

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

CHENIERE MARKETING, LLC AND)
CORPUS CHRISTI LIQUEFACTION, LLC)

DOCKET NO. 19-124-LNG

ORDER GRANTING LONG-TERM AUTHORIZATION
TO EXPORT LIQUEFIED NATURAL GAS TO
FREE TRADE AGREEMENT NATIONS

DOE/FE ORDER NO. 4519

APRIL 14, 2020

I. DESCRIPTION OF REQUEST

On September 27, 2019, Cheniere Marketing, LLC (Cheniere Marketing) and Corpus Christi Liquefaction, LLC (CCL and, collectively with Cheniere Marketing, CMI) filed an application (Application)¹ with the Office of Fossil Energy (FE) of the Department of Energy (DOE) under section 3 of the Natural Gas Act (NGA), 15 U.S.C. § 717b.² CMI requests long-term, multi-contract authorization to export domestically produced liquefied natural gas (LNG) in a volume equivalent to 108.16 billion cubic feet (Bcf) per year (Bcf/yr) of natural gas. CMI seeks authorization to export this LNG by vessel from the Corpus Christi Liquefaction Project (Trains 1 through 3) (Liquefaction Project), located at the existing Corpus Christi LNG Terminal in San Patricio and Nueces Counties, Texas.³ CMI states that Trains 1 and 2 are in service, and Train 3 is currently under construction.⁴

CMI requests authorization to export this LNG to any country with the capacity to import LNG via ocean-going carrier and with which trade is not prohibited by U.S. law or policy. This includes: (i) any country with which the United States currently has, or in the future will have, a free trade agreement (FTA) requiring national treatment for trade in natural gas (FTA countries)⁵ for a 25-year term, and (ii) any other country with which trade is not prohibited by U.S. law or

¹ Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC, Application for Long-Term Authorization to Export Liquefied Natural Gas to Free Trade Agreement and Non-Free Trade Agreement Nations, FE Docket No. 19-124-LNG (Sept. 27, 2019) [hereinafter CMI App.].

² The authority to regulate the imports and exports of natural gas, including liquefied natural gas, under section 3 of the NGA (15 U.S.C. § 717b) has been delegated to the Assistant Secretary for FE in Redelegation Order No. 00-002.04G issued on June 4, 2019.

³ CMI App. at 2. The Federal Energy Regulatory Commission (FERC) authorized the construction and operation of the Corpus Christi Liquefaction Project (Trains 1 through 3) with a combined capacity of 767 Bcf/yr of natural gas (2.1 Bcf per day). *See Corpus Christi Liquefaction, LLC, et al.*, Order Granting Authorization Under Section 3 of the Natural Gas Act and Issuing Certificates, 149 FERC ¶ 61,283 (Dec. 30, 2014).

⁴ CMI App. at 7.

⁵ The United States currently has FTAs requiring national treatment for trade in natural gas with Australia, Bahrain, Canada, Chile, Colombia, Dominican Republic, El Salvador, Guatemala, Honduras, Jordan, Mexico, Morocco, Nicaragua, Oman, Panama, Peru, Republic of Korea, and Singapore. FTAs with Israel and Costa Rica do not require national treatment for trade in natural gas.

policy (non-FTA countries)⁶ for a 20-year term.⁷ CMI requests that the term of the authorization commence on the date of first commercial export of the requested volume.⁸ Sabine Pass requests this authorization on its own behalf and as agent for other entities who will hold title to the LNG at the time of export.⁹

CMI is currently authorized to export domestically produced LNG in a total volume equivalent to 767 Bcf/yr of natural gas from the Liquefaction Project to FTA and non-FTA countries.¹⁰ CMI states that, concurrently with this Application, it is seeking authorization from FERC to increase the authorized LNG production capacity of the Liquefaction Project at the Corpus Christi LNG Terminal to 875.16 Bcf/yr.¹¹ According to CMI, this LNG production capacity is the “projected combined LNG production capacity of Trains 1-3, based on certain enhancements during the engineering, design, and construction process, as well as operational experience to date.”¹² CMI states that “[t]his capacity optimization does not involve additional construction of new facilities or impacts to existing permits applicable to the Liquefaction Project.”¹³ CMI further states that it is requesting authorization from DOE/FE to export an additional volume of 108.16 Bcf/yr from the Liquefaction Project to align its authorized export volumes (currently 767 Bcf/yr) with the planned liquefaction production capacity of the Liquefaction Project for a total export volume of 875.16 Bcf/yr.¹⁴

⁶ 15 U.S.C. § 717b(a).

