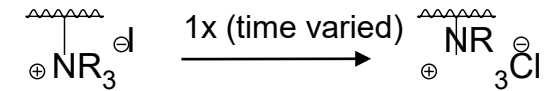
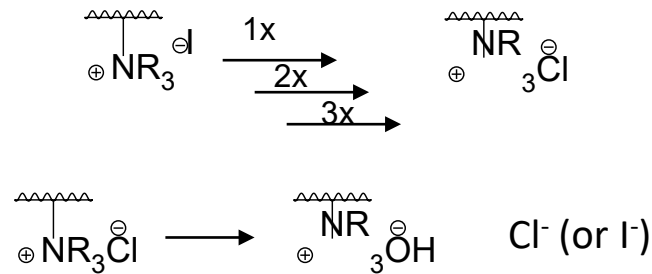
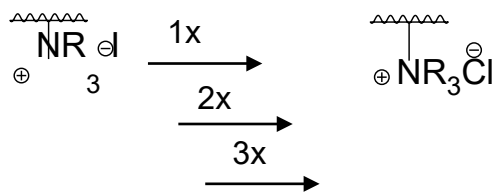
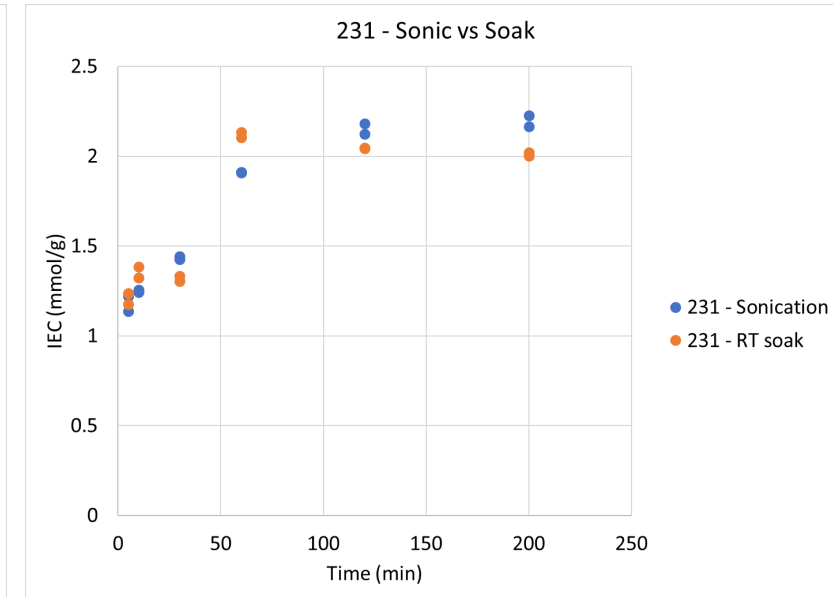
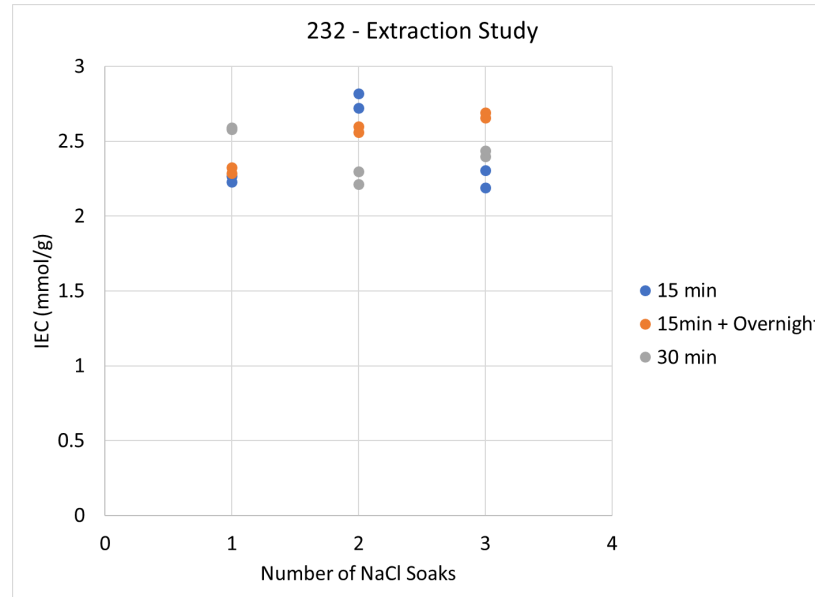
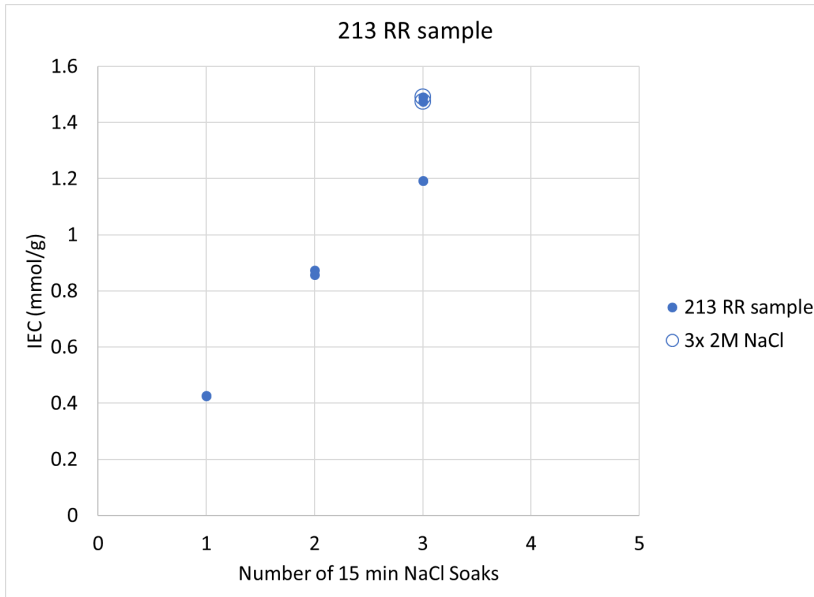
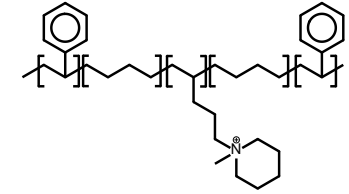
Quantify by ion Chromatography



Each time point represents a one-time soak in 1M NaOH



Ion Exchange Issues



Ion Selectivity

Relative affinities of various anions (compared with the hydroxide ion) on polystyrenic strongly basic anion exchange resins, both Type 1 and Type 2.

