

FEDERAL UTILITY PARTNERSHIP WORKING GROUP SEMINAR

November 7-8, 2019
Washington, DC

Building Resilience at Marine Corps Base Camp Lejeune

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Hosted by:





Why the Marine Corps Pursues UESCs



- **Long-term relationship between installation and utility**
 - Knowledge of critical infrastructure and planned future growth
 - Understands how new projects can impact the installations (e.g. tariff rates, departing loads, stand-by charges)
 - Communicates/shares what Public Utilities Commission (PUC) is promoting (e.g., storage and renewable energy incentives)
- **Understands the health of our infrastructure**
 - Awareness of aging distribution systems (electric, gas, steam, water)
 - Able to identify single points of failure, overloaded circuits, sub-station and switching station degradation
- **High speed of execution**
 - UESCs are a faster process than traditional government programming or other 3rd party financing options



How the Marine Corps Uses UESCs



BUILDING A SMARTER ENERGY FUTURE™

- **Comprehensive approach that looks at the total bundle, not just single Energy Conservation Measures (ECMs)**
- **By utilizing savings from all ECMs, UESCs address both the routine and the difficult:**
 - Standard ECMs with <20 year Simple Paybacks : HVAC, boilers, controls, water, lighting, etc.
 - Challenging ECMs with longer paybacks: renewable energy, storage, etc.
 - Improvements w/ difficult to quantify paybacks: microgrids, utility upgrades, etc.
- **UESCs solve several contract / financial challenges:**
 - Ability to combine funding sources
 - Option to pay off of the balance early
 - Can make changes to the Scope of Work without having to re-advertise



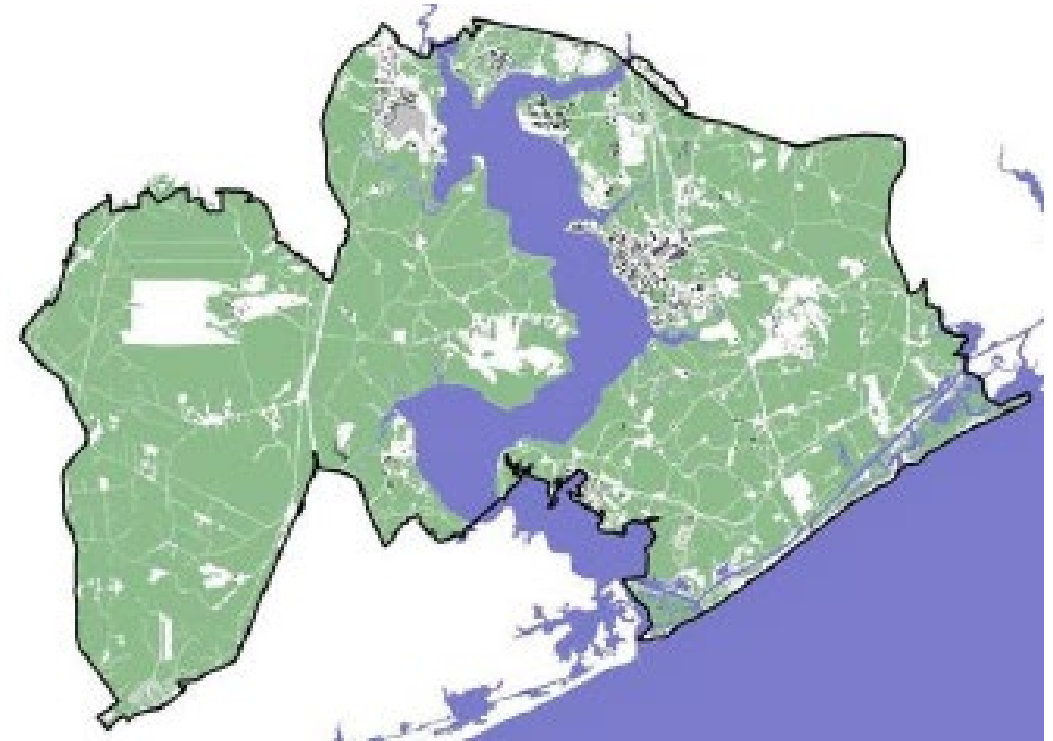


Marine Corps Base Camp Lejeune



BUILDING A SMARTER ENERGY FUTURE™

- **156,000 acres/244 sq. miles (roughly the size of Chicago)**
- **50,000 active duty**
- **Electrical distribution**
 - 5 substations
 - 400 miles of distribution
- **Water and wastewater treatment**
 - 4 water treatment plants
 - ~150 lift stations
 - ~80 wells
 - wastewater treatment plant
- **>2,000 facilities**