⁷ CMI App. at 1-3.

⁸ *Id.* at 2-3.

⁹ *Id.* at 3.

¹⁰ *See infra* at § II (Procedural History).

¹¹ CMI App. at 7.

¹² *Id.*

¹³ *Id.*

¹⁴ *Id.* at 2 & n.4; *see also id.* at 6-7.

The portion of CMI's Application that seeks authorization to export domestically produced LNG to FTA countries is being reviewed pursuant to NGA section 3(c), 15 U.S.C. § 717b(c), and approved in this Order. The portion of the Application that seeks authorization to export LNG to non-FTA countries will be reviewed pursuant to NGA section 3(a), 15 U.S.C. § 717b(a), and addressed in a separate order.

II. BACKGROUND

Applicants. Cheniere Marketing and CCL are Delaware limited liability companies with their principal place of business in Houston, Texas. Cheniere Marketing and CCL are indirect subsidiaries of Cheniere Energy, Inc., a Delaware corporation with its principal place of business in Houston, Texas.¹⁵

Procedural History for the Corpus Christi Entities. CMI holds long-term export authorizations from DOE/FE to export LNG from the Liquefaction Project as follows:

- DOE/FE Order No. 3164-A, authorizing CMI to export 767 Bcf/yr to FTA countries for a term of 25 years;¹⁶ and
- DOE/FE Order No. 3638, authorizing CMI to export 767 Bcf/yr to non-FTA countries for a term of 20 years.¹⁷

Under the terms of these authorizations, the FTA and non-FTA volumes are not additive to one another.

Additionally, CMI's affiliate, Corpus Christi Liquefaction Stage III, LLC, holds an

¹⁵ *Id.* at 2, 8.

¹⁶ *Cheniere Marketing, LLC*, DOE/FE Order No. 3164, FE Docket No. 12-99-LNG, Order Granting Long-Term, Multi-Contract Authorization to Export Liquefied Natural Gas by Vessel from the Proposed Corpus Christi Liquefaction Project to Free Trade Agreement Nations (Oct. 16, 2012), *as amended by Cheniere Marketing, LLC*, DOE/FE Order Nos. 3538 and 3164-A, FE Docket Nos. 12-97-LNG and 12-99-LNG, Order Amending Application in Docket No. 12-97-LNG to Add Corpus Christi LNG, LLC as Applicant, and Granting Request in DOE/FE Order No. 3164, Docket No. 12-99-LNG, to Add Corpus Christi Liquefaction, LLC as Authorization Holder (Oct. 29, 2014).

¹⁷ *Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC*, DOE/FE Order No. 3638, FE Docket No. 12-97-LNG, Final Opinion and Order Granting Long-Term, Multi-Contract Authorization to Export Liquefied Natural Gas by Vessel from the Proposed Corpus Christi Liquefaction Project to be Located in Corpus Christi, Texas, to Non-Free Trade Agreement Nations (May 12, 2015).

authorization to export domestically produced LNG from a proposed expansion of the Liquefaction Project, called the Stage 3 LNG Project, to FTA countries in DOE/FE Order No. 4277,¹⁸ and to non-FTA countries in DOE/FE Order No. 4490.¹⁹ Both Order Nos. 4277 and 4490 authorize a non-additive export volume equivalent to 582.14 Bcf/yr of natural gas.

The Corpus Christi entities (Cheniere Marketing, CCL, and Corpus Christi Liquefaction Stage III, LLC) are thus currently authorized to export LNG from the Corpus Christi LNG Terminal to FTA and non-FTA countries in a total volume equivalent to 1349.14 Bcf/yr of natural gas, pursuant to long-term authorizations.²⁰

CMI also holds short-term blanket authorizations to export domestically produced LNG from the Liquefaction Project to FTA countries in DOE/FE Order No. 4263,²¹ and to non-FTA countries in DOE/FE Order No. 4298.²² Both Order Nos. 4263 and 4298 authorize a non-additive export volume equivalent to 767 Bcf/yr of natural gas for a two-year period. The volumes authorized under these blanket authorizations are not additive to the volumes authorized under CMI's long-term authorizations.