Ion	Type 1	Type 2
OH ⁻	1.0	1.0
Benzene sulfonate	500	75
Salicylate	450	65
Citrate	220	23
I ⁻	175	17
Phenate	110	27
HSO ₄ ⁻	85	15
ClO ₃ ⁻	74	12
NO ₃ ⁻	65	8
Br ⁻	50	6
CN ⁻	28	3
HSO ₃ ⁻	27	3
BrO ₃ ⁻	27	3
NO ₂ ⁻	24	3
Cl ⁻	22	2.3
HCO ₃ ⁻	6.0	1.2
IO ₃ ⁻	5.5	0.5
Formate	4.6	0.5
Acetate	3.2	0.5
Propionate	2.6	0.3
F ⁻	1.6	0.3
HSiO ₃ ⁻	< 1.0	< 1.0
H ₂ PO ₄ ⁻	5.0	0.5

Assumptions:

IEC	2mmol/g
Mass	0.5g
NaX	1M
Vol	50 ml

$$\text{"app excess"} = \frac{\text{ion excess} * S_{OH^-}}{S_{X^-}}$$

$$\text{"app excess"} = \frac{\text{ion excess} * S_{Cl^-}}{S_{X^-}}$$

Ion	Selectivity	"Apparent Excess"
OH ⁻	1	100
I ⁻	175	0.6
Cl ⁻	22	4.5
Br ⁻	50	2.0
HSO ₃ ⁻	27	3.7
IO ₃ ⁻	5.5	18.2

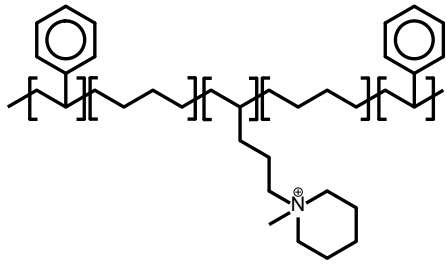
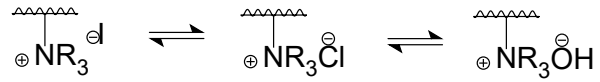
Ion	Selectivity	"Apparent Excess"
OH ⁻	1	1100
I ⁻	175	6
Br ⁻	50	22
Cl ⁻	22	50
HSO ₃ ⁻	27	41

http://msdssearch.dow.com/PublishedLiteratureDOWCOM/dh_0988/0901b803809885be.pdf?filepath=liquidseps/pdfs/noreg/177-01755.pdf&fromPage=GetDoc

