



Microgrids

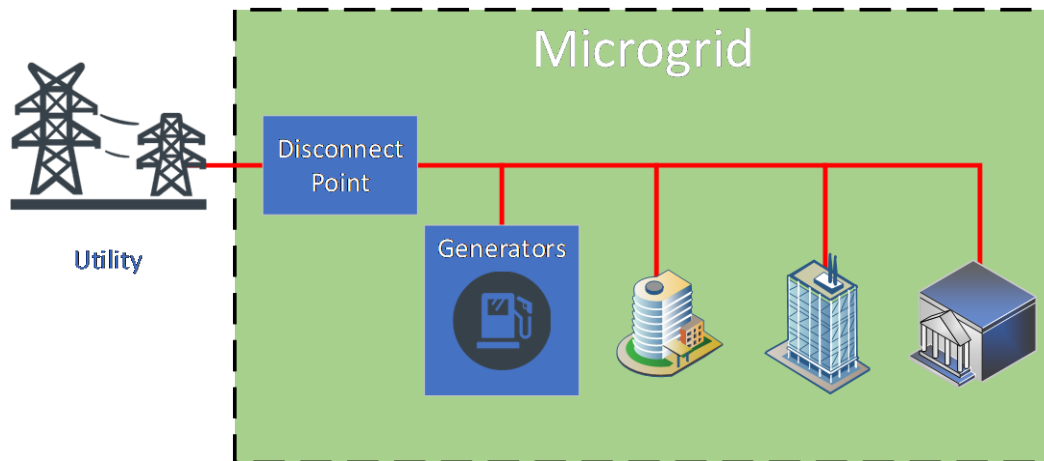
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Senior Electrical Engineer - Microgrids
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What is a Microgrid?

Microgrid Definition

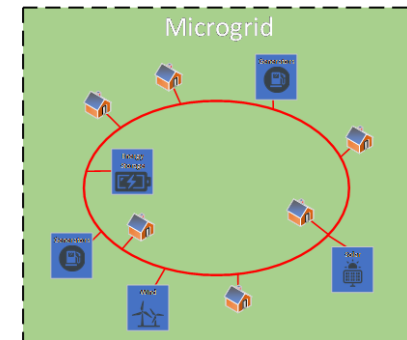
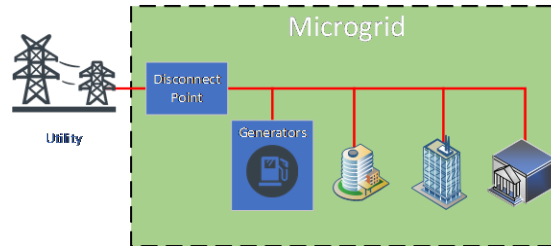
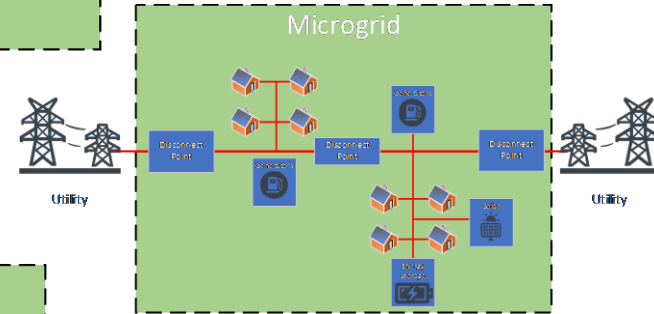
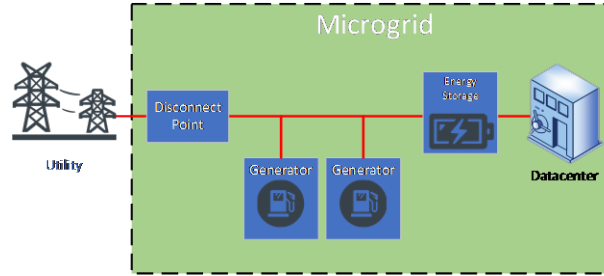
- **Definition:**

- A group of interconnected loads and resources within clearly defined electrical boundaries that acts as a single controllable entity with respect to the grid.
- A microgrid can connect and disconnect from the grid to enable it to operate in both grid-connected or island mode.
- A microgrid can also operate always isolated from the grid (remote locations).