Source of Natural Gas. CMI states that it purchases natural gas to be used as fuel and feedstock for LNG production from the interstate and intrastate grid at points of interconnection

¹⁸ *Corpus Christi Liquefaction Stage III, LLC*, DOE/FE Order No. 4277, FE Docket No. 18-78-LNG, Order Granting Long-Term, Multi-Contract Authorization to Export Liquefied Natural Gas by Vessel from the Proposed Stage 3 LNG Facilities to be Located at the Corpus Christi LNG Terminal in San Patricio and Nueces Counties, Texas, to Free Trade Agreement Nations (Nov. 9, 2018).

¹⁹ *Corpus Christi Liquefaction Stage III, LLC*, DOE/FE Order No. 4490, FE Docket No. 18-78-LNG, Opinion and Order Granting Long-Term Authorization to Export Liquefied Natural Gas to Non-Free Trade Agreement Nations (Feb. 10, 2020).

²⁰ The Appendix to this Order provides additional information about these authorizations.

²¹ *Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC*, DOE/FE Order No. 4263, FE Docket No. 18-137-LNG, Order Granting Blanket Authorization to Export Liquefied Natural Gas by Vessel from the Corpus Christi Liquefaction Project Located in Corpus Christi, Texas, to Free Trade Agreement Nations (Sept. 28, 2018).

²² *Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC*, DOE/FE Order No. 4298, FE Docket No. 18-137-LNG, Order Granting Blanket Authorization to Export Liquefied Natural Gas by Vessel from the Corpus Christi Liquefaction Project Located in Corpus Christi, Texas, to Non-Free Trade Agreement Nations (Nov. 1, 2018).

with other pipelines and points of liquidity both upstream and downstream of the Corpus Christi Pipeline. Through these interconnections, the Liquefaction Project has access to almost any point on the U.S. interstate pipeline system through direct delivery or by displacement.²³

Business Model. CMI requests this authorization on its own behalf and as agent for other entities that will hold title to the LNG at the time of export. CMI states that it has entered into (and submitted to DOE/FE) a number of long-term gas supply purchase transactions associated with the long-term supply of natural gas to the Liquefaction Project.²⁴ CMI states that it has not yet entered into any long-term export contracts specific to the requested authorization.²⁵ CMI states, however, that it will file, or cause to be filed, all long-term contracts either unredacted or under seal with DOE/FE. CMI also states that it will comply with all DOE/FE requirements for both exporters and agents, as set forth in recent DOE/FE orders.²⁶

IV. FINDINGS

(1) Section 3(c) of the NGA was amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486) to require that applications requesting authority for (a) the import and export of natural gas, including LNG, from and to a nation with which there is in effect a FTA requiring national treatment for trade in natural gas, and/or (b) the import of LNG from other international sources, be deemed consistent with the public interest and granted without modification or delay. The FTA portion of CMI's Application falls within section 3(c), as amended, and therefore, DOE/FE grants the requested FTA authorization without modification or delay.²⁷

²³ CMI App. at 7.

²⁴ *Id.* at 7-8.

²⁵ *Id.* at 8.

²⁶ *Id.* at 3-4, 9-10.

²⁷ DOE further finds that the requirement for public notice of applications and other hearing-type procedures in 10 C.F.R. Part 590, are applicable only to applications seeking to export natural gas, including LNG, to countries with which the United States does not have a FTA requiring national treatment for trade in natural gas.

(2) In light of DOE's statutory obligation to grant this Application without modification or delay, there is no need for DOE/FE to review other arguments asserted by CMI in support of the Application. The instant grant of authority should not be read to indicate DOE/FE's views on those arguments or on CMI's request for non-FTA export authorization.

(3) The countries with which the United States has a FTA requiring national treatment for trade in natural gas currently are: Australia, Bahrain, Canada, Chile, Colombia, Dominican Republic, El Salvador, Guatemala, Honduras, Jordan, Mexico, Morocco, Nicaragua, Oman, Panama, Peru, Republic of Korea, and Singapore.