Originally pointed out by Yushan Yan

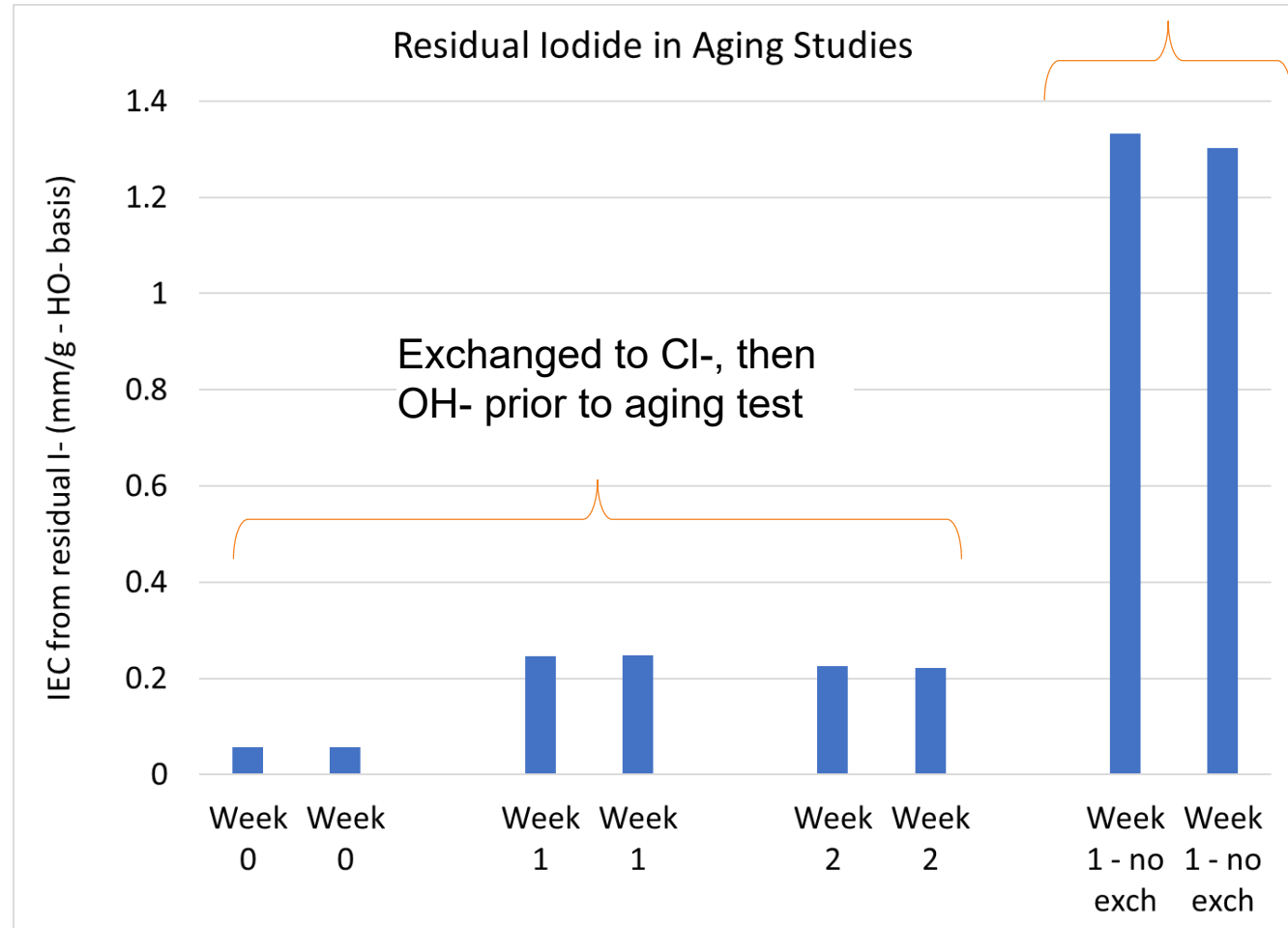


Residual I⁻ in Aging Study



Original IEC 1.9 mmol/g

Aging started from I⁻ form



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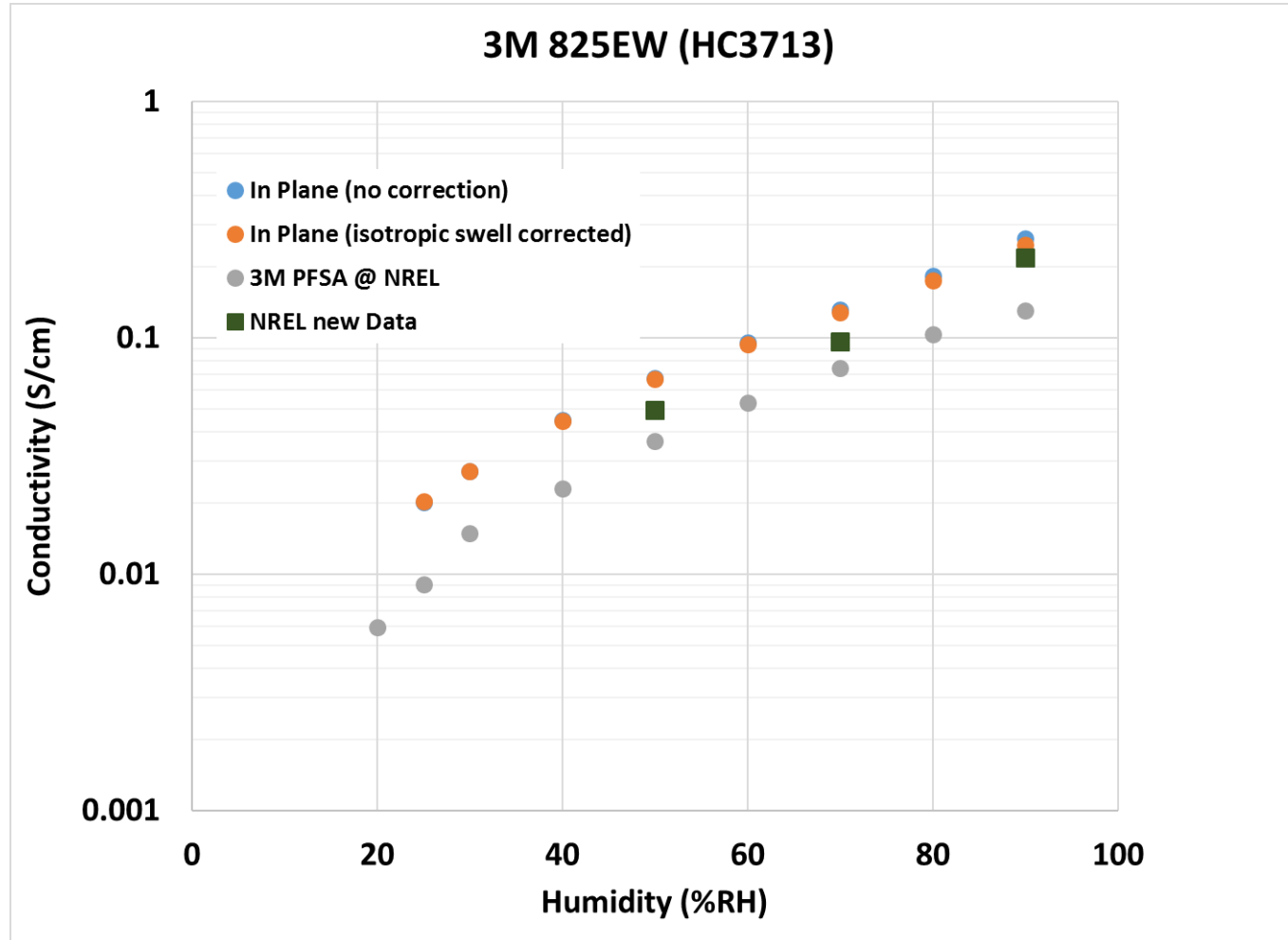