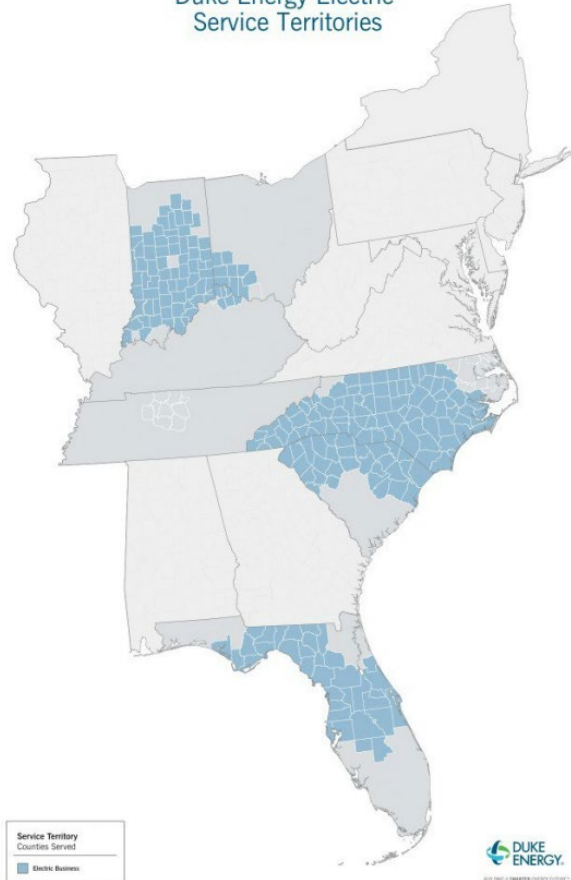




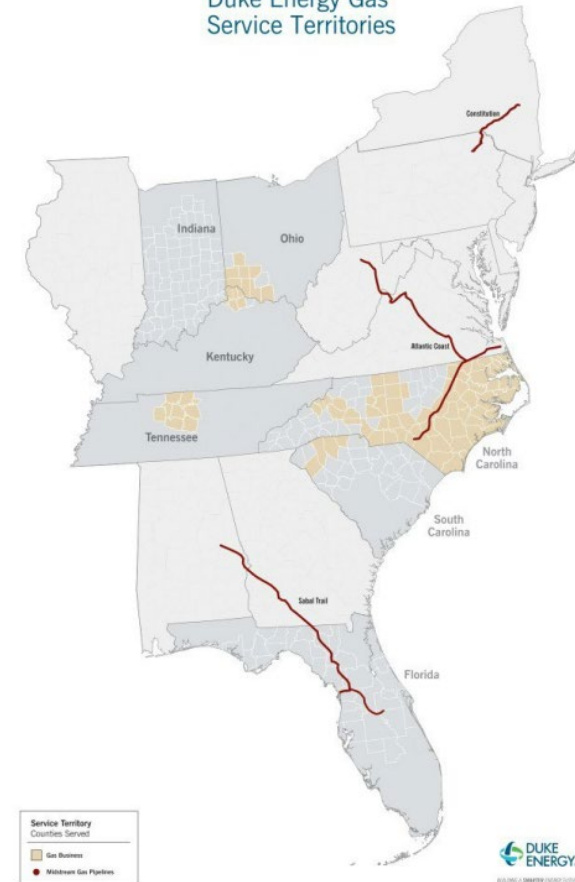
Duke Energy Service Territory



Duke Energy Electric Service Territories



Duke Energy Gas Service Territories



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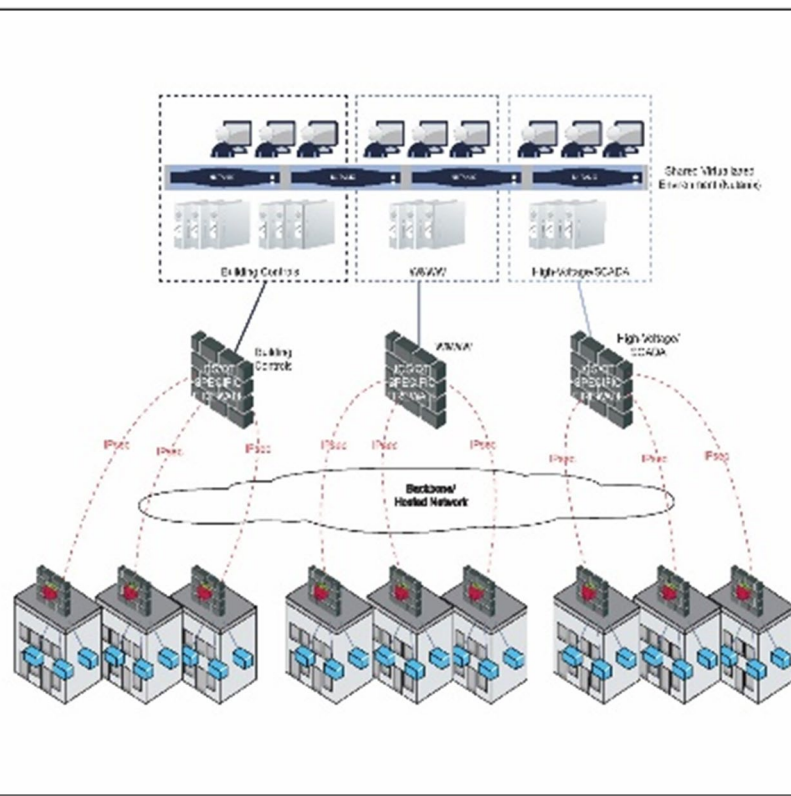
Main Resiliency Requirements



1. Water and Wastewater SCADA



2. Building Controls



3. High Voltage Upgrades and SCADA





What's Included in the \$100M Project Package



Energy Conservation Measures (ECMs):

- Modernization of Water/Wastewater SCADA system, replace & upgrade mixing & UV systems
- Conversion of Lift Stations to Gravity Flow
- Electrical Substation Upgrades / Replacement
- EMCS system - HVAC and Boilers
- Airfield Lighting conversion / upgrades
- Utility Metering/AMR Enhancements
- Building Automation System (BMS) Integration for HVAC and Utility-Grade Boiler, Optimization of HVAC Controls
- Photovoltaic Optimization
- LED Lighting Conversions
- More



Lessons Learned



BUILDING A SMARTER ENERGY FUTURE™

1. Partnership:

- Think holistically and long-term
- Work with utility to develop needs into projects

2. Communication:

- Constant communication is key
 - Kick-off charrette, weekly technical meetings, biweekly management meetings
 - Prioritize resilience needs

3. Acquisition Strategy:

- Leverage existing funding to buy-down
- Bundle, bundle, bundle for project maximization!

4. Adaptability:

- Previous decentralization project

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