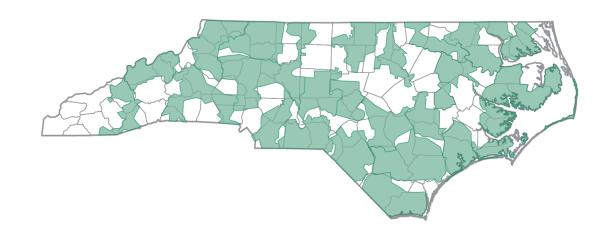
DOE - Energy Advisory Committee

October 16, 2019

S. Lee Ragsdale, Jr. Senior Vice President, Energy Delivery





1 M

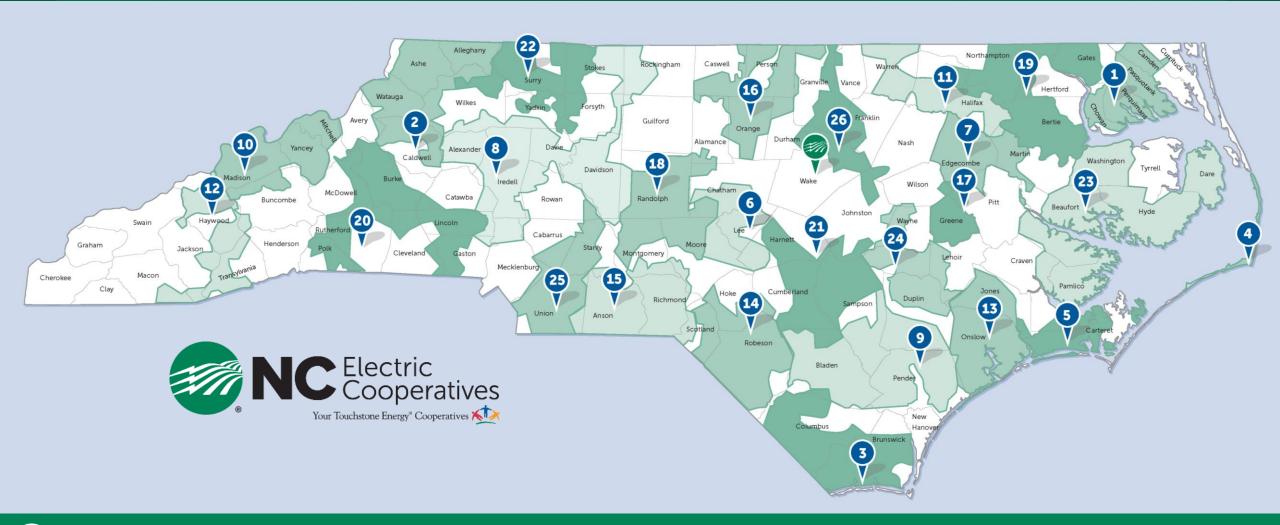
Households and businesses served by NC Electric Cooperatives

93

Counties we work in around the state of North Carolina

26

Distinct member-owned, notfor-profit cooperatives



A Brighter Energy Future

Businesses:

- Declaring sustainability goals
- Need to be "green"

Consumers:

- Environmentally aware
- Focused on saving money



- Driven by service to our members
- Inspired to be a leader

A **Brighter** Energy Future

For electric cooperatives and the people and communities they serve.







Grid Flexibility







Use Cases: Key Lessons Learned

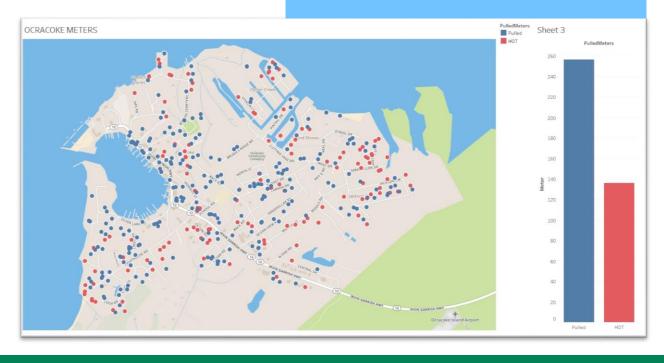
Demand response	Maximum capacity integration lower than anticipated
Ancillary services	Battery performance better than expected
Capacity firming/renewables	Battery firms up solar capacity, with exceptions
Islanding and resiliency	Coordinate, communicate and listen
Asset deferment	Supply-side and demand-side resources extend asset life
Power quality improvement	Solar inverters can be programed to solve issues on the distribution system



Hurricane Dorian – Infrastructure Matters



- 389 meters pulled (29%)
- 250 meters reconnected
- Electrician and county inspection required before reconnection