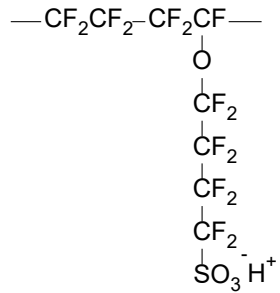
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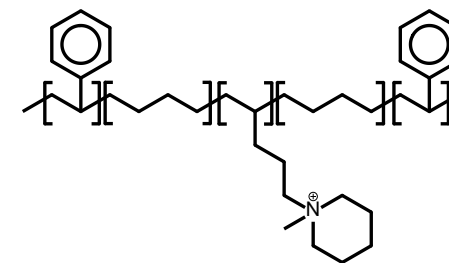
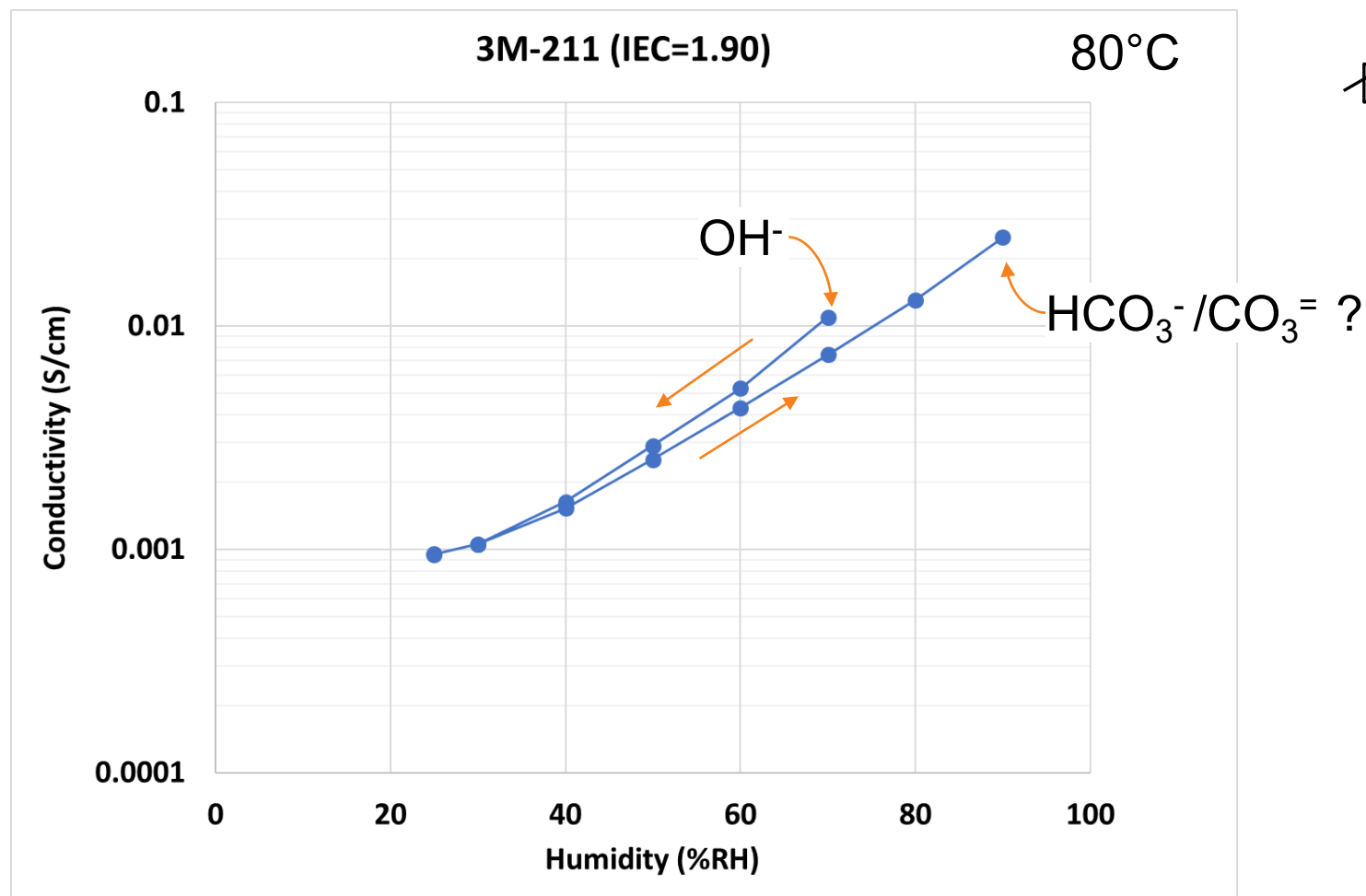
More Round Robin 3M and NREL