(4) CMI requests authorization to export LNG on its own behalf and as agent for other entities who hold title to the LNG at the time of export. DOE/FE previously addressed the issue of Agency Rights in DOE/FE Order No. 2913,²⁸ which granted Freeport LNG Expansion, L.P., *et al.* (collectively, FLEX) authority to export LNG to FTA countries. In that order, DOE/FE approved a proposal by FLEX to register each LNG title holder for whom FLEX sought to export LNG as agent. DOE/FE found that this proposal was an acceptable alternative to the non-binding policy adopted by DOE/FE in *The Dow Chemical Company*,²⁹ which established that the title for all LNG authorized for export must be held by the authorization holder at the point of export. We find that the same policy considerations that supported DOE/FE's acceptance of the alternative registration proposal in DOE/FE Order No. 2913 apply here as well.

DOE/FE has reiterated its policy on Agency Rights procedures in other authorizations, including *Cameron LNG, LLC*, DOE/FE Order No. 3680.³⁰ In that order, DOE/FE determined

²⁸ *Freeport LNG Expansion, L.P., et al.*, DOE/FE Order No 2913, FE Docket No. 10-160-LNG, Order Granting Long-Term Authorization to Export Liquefied Natural Gas from Freeport LNG Terminal to Free Trade Nations (Feb. 10, 2011).

²⁹ *The Dow Chem. Co.*, DOE/FE Order No. 2859, FE Docket No. 10-57-LNG, Order Granting Blanket Authorization to Export Liquefied Natural Gas, at 7-8 (Oct. 5, 2010), discussed in *Freeport LNG*, DOE/FE Order No. 2913, at 7-8.

³⁰ *Cameron LNG, LLC*, DOE/FE Order No. 3680, FE Docket No. 15-36-LNG, Order Granting Long-Term,

that, in LNG export orders in which Agency Rights have been granted, DOE/FE shall require registration materials filed for, or by, an LNG title-holder (Registrant) to include the same company identification information and long-term contract information of the Registrant as if the Registrant had filed an application to export LNG on its own behalf.³¹

To ensure that the public interest is served, the authorization granted herein shall require that, where CMI proposes to export LNG as agent for other entities who hold title to the LNG (Registrants), CMI must register with DOE/FE those entities on whose behalf it will export LNG in accordance with the procedures and requirements described herein.

(5) Section 590.202(b) of DOE's regulations requires applicants to supply transaction-specific factual information "to the extent practicable."³² Additionally, DOE regulations at 10 C.F.R. § 590.202(e) allow confidential treatment of the information supplied in support of or in opposition to an application if the submitting party requests such treatment, shows why the information should be exempted from public disclosure, and DOE determines it will be afforded confidential treatment in accordance with 10 C.F.R. § 1004.11.

(6) DOE/FE will require that CMI file or cause to be filed with DOE/FE any relevant long-term commercial agreements or contracts pursuant to which CMI exports LNG as agent for a Registrant once those agreements or contracts have been executed. DOE/FE finds that the submission of all such agreements or contracts within 30 days of their execution using the procedures described below will be consistent with the "to the extent practicable" requirement of section 590.202(b). By way of example and without limitation, a "relevant long-term commercial agreement" would include an agreement with a minimum term of two years, such as

Multi-Contract Authorization to Export Liquefied Natural Gas By Vessel from the Cameron LNG Terminal in Cameron and Calcasieu Parishes, Louisiana, to Free Trade Agreement Nations (July 10, 2015).

³¹ See *id.* at 8-9.

³² 10 C.F.R. § 590.202(b).

a long-term purchase and sales agreement involving LNG stored or liquefied at the Liquefaction Project.

(7) DOE/FE also will require CMI to file any long-term contracts CMI enters into providing for the long-term export of LNG on its own behalf from the Liquefaction Project. DOE/FE finds that the submission of these contracts within 30 days of their execution using the procedures described below will be consistent with the “to the extent practicable” requirement of section 590.202(b).

(8) In addition, DOE/FE finds that section 590.202(c) of DOE/FE’s regulations³³ requires that CMI file, or cause to be filed, all long-term contracts associated with the long-term supply of natural gas to the Liquefaction Project, whether signed by CMI or the Registrant, within 30 days of their execution.

