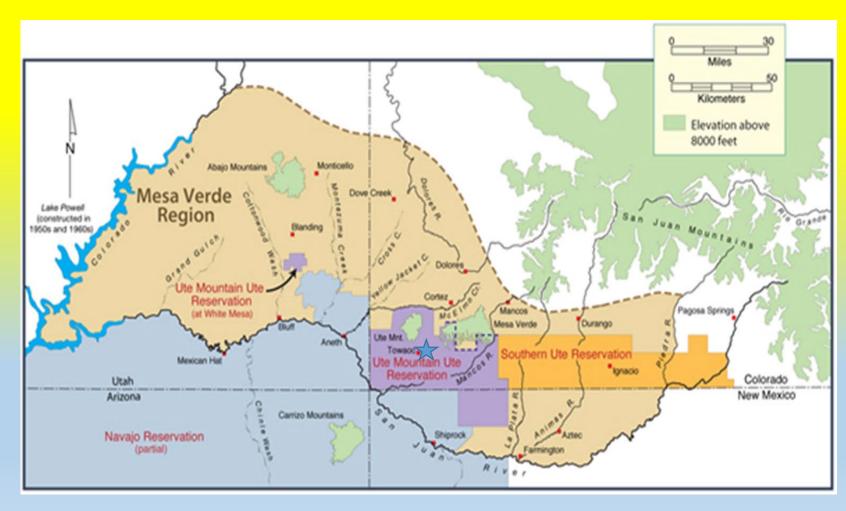


Ute Mountain Ute Tribe Towaoc, Colorado

Ute Mountain Ute Tribe Overview

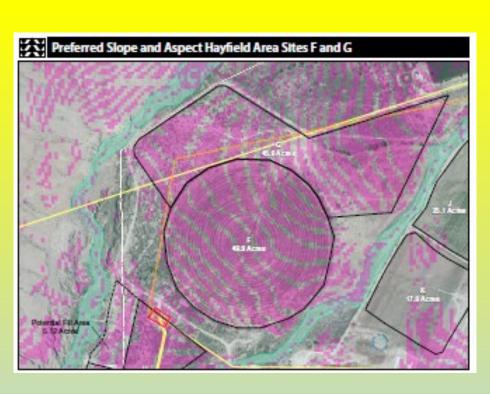
- The Utes were Hunters & Gatherers
- The Utes, originally were seven
 (7) Bands situated in Colorado &
 Utah
- The Weeminuche Band is now known as the Ute Mountain Ute Tribe
- > 2,500 Tribal Members
- Colorado & Utah Residence
- > 55 Years of Age Life Expectancy
- > 26 Years Median Age
- > 582,321 acres Total Trust & Tribal Fee Lands (541,209 Trust Land & Tribal Fee Lands 41,112)



Master Sustainability Plan

- **≻**Land
- **≻**Energy
 - ► Oil and Gas
 - **≻**Hydro
 - **>** Solar
 - ➤ Goals start small, then go big
 - ➤ Solar Installations on government and housing buildings
 - ≥2014 Feasibility Study DOE Funded
 - ➤ Community Scale Project
 - > Planning Grant
 - > START Grant and Strategic Planning with Sandia Labs- Sandra Begay et al.
 - ➤ Energy Efficiency DOE funded EERE grant for energy audits and small facility solar





Project Overview

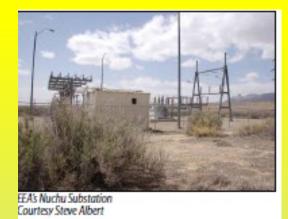
High Level Goals & Outcomes:

- Actualize phase I of 2014 Feasibility Study; deploy 1 MW array.
- Provide paid job skills training for Tribal members (intern positions) in solar installation, maintenance and repair, and additional Grid Alternatives led training through TERO, Temporary Worker Program, and for volunteers.
- Off-set both a substantial number of buildings, and substantial percentage of Tribal load (over 25%) with clean solar power, eliminating between 1,515 tons of greenhouse gas emissions annually.
- Community solar bill credits to be negotiated with utility; estimate at 60% residential, 40% government buildings.
- Set UMUT on a path to energy independence; save tribe an estimated \$172,200 in energy expenses annually and save an estimated \$3,444,000 over the life of the solar system.
- Transition tribal energy economy from exclusively fossil fuels to renewable energy revenue (Stepping Stone)