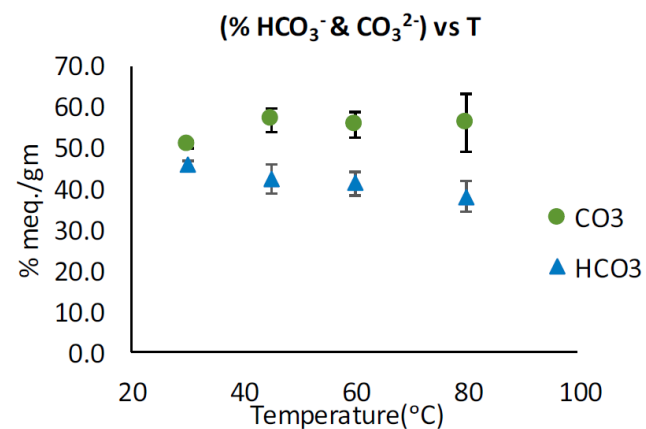
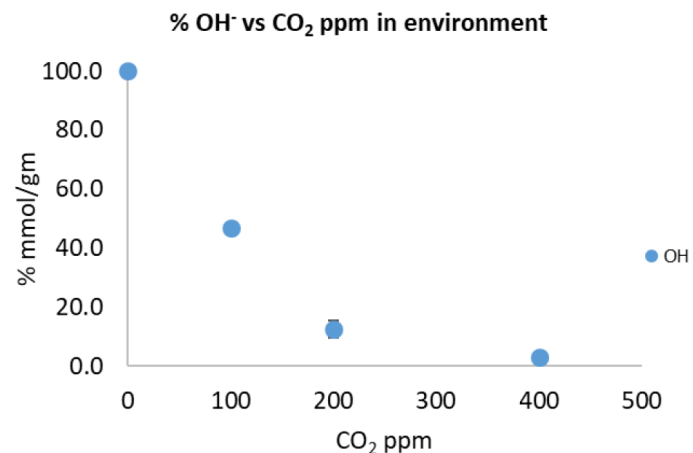
Humidity control/recording issues identified at NREL

Better but still a discrepancy

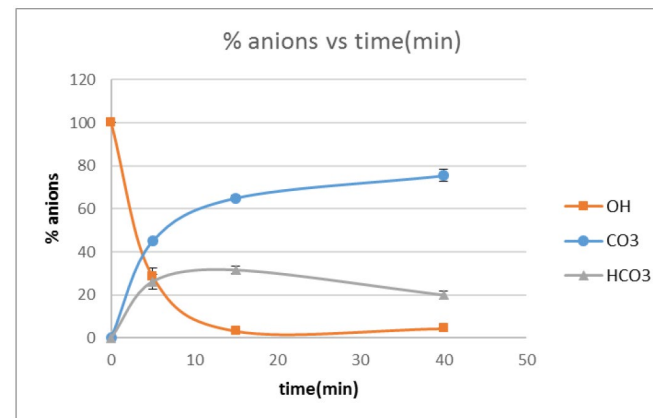
CO₂ and Carbonate



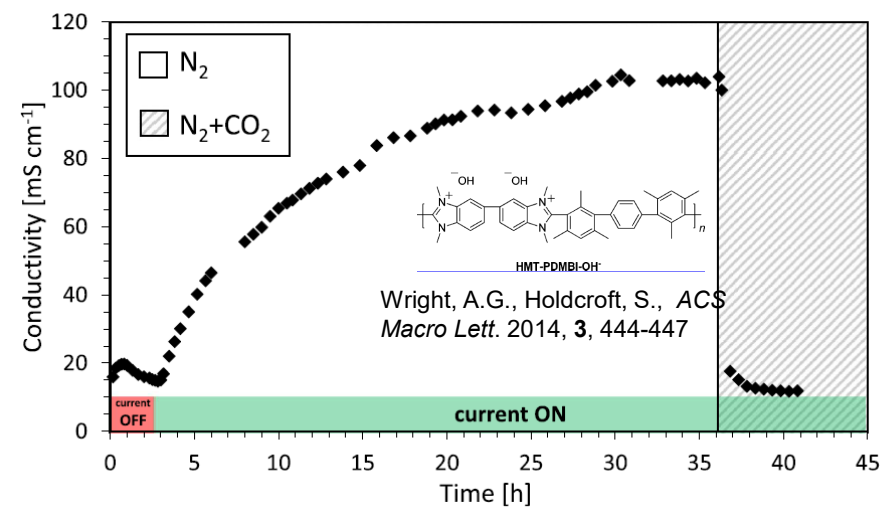
CO₂ and Carbonate



Divekar, A.G., Pivovar, B.S., Herring, A.M., *ECS Trans.* **86 (13)** 643-648 (2018)