(9) DOE/FE recognizes that some information in CMI’s or a Registrant’s long-term commercial agreements associated with the export of LNG, and/or long-term contracts associated with the long-term supply of natural gas to the Liquefaction Project, may be commercially sensitive. DOE/FE therefore will provide CMI the option to file or cause to be filed either unredacted contracts, or in the alternative: (A) CMI may file, or cause to be filed, long-term contracts under seal, but it also will file either: (i) a copy of each long-term contract with commercially sensitive information redacted, or (ii) a summary of all major provisions of the contract(s) including, but not limited to, the parties to each contract, contract term, quantity, any take or pay or equivalent provisions/conditions, destination, re-sale provisions, and other relevant provisions; and (B) the filing must demonstrate why the redacted or non-disclosed information should be exempted from public disclosure.

³³ *Id.* § 590.202(c).

To ensure that DOE/FE destination and reporting requirements included in the Order are conveyed to subsequent title holders, DOE/FE will include as a condition of this authorization that future contracts for the sale or transfer of LNG exported pursuant to the Order shall include an acknowledgement of these requirements.

ORDER

Pursuant to section 3 of the NGA, it is ordered that:

A. Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC (collectively, CMI) are jointly authorized to export domestically produced LNG by vessel from the Corpus Christi Liquefaction Project (Trains 1 through 3), located at the existing Corpus Christi LNG Terminal in San Patricio and Nueces Counties, Texas. The volume authorized in this Order is equivalent to 108.16 Bcf/yr of natural gas for a 25-year term, beginning on the date of first commercial export of the authorized volume. CMI is authorized to export this LNG on its own behalf and as agent for other entities who hold title to the natural gas, pursuant to one or more long-term contracts (a contract greater than two years).

B. This LNG may be exported to Australia, Bahrain, Canada, Chile, Colombia, Dominican Republic, El Salvador, Guatemala, Honduras, Jordan, Mexico, Morocco, Nicaragua, Oman, Panama, Peru, Republic of Korea, and Singapore, and to any nation with which the United States subsequently enters into a FTA requiring national treatment for trade in natural gas, provided that the destination nation has the capacity to import LNG via ocean-going vessels. FTA countries are currently identified by DOE/FE at:

<http://www.fossil.energy.gov/programs/gasregulation/index.html>

C. CMI shall ensure that all transactions authorized by this Order are permitted and lawful under U.S. laws and policies, including the rules, regulations, orders, policies, and other

determinations of the Office of Foreign Assets Control of the United States Department of the Treasury and FERC. Failure to comply with this requirement could result in rescission of this authorization and/or other civil or criminal remedies.

D. (i) CMI shall file, or cause others to file, with the Office of Regulation, Analysis, and Engagement a non-redacted copy of all executed long-term contracts associated with the long-term export of LNG from the Liquefaction Project as agent for other entities. The non-redacted copies must be filed within 30 days of their execution and may be filed under seal, as described above

(ii) CMI shall file, or cause others to file, with the Office of Regulation, Analysis, and Engagement a non-redacted copy of all executed long-term contracts associated with the long-term supply of natural gas to the Liquefaction Project. The non-redacted copies must be filed within 30 days of their execution and may be filed under seal, as described above.

E. CMI is permitted to use its authorization to export LNG as agent for other LNG titleholders (Registrants), after registering those entities with DOE/FE. Registration materials shall include an agreement by the Registrant to supply CMI with all information necessary to permit CMI to register that person or entity with DOE/FE, including: (1) the Registrant's agreement to comply with this Order and all applicable requirements of DOE's regulations at 10 C.F.R. Part 590, including but not limited to destination restrictions; (2) the exact legal name of the Registrant, state/location of incorporation/registration, primary place of doing business, and the Registrant's ownership structure, including the ultimate parent entity if the Registrant is a subsidiary or affiliate of another entity; (3) the name, title, mailing address, e-mail address, and telephone number of a corporate officer or employee of the Registrant to whom inquiries may be directed; and (4) within 30 days of execution, a copy of any long-term contracts not previously

filed with DOE/FE, described in Ordering Paragraph D of this Order.

Any change in the registration materials—including changes in company name, contact information, length of the long-term contract, termination of the long-term contract, or other relevant modification—shall be filed with DOE/FE within 30 days of such change(s).