Microgrid Applications

- **Commercial/Industrial:**
 - Built for reducing costs during grid-tied and providing backup powers:
- **Community/City/Utility:**
 - Improve reliability, emission and energy targets.
- **Facility:**
 - Link together critical facilities and combines new/existing equipment.
- **Rural Communities (Islands/AK):**
 - Sometimes grid-connected, offset fuel and increase resiliency.



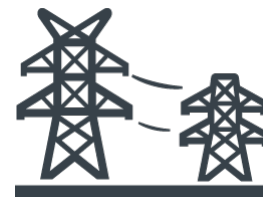
Microgrid Benefits

- **Reliability:**
 - Backup system for grid
 - Diversity of fuel sources
- **Economic:**
 - Grid-tied services (ancillary services)
 - Renewable production
 - Energy Efficiency
- **Other:**
 - Improved power quality
 - CHP integration
 - Electrification



Microgrid Challenges

- **Renewables:**
 - Reduces fuel usage
 - Highly variable
 - Requires backup source
- **Stability/Control:**
 - Weak grid
 - Grid interaction + islanded modes
 - Grid protection
- **Value of Resiliency:**
 - How to quantify benefit of 99.9%
- **Regulatory:**
 - High renewable percentage
 - Outside connections
 - Synchronization



How is a Microgrid Designed?

Microgrid Analysis



Inputs:

- Mission goals
- Utility cost structure
- Historic/projected load data
- Location & RE potential



Analysis:

- Techno-economic
- Load served
- Possible solutions



Outcomes:

- Components and sizing
- Operational Modes

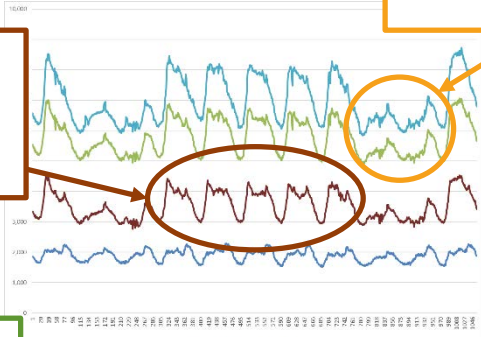
Analysis

- **Load / Renewable Data:**

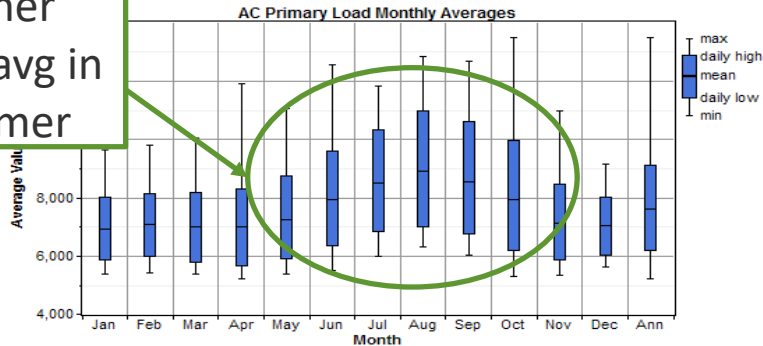
- Daily profile
- Yearly profile

Lower peaks on weekend

Higher peaks on weekdays

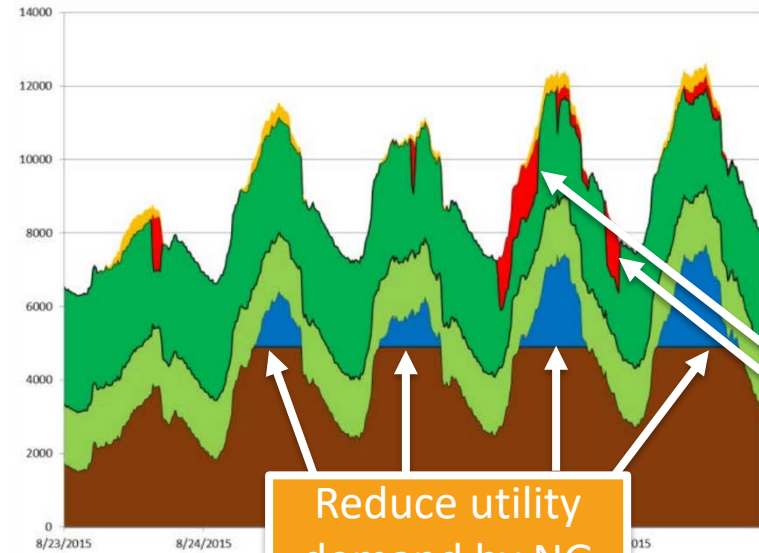


Higher peak/avg in summer



- **Techno-Economics:**

- Demand management
- Component sizing



- Solar
- Energy Storage
- LFG Generation
- Future LFG Generation
- Peak Shaving (Natural Gas)
- Grid Demand