Project Participants

- ➤ Engineering, Procurement, Construction contractor is GRID Alternatives
 - ▶ Leading installation
 - ➤ Supported Tribal workforce goals
 - Supporting leveraged dollars by donating developer fee
- ➤ Local Electric Company Empire Electric
- Engaged Tribal Enterprise: Weeminuche Construction Authority
 - ➤ Site prep work







Project Overview (continued)

Funding:

DOE \$973,820

UMUT Match \$973,820

Leveraged Dollars \$216,404

Total Budget: \$2,164,044



Complex interconnection

- Behind the meter(s) of large enterprise loads
- •Currently no single load big enough to allow 1 MW interconnection; coupling a number of loads behind one meter is current strategy- Nuchu1 circuit should suffice
- •Establish a master meter with O&M relationship negotiated with the local utility to handle current underground lines and transformers

Project Status

Contracting:

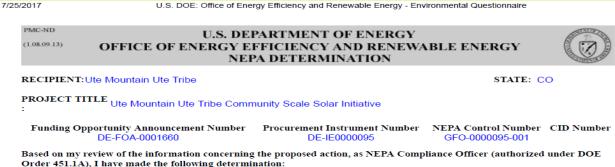
- Ute Mountain Ute Tribe Grid Alternatives
- Ute Mountain Ute Tribe Project Manager
- Grid Alternatives Circuitous Engineering
- Grid Alternatives Trautner Geothechnical
- Grid Alternatives American Fence Co.
- Grid Alternatives Weeminuche Construction
- Grid Alternatives Empire Electric (equipment procurement)
- NOTE: Ute Mountain Ute TERO Grid Alternatives, Subs

NEPA:

- DOE issued a Categorical Exclusion
- Location was changed, DOE maintained Cat-Ex
- BIA concurred with DOE Cat-Ex







DOE Grant Modifications

Thank You Jami and Tweedie!!!

Ground Breaking Ceremony





In Attendance:

- Tribal Council and Chairman
- Grid Alternatives Staff
- Tribal Staff
- Tribal Members
- Project Manager and Subcontractors
- Press

Community Volunteer Day



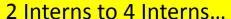


In April, Volunteers helped to build racking for a Saturday!
Great Teamwork!



Workforce Development





- 21 applied
- Higher Ed SEEDS Grant
- Temp Worker Program
- 11 employed
- 6 Interns saw it all the way through
- Other Co.'s Interested









Project Overview Continued

► Interconnection Decisions



Nuchu 1 Circuit to be purchased with O&M Agreement negotiated

Project Overview Continued

- ► Interconnection Decisions
- Financial Modeling Drivers
 - ➤ Empire Electric "Large Commercial Customer" Pricing Scenario
 - ➤ Influences Demand Charges- not simple fixed rate
 - ➤ Reduces the Credit Value of Some of the Meters/Customers
 - > Affects Bill Credit to Residential Customer Price Point
 - Fixed Panel vs. Single Axis Trackers
- > Interconnection Scenarios
 - > Tri-State Power Supplier, NTE 1MW & Policy 115
 - > 1 Master Meter-Infrastructure Purchase, Existing Price Structure
 - ➤ Interconnect at Largest Customer Meter, Multiple Meters
 - > WAPA involved as EEA system user/federal decision -maker





Board of Directors Policy

Subject: MEMBER SYSTEM DISTRIBUTED GENERATION POLICY			Policy No: 115
Original Issue: 1-9	-02 Last Revised:	5-3-17 Last Reviewed:	20 march 10 march

OBJECTIVE

The Wholesale Electric Service Contract between Tri-State and the Member Systems allows each Member System the option of using generation resources they own or control to serve up to five percent (5%) of the Member System's total load. This policy describes how this option will be implemented. The five percent (5%) represents a right, not an obligation of the Member System.

It is intended that the implementation of the 5% option should minimize subsidization between Member Systems that choose to implement this option and Member Systems that do not.



Empire Electric Association, Inc.

801 N. Broadway P.O. Box K Cortez, CO 81321-0676 Phone (970) 565-4444 www.eea.coop

Distributed Energy Resource Interconnection Agreement

This Agreement is made and entered into this day of , 20 , by and between EMPIRE ELECTRIC ASSOCIATION, INC., 801 North Broadway, Cortez, Colorado ("Empire") and ("Customer") whose address is ("Customer" Address"). Empire and the Customer may be referred to herein individually as a "party" or collectively as the "parties."

- Purpose. This Agreement is required for Customer to interconnect a customer-generator ("Generator")
 to Empire's electrical grid. If the Generator is to be net metered behind an existing load, this agreement
 also allows Customer to receive service under Empire's Net Metering Rate Schedule.
- Term. This Agreement shall remain in effect as long as the Customer's Generator is interconnected to Empire's electrical grid. The Customer's Generator shall be considered a fixture and shall be attached to the land located at the Customer's Address.