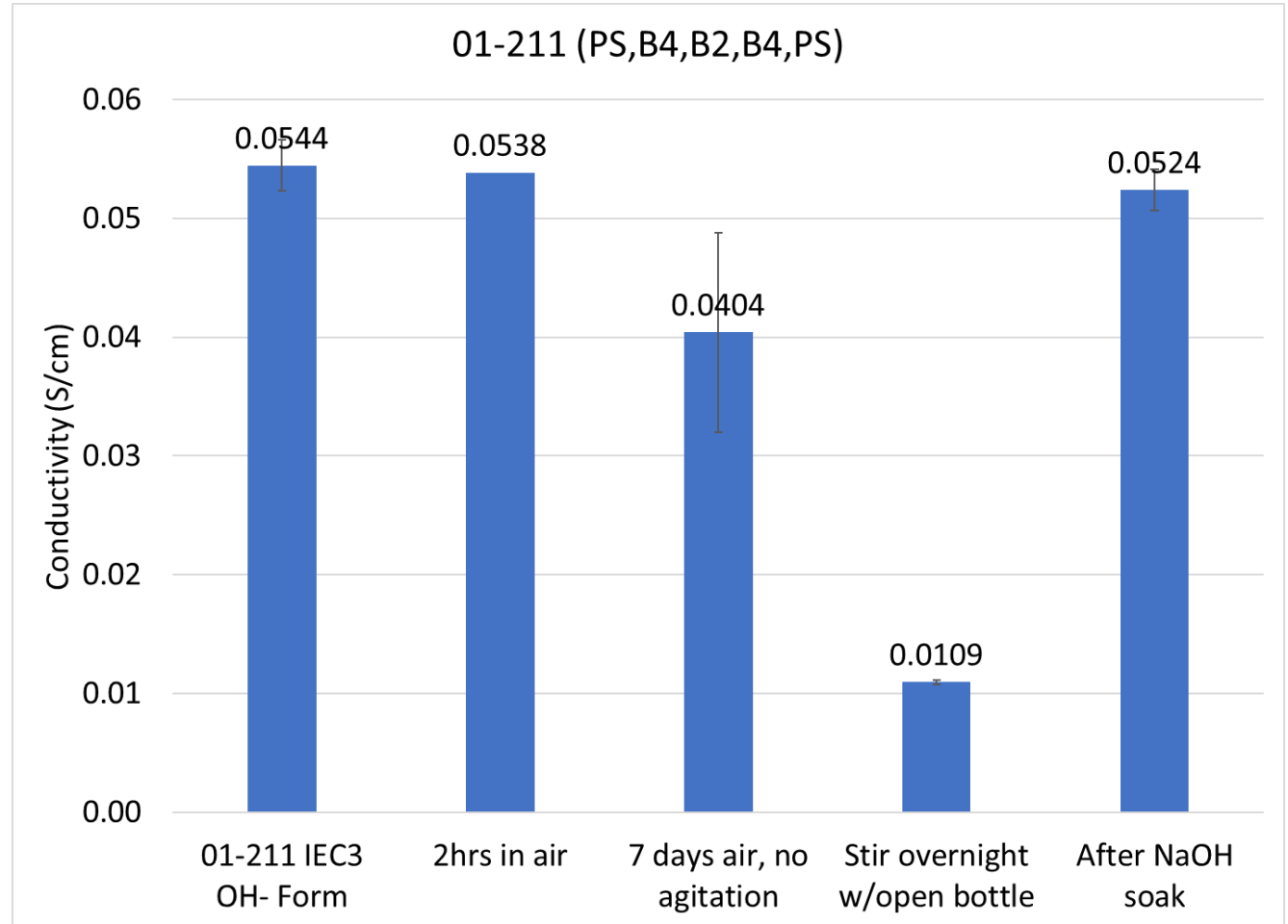
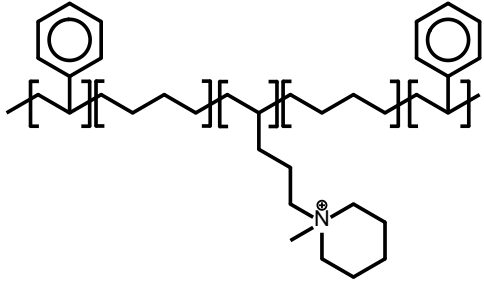


Divekar, A.G., Park, A.M., Owczarczyk, Z. R., Seifert, S., Pivovar, B.S., Herring, A.M., *ECS Trans.* **80 (8)** 1005-1011 (2017)



Ziv, N., Dekel, D. R., *Electrochemistry Com.* **88** (2018) 109-113

More CO₂ and Carbonate



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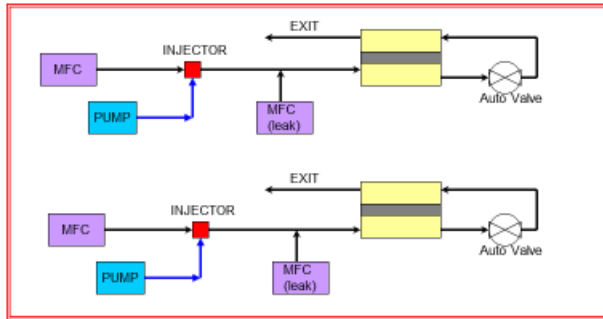
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RH Cycle Cell Design