Energy Storage covers variable RE

Reduce utility demand by NG generators

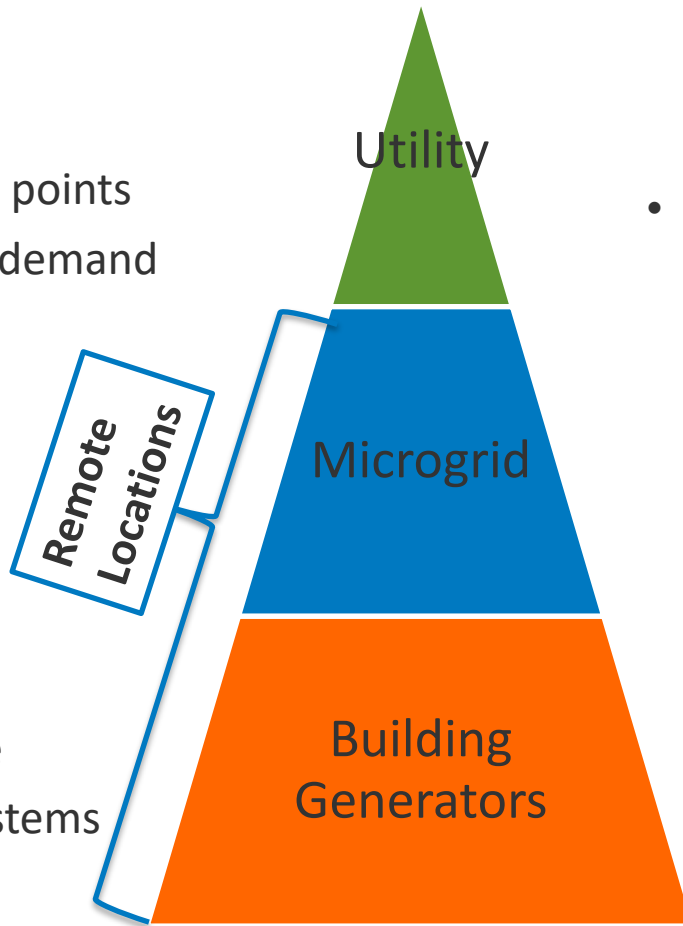
Layers of Resilience

- **Utility:**

- SAIFI, SAIDI rates
- Multiple connection points
- Renewables reduce demand

- **Building Generators:**

- Last line of defense
- Works with UPS systems



- **Microgrid:**

- Backup for utility
- Short outages possible
- Fuel delivery / availability
- N+1, N+2
- Support full load?
- Renewables extend operation during outages with a limited fuel supply

Engineering Considerations - Components

Sizing

- Generators
 - Number
 - Size (W)
 - Redundancy (N+1/N+2)
 - Emissions



Renewables

- Concentrated or distributed
- Size (W AC and DC)
- Design life



Energy storage

- Allows diesel off operation
- Design life

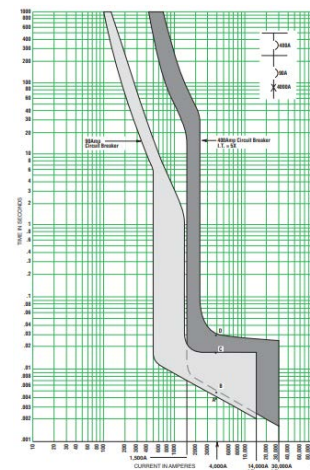
Isolation devices

- Sectionalize the grid
- Backup path(s)



Protection:

- Grid vs. MG mode
- Arc-flash study
- Coordination, arc-flash and flow studies



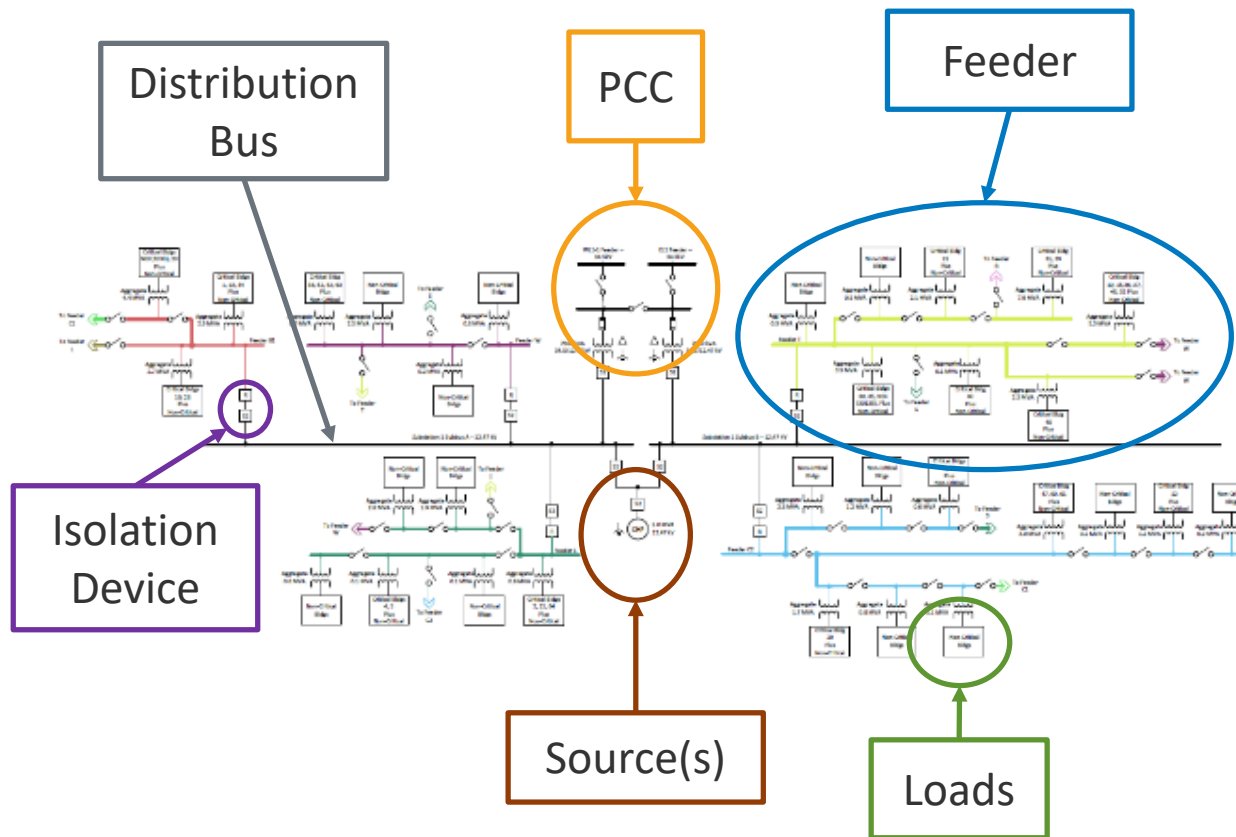
Utility:

- Interconnection agreement
- Minimum import
- Rate structure



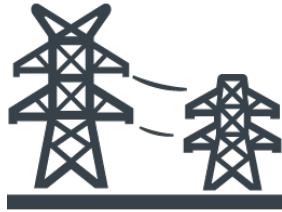
Engineering Considerations – One-Lines

- Source location(s)
 - Electrically
 - Physically
- Load locations
 - Electrically
- Point(s) of common coupling (PCC)
 - N/A to remote locations
- Distribution bus(s)
 - Breaker connections
 - Same voltage
- Transformers
 - Change voltage
 - Must be energized
- Isolation devices
 - At PCC
 - Feeder isolation



Microgrid Concepts

Operational Modes



Vs.



Remote locations only operate in this mode.