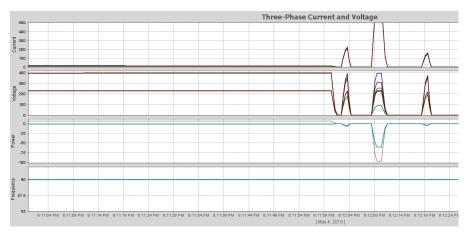
NCEMC Consumer Microgrid Butler Farms



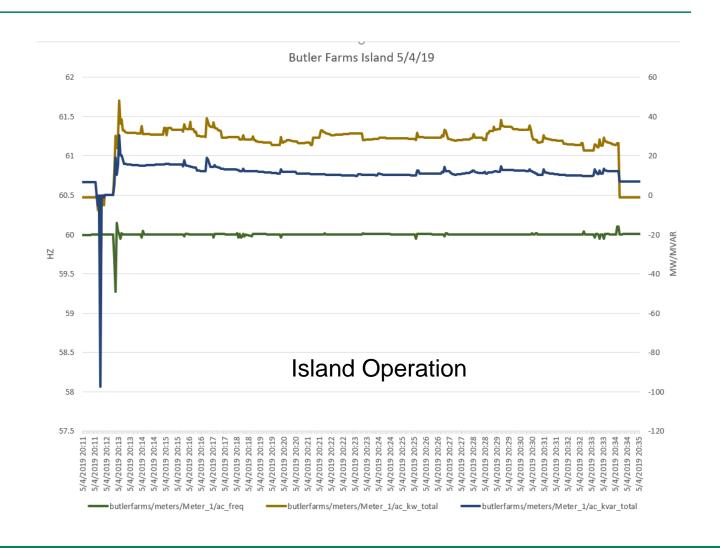
Butler Farms – Farm Island event 5/4

On Saturday, May 4, 2019, a tree caused an outage on the LD Black 12kV feeder that serves Butler Farms.

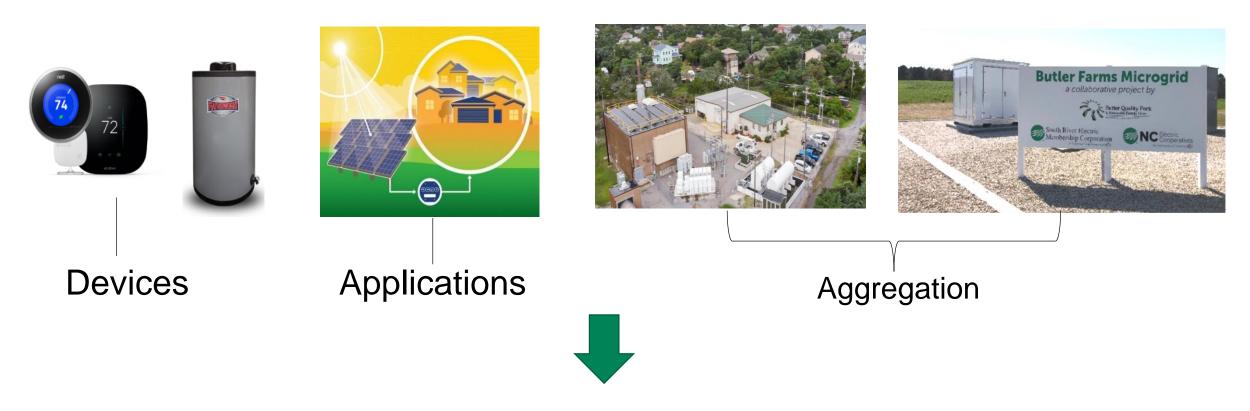
The Butler Farms Microgrid successfully recognized the outage and transitioned into Farm Island mode to support the farm during the 20-minute event.



Time of Fault



Taking measured steps...what have we learned?



Experience prepares us for the DO environment and enhanced member services



Heron's Nest Neighborhood

What's New

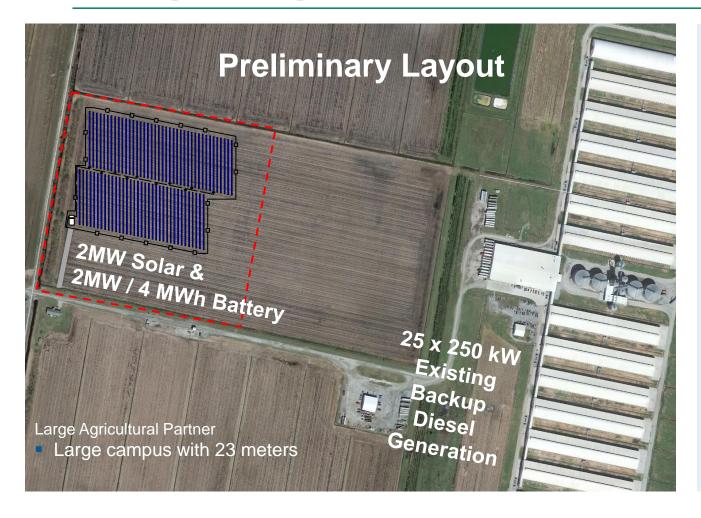
- Local edge-of-grid resources provide enhanced resiliency
- OATI GridMind (site controller) will integrate with NCEMC DERMS
- GridPort (distributed sensors) on individual devices

Project Timeline

- Energize battery and solar by December 2019
- Integrate controls by April 2020



Large Agricultural Microgrid



What's New

Designing optimal control of distributed,
back-up diesel generation to balance
against solar + storage

Project Timeline

COD in Q2-2020

Microgrid resources

- 2 MW Solar + 2 MW / 4 MWh Storage
- Served by express feeder
- Control connection to diesel generation to manage transient stability