F. CMI, or others for whom CMI acts as agent, shall include the following provision in any agreement or other contract for the sale or transfer of LNG exported pursuant to this Order:

Customer or purchaser acknowledges and agrees that it will resell or transfer LNG purchased hereunder for delivery only to countries identified in Ordering Paragraph B of DOE/FE Order No. 4519, issued April 14, 2020, in FE Docket No. 19-124-LNG, and/or to purchasers that have agreed in writing to limit their direct or indirect resale or transfer of such LNG to such countries. Customer or purchaser further commits to cause a report to be provided to Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC that identifies the country (or countries) into which the LNG was actually delivered, and to include in any resale contract for such LNG the necessary conditions to ensure that Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC are made aware of all such actual destination countries.

G. CMI shall file with the Office of Regulation, Analysis, and Engagement, on a semi-annual basis, written reports describing the status of the long-term contracts associated with the long-term export of LNG and any long-term supply contracts. The reports shall be filed on or by April 1 and October 1 of each year, and shall include information on the operation of the Liquefaction Project.

H. With respect to any change in control of the authorization holder, CMI must comply with DOE/FE Procedures for Change in Control Affecting Applications and Authorizations to Import or Export Natural Gas.³⁴ For purposes of this Ordering Paragraph, a “change in control” shall include any change, directly or indirectly, of the power to direct the management or policies

³⁴ See U.S. Dep’t of Energy, Procedures for Changes in Control Affecting Applications and Authorizations to Import or Export Natural Gas, 79 Fed. Reg. 65,541 (Nov. 5, 2014).

of CMI, whether such power is exercised through one or more intermediary companies or pursuant to an agreement, written or oral, and whether such power is established through ownership or voting of securities, or common directors, officers, or stockholders, or voting trusts, holding trusts, or debt holdings, or contract, or any other direct or indirect means.³⁵

I. Monthly Reports: With respect to the exports authorized by this Order, CMI shall file with the Office of Regulation, Analysis, and Engagement, within 30 days following the last day of each calendar month, a report on Form FE-746R indicating whether exports of LNG have been made. The first monthly report required by this Order is due not later than the 30th day of the month following the month of first export. In subsequent months, if exports have not occurred, a report of “no activity” for that month must be filed. If exports of LNG have occurred, the report must give the following details of each LNG cargo: (1) the name(s) of the authorized exporter registered with DOE/FE; (2) the name of the U.S. export terminal; (3) the name of the LNG tanker; (4) the date of departure from the U.S. export terminal; (5) the country (or countries) into which the LNG was actually delivered; (6) the name of the supplier/seller; (7) the volume in thousand cubic feet (Mcf); (8) the price at point of export per million British thermal units (MMBtu); (9) the duration of the supply agreement (indicate spot sales); and (10) the name(s) of the purchaser(s).

(Approved by the Office of Management and Budget under OMB Control No. 1901-0294)

J. All monthly report filings on Form FE-746R shall be made to the U.S. Department of Energy (FE-34), Office of Fossil Energy, Office of Regulation, Analysis, and Engagement, according to the methods of submission listed on the Form FE-746R reporting instructions

³⁵ See *id.* at 65,542.

available at <https://www.energy.gov/fe/services/natural-gas-regulation>.

Issued in Washington, D.C., on April 14, 2020.

Steven E. Winberg
Assistant Secretary
Office of Fossil Energy

APPENDIX

The long-term authorizations issued by DOE/FE to the Corpus Christi entities (Corpus Christi Liquefaction, LLC; Cheniere Marketing, LLC; and Corpus Christi Liquefaction Stage III, LLC) are identified in the following tables:

Table 1: Orders Issued for the Long-Term Export of Domestic LNG from the Corpus Christi LNG Terminal to FTA Countries

Docket No.	Order No. (as Amended)	Date Originally Issued	Volume (Bcf/yr)	Term/Type
12-99-LNG	3164-A	Oct. 16, 2012	767	25 years, multi-contract
18-78-LNG	4277	Nov. 9, 2018	582.14	25 years, multi-contract
19-124-LNG	4519	Apr. 14, 2020	108.16	25 years, multi-contract
Total Volume			1457.3	

Table 2: Orders Issued for the Long-Term Export of Domestic LNG from the Corpus Christi LNG Terminal to Non-FTA Countries

Docket No.	Order No.	Date Issued	Volume (Bcf/yr)	Term/Type
12-97-LNG	3638	May 12, 2015	767	20 years, multi-contract
18-78-LNG	4490	Feb. 10, 2020	582.14	20 years, multi-contract
Total Volume			1349.14	