- **Grid-Tied Mode:**

- Frequency is set by the grid
- Microgrid sources can operate independently
 - Real and reactive power regulated at point of coupling
- Voltage impacted locally by sources
- Available fault current is high
- Little impact from variable renewables and loads

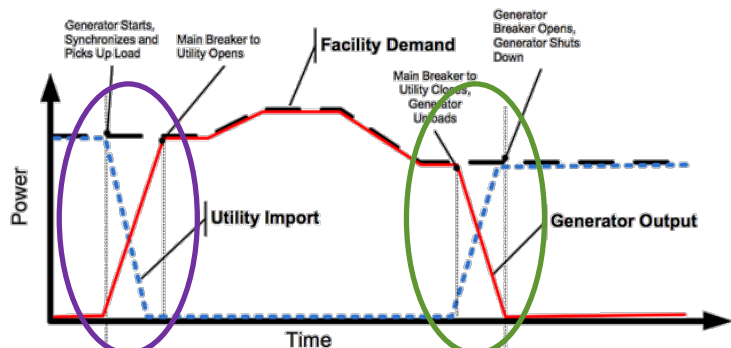
- **Island Mode:**

- Frequency set by grid-forming source
- Sources will share load or output constant power
- Sources will share reactive power
- Voltage impacted locally by sources
- Available fault current is low
- Large impact from variable renewables and loads

Utility <-> Island Transitions

Closed Transition

- Planned sequence
- Generators sync and share with utility
- Timeframe varies 20 ms to 5 min
- No loss of power

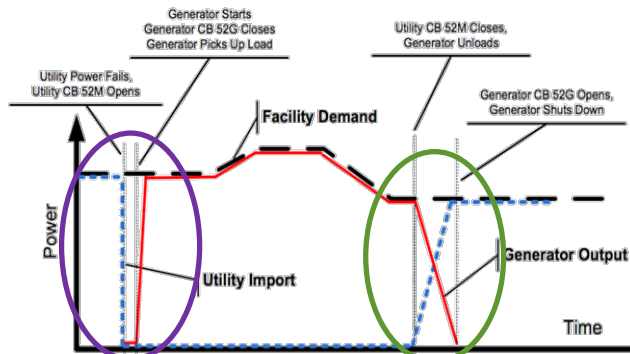


Closed transition
utility -> island

Closed transition
island -> utility

Open Transition

- Unplanned sequence after utility outage
- Short duration outage – 5 sec to 10 mins+
- Expensive and complex to avoid outage