Project Status

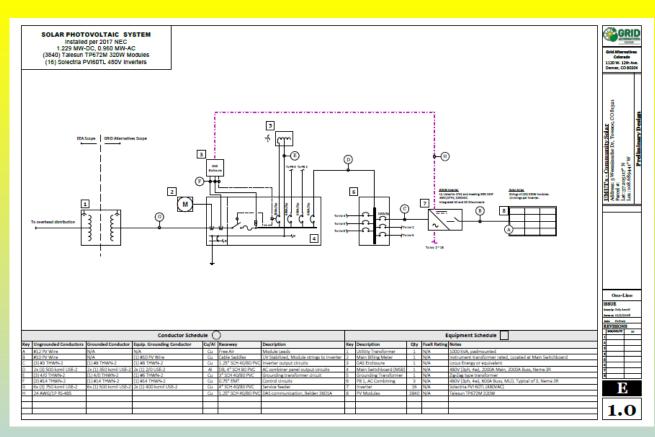
- ➤ Geotechnical Analysis Completed in Fall of 2018
- ➤ Piles Driven
- > Fence Installed
- ➤ Workforce Training March-April 2019
- Racking and panel Installation begun in April
- System Impact Study conducted by Empire Electric Assoc.
- AC component procurement preferred option
- DC wiring and Inverter installation complete





Project Overview Continued

Conceptual Schematic







Final Steps

- ➤ Operations and Maintenance Agreement with Empire Electric Association for Nuchu 1 Circuit
- ➤ Operations and Maintenance Agreement with Solar Contractor, 1-2 years
- > Finish Procurement of Nuchu 1 Circuit
- > Receive & Install Transformer and Meters
- > Final System Tests
- ➤ Commissioning
- ➤ 1 Year Test Phase
- ➤ BILL CREDITING!!!





Final Steps

- ➤ BILL CREDITING
 - Residential Customers
 - ➤ 120 signed up
 - > Extended Deadline 2X
 - > Annual Opportunity
 - > Tribal Government
 - Public Works- Offset O&M Staff Costs
 - > Community Utilities
 - Water System
 - > IT/Servers
 - > Recreation Center
 - Largest Consumer after Casino





Solar Bill Credit Sign-Up Form

2019

Name: <u>Acade and March</u> 25, 2019 Empire Electric Association Account: <u>36247001</u>

Physical Address: 250 Red Horse Jura Spainer Oals. 81334

- 1. NO Payment will be made direct to the Tribal Member.
- 2. Bill credit will be applied to the electric account only.
- It is the responsibility of the account owner to notify the tribe of a disconnection as soon as possible.
- A copy of the current electric bill.

Auraian Mill King 920-270-4035
Signature Phone

RETURN TO

Planning Development (125 TRIBAL COMPLEX) Environmental Program (520 Sunset Blvd.) Public Work Program (100 Mike Wash Road)

By April 30, 2019

For more information contact:

Bernadette Cuthair: 970-564-5698, <u>bcuthair@utemountain.org</u>

Scott Clow: 970-564-5432, <u>sclow@utemountain.org</u>

Lee Trabaudo: 970-565-3753 Ext-491 <u>trabaudo@utempountain.org</u>





Future Phases of Community Solar

- Additional kW MW at current site
- Brownfields to Greenfields
- Additional Facility Scale Offsets