Mechanical Membrane Cycling-Configuration

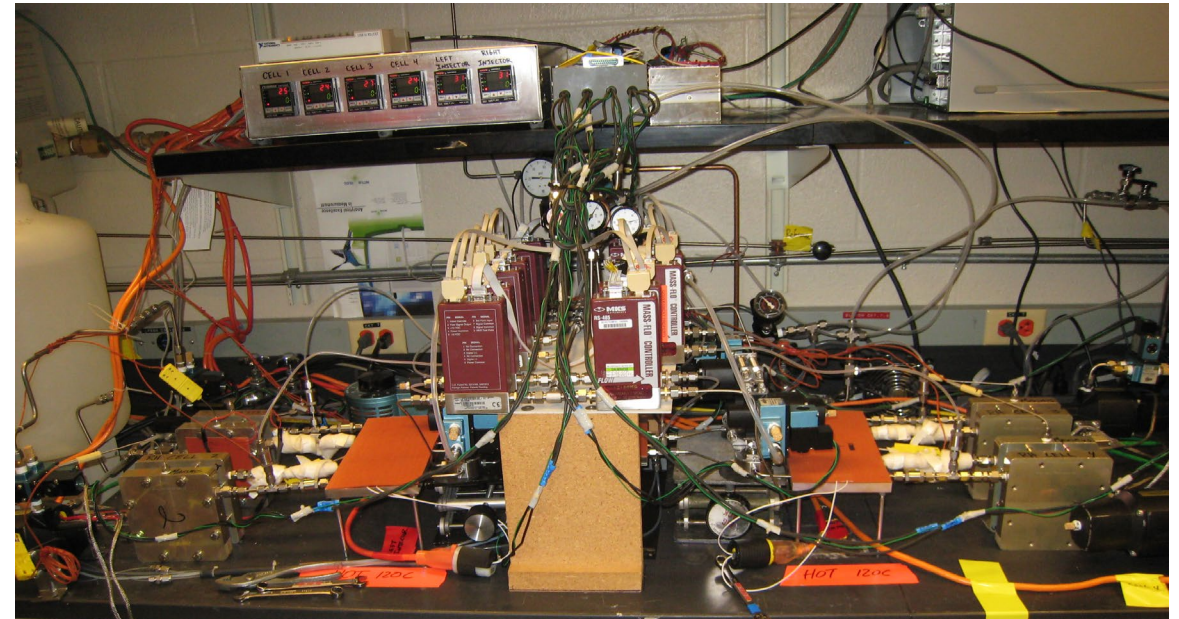
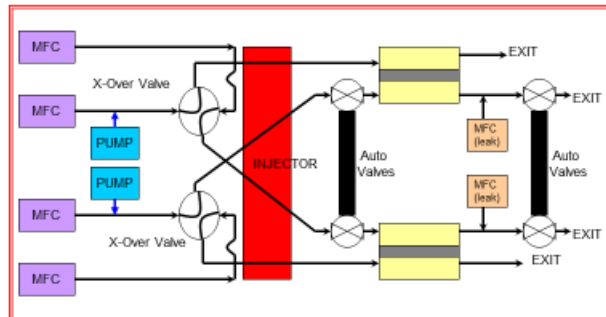


Configuration 1

- Single Flow (2 slm Air) wrap around
- Automated off-valve and leak measurement MFC
- Pumps turn on/off for wet cycle to dry cycle

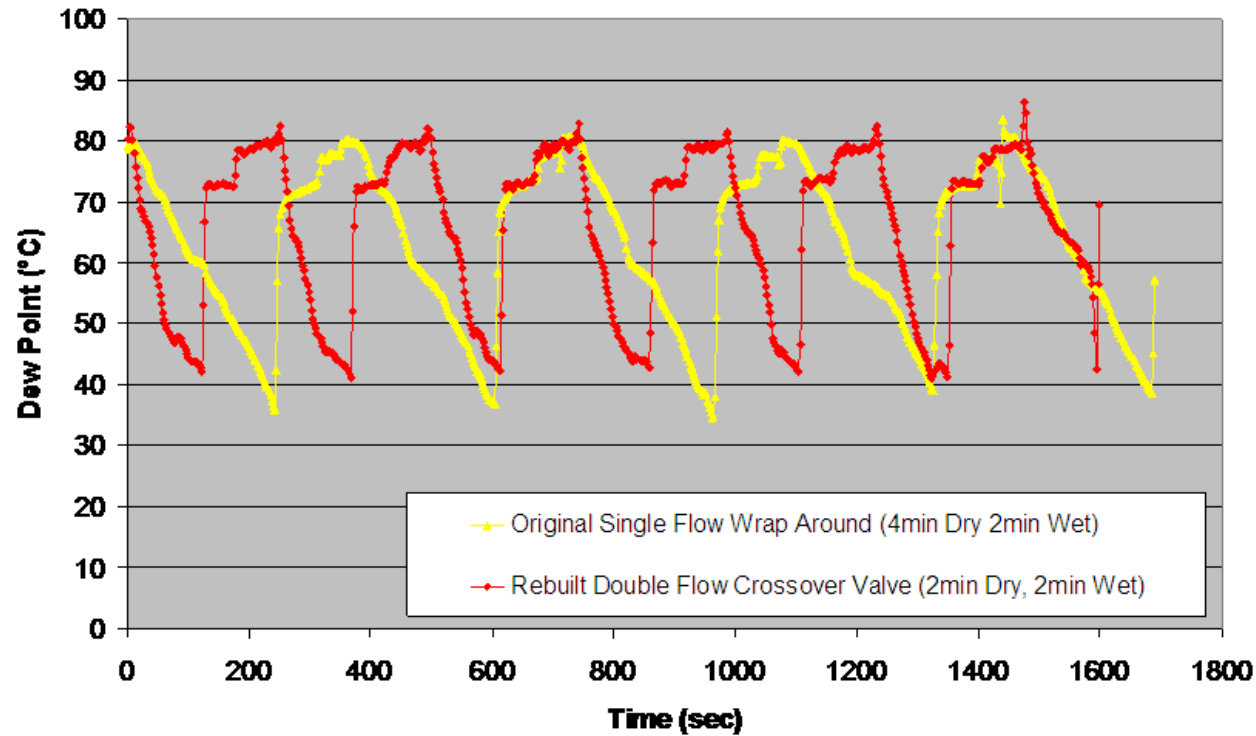
Configuration 2

- Double Flow (2 slm Air)
- Automated off-valve and leak measurement MFC
- Crossover Valves (while one cell is wet the other is dry)

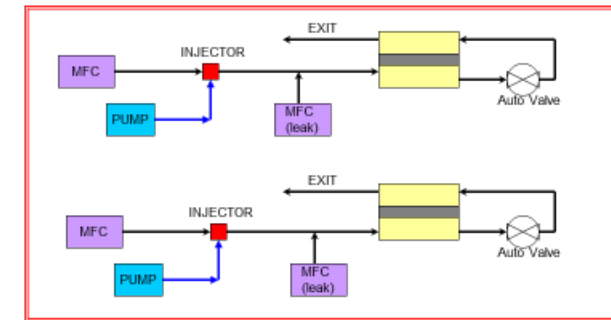


RH Cycle

Compare RH Cycle Station Configuration
Exit Dew Points



Mechanical Membrane Cycling-Configuration

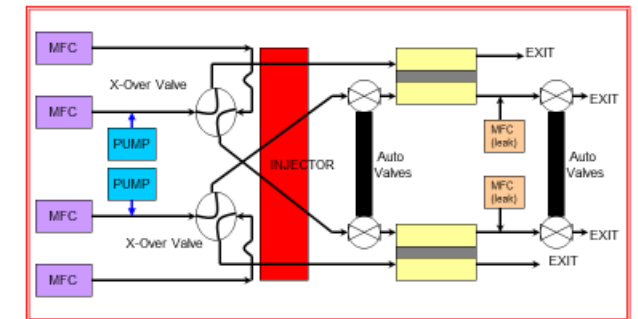


Configuration 1

- Single Flow (2 slm Air) wrap around
- Automated off-valve and leak measurement MFC
- Pumps turn on/off for wet cycle to dry cycle