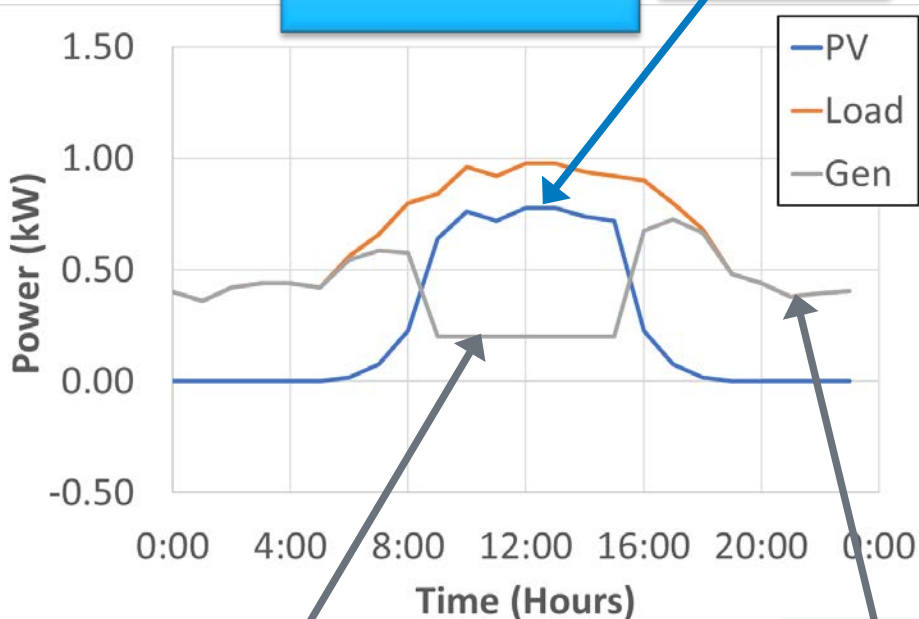
Open transition
utility -> island

Closed transition
island -> utility

Islanded Operation Examples

Example
Gen + PV

PV
curtailed



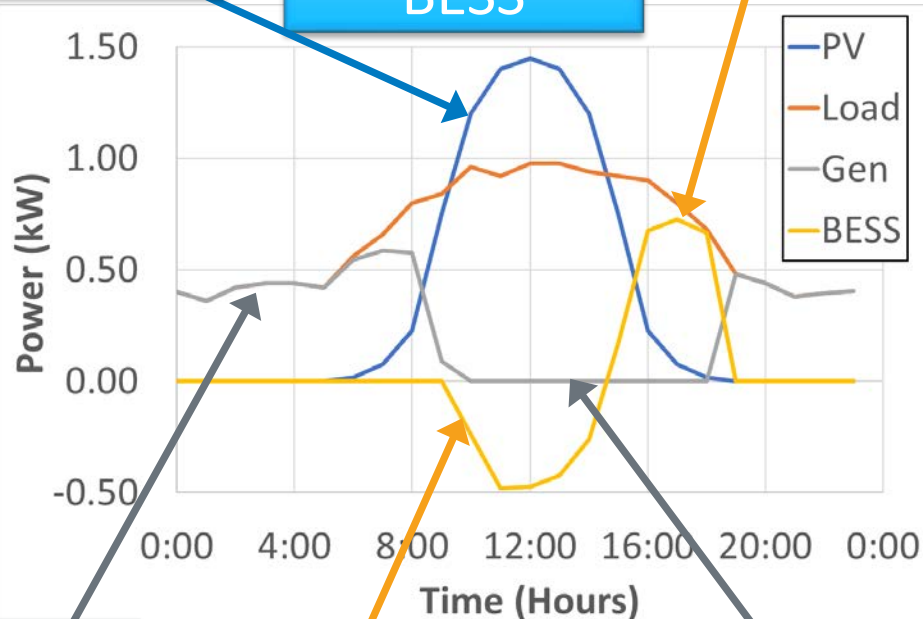
Gen runs at
min load

Gen supplies
load at night

Example
Gen + PV +
BESS

PV not
curtailed

BESS
discharging



Battery stores
extra PV

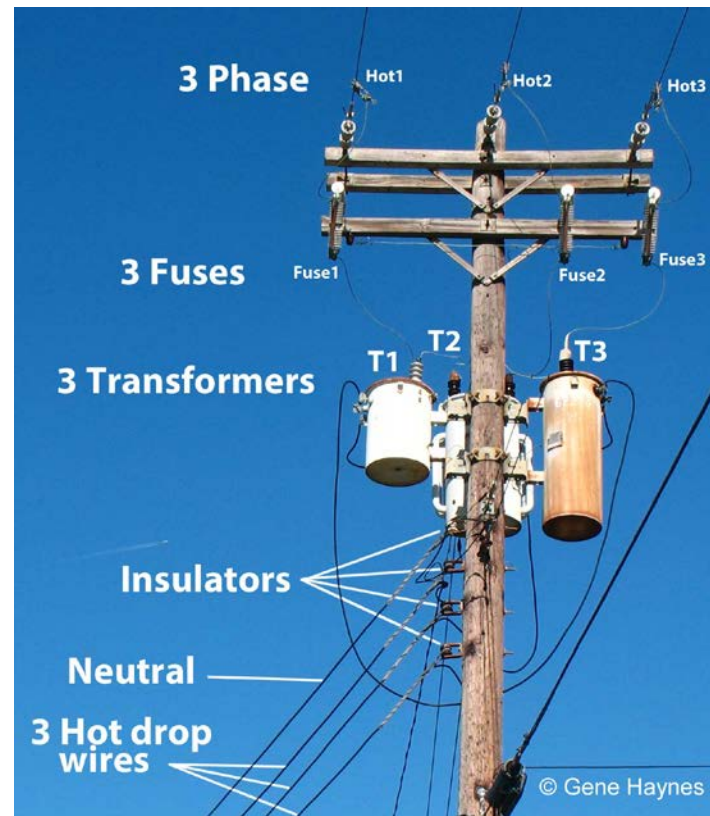
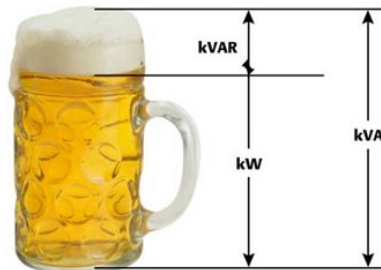
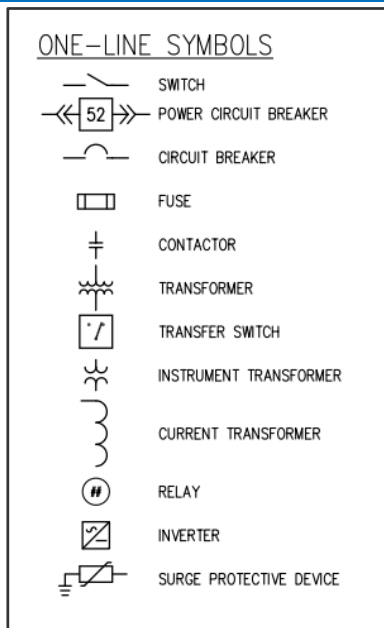
Gen off
during day