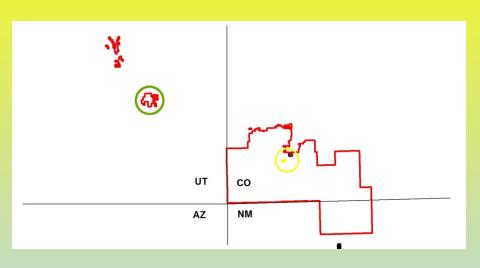


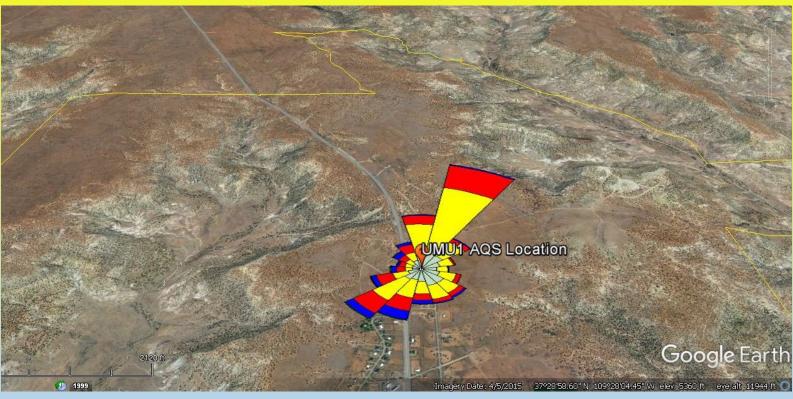




Future Phases of Community Solar

- ➤ White Mesa Community Solar
- ➤ White Mesa Wind







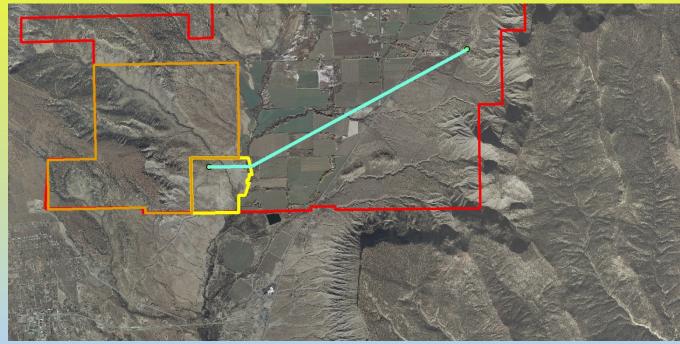
Renewable Energy Future for Tribe Commercial Opportunities

- Micro-Hydroelectric Project
 - ➤ 1.4 MW during irrigation season
 - > >7000 MW-hours annually
 - Partners: Dolores Water Conservancy District, Tri-State Energy Power Purchase





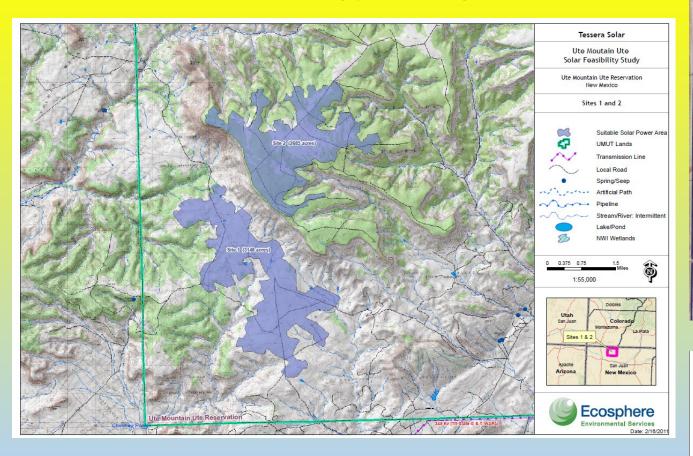
Towaoc Highline Cana Courtesy Steve Alber



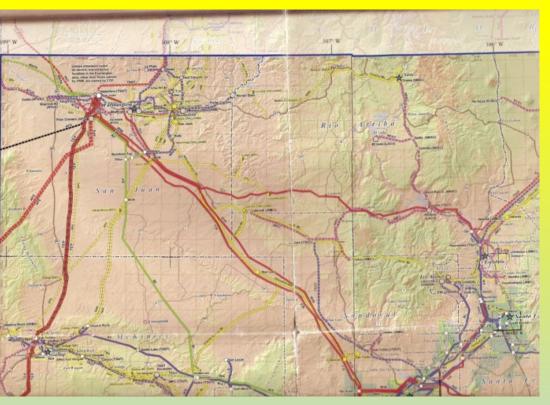


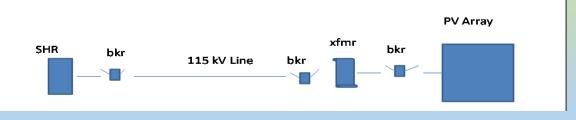
Large Scale Commercial Renewable Energy

- **≻**Commercial Solar
- ➤ Energy Storage









Challenges to Get Here

- ➤ Interconnection Scenarios More Complicated than Originally Anticipated
- ➤ Additional (New) Role for EPC and Engineers
- ➤ System Impact Study Contemplation
 - > Empire Electric Assoc.
 - > Tri-State
 - > WAPA
 - > Delayed final Procurement for some long lead time equipment
 - Need for redundancy
 - > Need for curtailment
- ➤ Intern Lay-off 2.5 months June-August
- The Big Question from Tribal Members: "What Happened to that Solar Project?.."
- > Thanks for Your Attention