Configuration 2

- Double Flow (2 slm Air)
- Automated off-valve and leak measurement MFC
- Crossover Valves (while one cell is wet the other is dry)

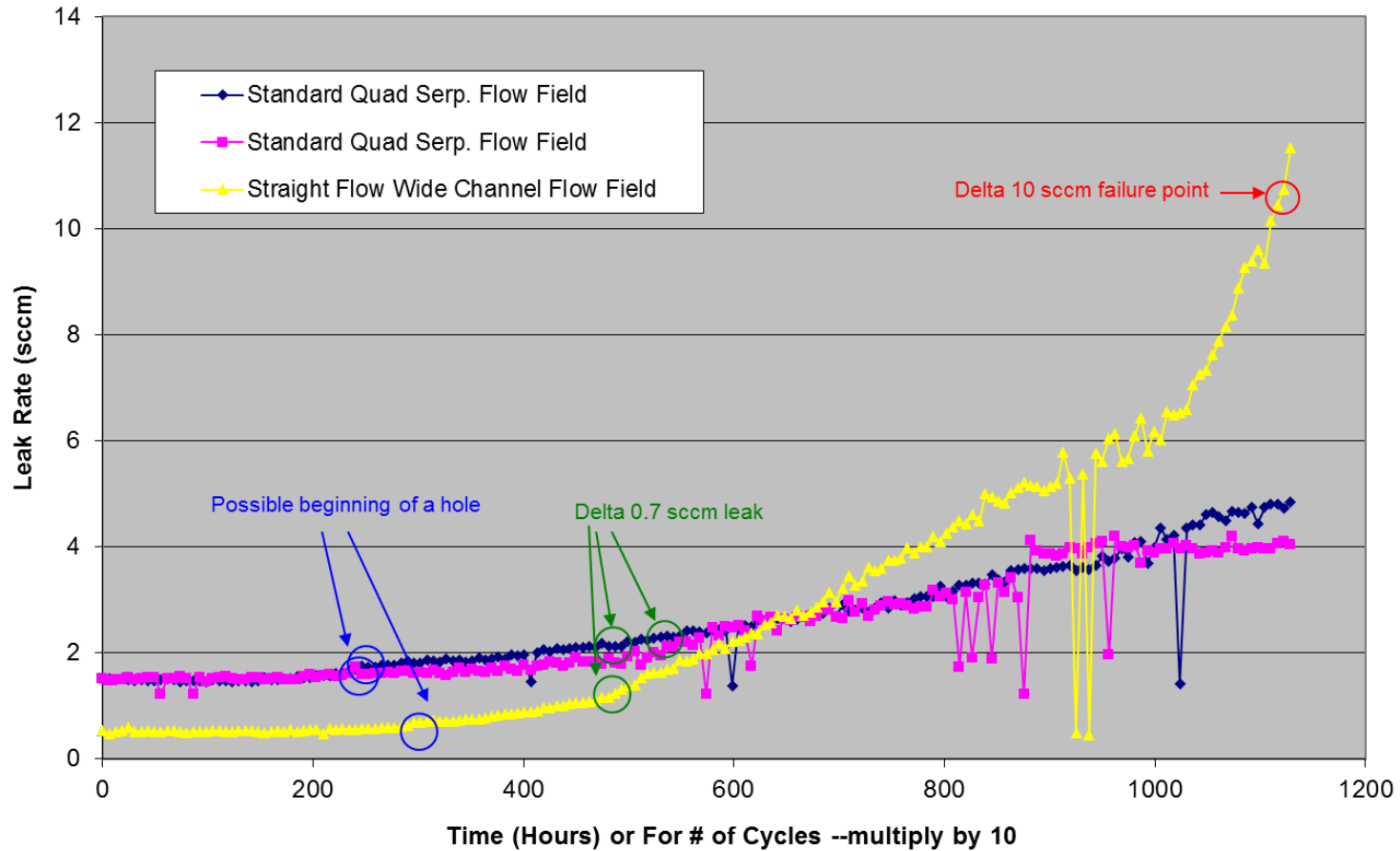


Membrane Durability Testing and Electrode Development 3

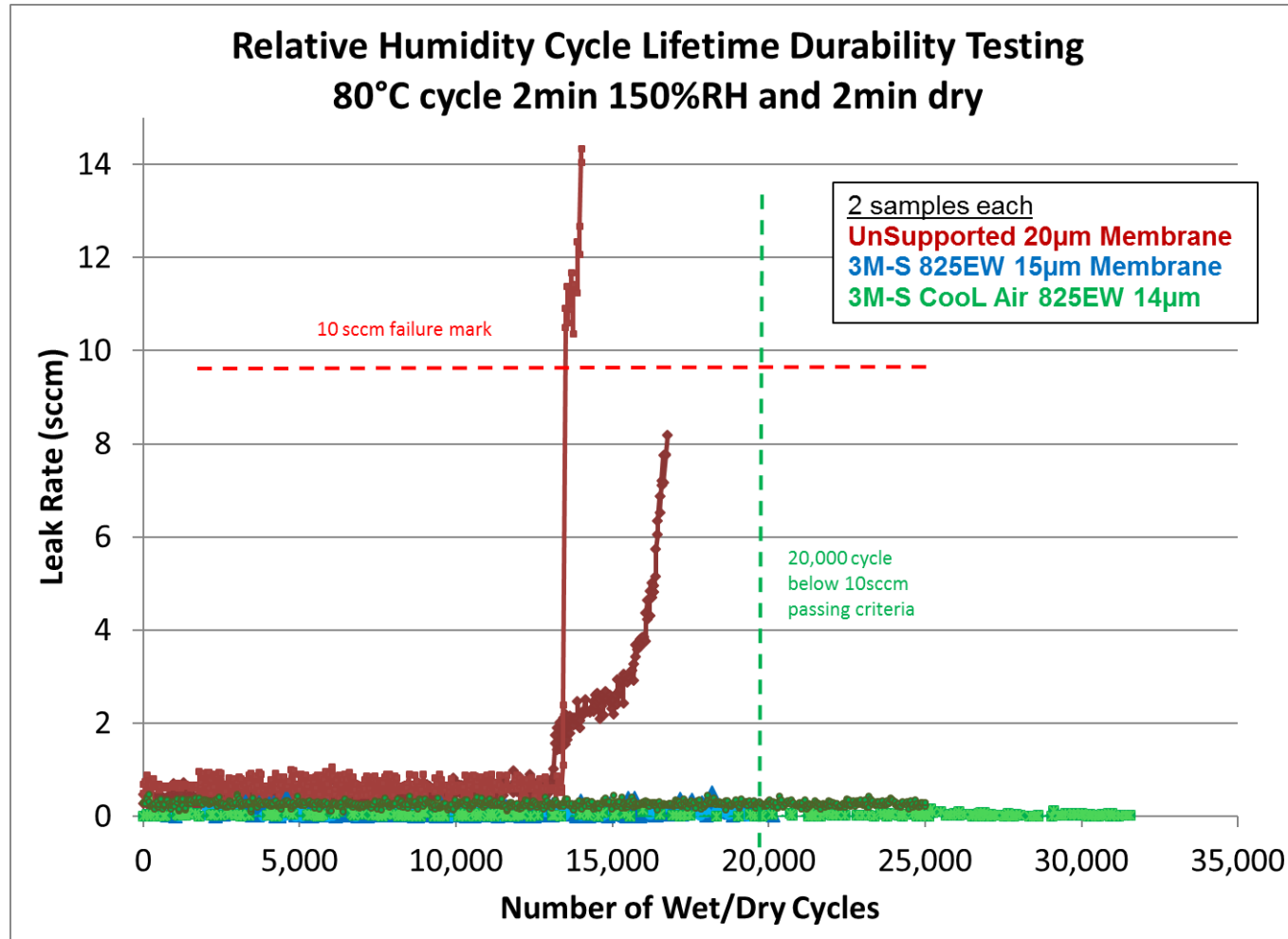
3 Fuel Cell Components

RH Cycle

Membrane Lifetime Comparison for the Mechanical RH Cycle Test Using Two Different Flow Fields

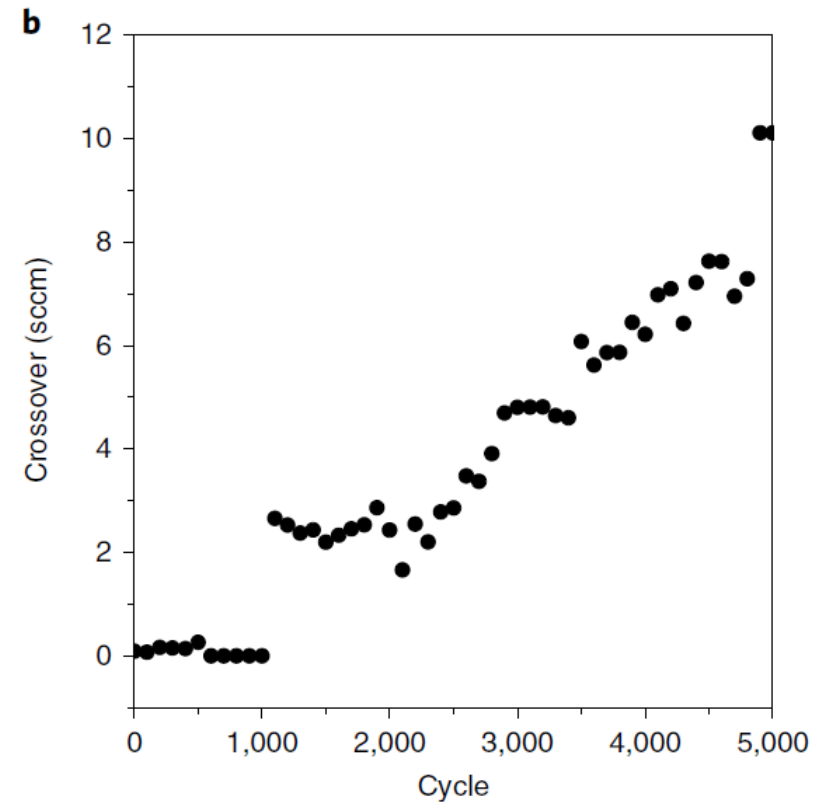
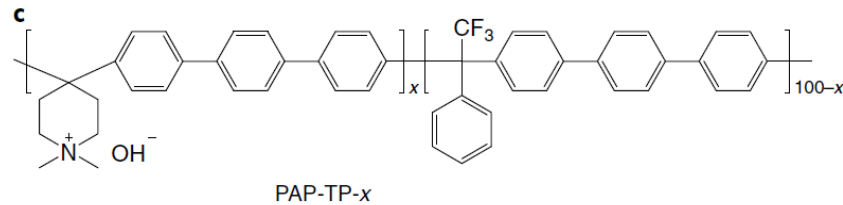


Unsupported and Supported PFSA



RH Cycle on AEM membrane

Relative humidity cycling test. PAP-TP-85 membrane (25 μm , bicarbonate form) was assembled in 5 cm^2 fuel cell test hardware using SGL 39BC gas diffusion layers and polytetrafluoroethylene (PTFE)-coated fibre glass gaskets. Air at 1 l min^{-1} was passed through both flow fields and the cell was held at 80°C . The gas streams were cycled between dry (humidifier bypass) and 90°C dewpoint with 2 min at each step. Crossover was measured every 100 wet,dry cycles by applying a 20 kPa pressure differential, closing the cathode inlet, and measuring the flow at the cathode outlet by mass flow meter.



Wang, J., Zhao, Y., Setzler, B., Rojas-Carbonell, S., Yehuda, C., Amel, A., Page, M., Wang, L., Hu, K., Shi, L., Gottesfeld, S., Xu, B., Yan, Y. Nature Energy doi 10.1038/s41560-019-0372-8

Summary/Recommendations

- Relevant tests and methods for AEMs are likely to be different than PEMs
- Many routine measurements are harder to do well than they appear.
- Accurate relative humidity measurements are critical for RH dependent conductivity
- Conductivity measurements should specify conditions used for dimensional measurements (wet, dry, etc)
- Ion exchange methods especially important for iodide or other high affinity cations
- RH Cycle testing is both empirical and highly dependent on system design
- Even competent, conscientious, labs are prone to measurement errors...

Thank you