MG Components

Components of Microgrids

Components

- ❖ Generation
- ❖ Energy storage
- ❖ Loads
- ❖ Lines
- ❖ Switching Devices
 - ❖ Disconnect switch
 - ❖ Automatic transfer switch (ATS)
- ❖ Protection Devices
 - ❖ Circuit breaker
 - ❖ Recloser
 - ❖ Fuses
- ❖ Power Factor Correction
 - ❖ Voltage regulator
 - ❖ Capacitor



Typical Sources

- **Fuel generators:**

- Can grid-form
- Fuel considerations:
 - Diesels are more stable
 - NG lower emissions
- Load share easily



- **Wind/PV:**

- Can't grid-form
- Highly variable
- Curtailable



- **Hydro:**

- Sometimes grid-form
- Less variable



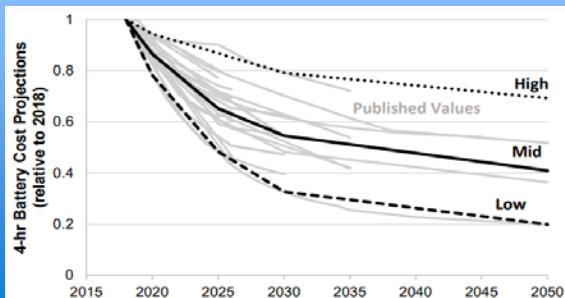
- **Energy Storage:**

- Can grid-form
- Storage options:
 - Batteries
 - Flywheel
 - Pumped hydro
 - Thermal
 - Flow
- kW rating
 - Affects stability
 - Enables diesel-off
 - Enables more renewable penetration
- kWh rating
 - Duration
 - Reduces fuel usage



Energy Storage

Costs are decreasing



Different Than a Generator

- Faster response time
- Tighter voltage and frequency control
- Much lower fault currents
- Can absorb power
- Can be programmed to emulate generator

Use-cases are Expanding

- Demand management
- Time shifting
- Resilience
- Frequency regulation
- Renewable storage
- Voltage stability

Other Considerations

- Round trip efficiency ~90%
- Operations impact lifespan
- More complicated to control
- Storage is usually DC, grids are AC
- Made of two elements, inverter and storage

Layers of Controls

- **Tertiary Control:**

- Slowest level (min to hr)
- Interactions with larger grid
- Economics
- Weather

- **Primary Control:**

- Embedded controls
- Fastest (ms to sec)
- Stabilize voltage/frequency
- Fault protection



Tertiary
Control

Secondary
Control

Primary Control

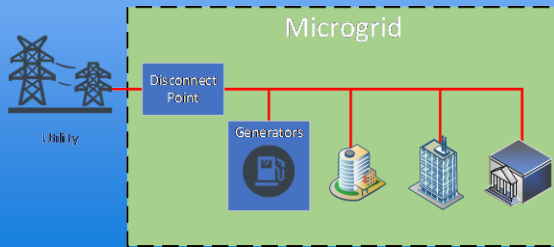
- **Secondary Control:**

- “Microgrid Controller”
- Medium speed (sec to min)
- Balance loads/sources
- Update setpoints
- Step through sequences

Summary

Microgrid

Isolated or stand-alone grid section with sources and loads



Benefits

Resiliency

Economics

Power quality/CHP



Modes

Grid-tied

Island

Freq set

Freq created

More stable

Less stable

High current

Low current

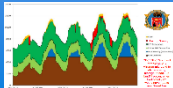


Microgrid Design

Economics

Resiliency requirements

Component sizes and locations



Components

Sources

Generator and inverter based

Energy storage

Isolation devices

Controls

