

Office of ENERGY EFFICIENCY & RENEWABLE ENERGY

Wind Turbine – Radar Interference Mitigation Project ID # M11

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FY17-FY18 Wind Office Project Organization

"Enabling Wind Energy Options Nationwide" **Technology Development** Market Acceleration & Deployment Stakeholder Engagement, Workforce Atmosphere to Electrons **Development, and Human Use Considerations Offshore Wind Environmental Research Distributed Wind** Grid Integration **Testing Infrastructure Regulatory and Siting** Standards Support and International Engagement Advanced Components, Reliability, and Manufacturing

Analysis and Modeling (cross-cutting)

Project Overview

M11: Wind Turbine – Radar Interference Mitigation

Project Summary	Project Attributes
This effort is aimed at solving deployment barriers for wind energy systems by developing and evaluating mitigation methods that reduce or eliminate the adverse effect of wind turbines on radar systems. MIT Lincoln Laboratory draws on deep radar expertise to support Wind Turbine Radar Interference Mitigation (WTRIM) tasks such as interference modeling and mitigation development and demonstration. The work plan	Project Principal Investigator(s) Jason Biddle
for FY17 and FY18 is aligned with the Federal Interagency Wind Turbine Radar Interference Strategy published by DOE.	DOE Lead Patrick Gilman
Project Objective & Impact	Project Partners/Subs
This effort produces high-impact research and development aimed at eliminating wind turbine radar interference as an impact to critical radar missions, ensuring the long-term resilience of radar operations in the presence of wind turbines, and removing radar interference as an impediment to future wind energy development.	Partners: Sandia National Laboratories BEM International, LLC
	Project Duration
	8 years

Technical Merit and Relevance



As wind turbines grow in size and number and move into new areas of the country, conflicts with existing radar systems are likely to increase in number and severity.

Task Alignment to Federal WTRIM Strategy



Strategic Themes

- Improve the capacity of government and industry to evaluate the impacts of existing and planned wind energy installations on sensitive radar systems
- Develop and facilitate the deployment of mitigation measures to increase the resilience of existing radar systems to wind turbines
- Encourage the development of nextgeneration radar systems that are resistant to wind turbine radar interference



MIT-LL FY17-18 Tasks

- Wind Turbine Visual Classification from Overhead Images
- Ground-Based Coastal Air Surveillance Radar WTRI Study



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AMOSS Radar Automation System WTRI Study



- Travis Air Force Base Pilot Mitigation Project Analysis
- Advanced Signal Processing for Wind Turbine Clutter Mitigation

AMOSS: Air and Marine Operations Surveillance System WTRI: Wind Turbine Radar Interference

Radar impact predictions require accurate wind turbine locations

Task: 🚺	Wind Turbine Visual Classification from Overhead Images
Objective:	Develop an automated approach to identify decommissioned wind turbines from overhead imagery
Impact:	Removing decommissioned wind turbines improves predictions and decreases likelihood of overestimating interference impacts
Status:	Complete – Decommissioned sites identified by the machine learning classifier shared with U.S. Wind Turbine Database ^[1]







^[1] Hoen, B.D., Diffendorfer, J.E., Rand, J.T., Kramer, L.A., Garrity, C.P., Hunt, H.E. (2018) United States Wind Turbine Database. U.S. Geological Survey, American Wind Energy Association, and Lawrence Berkeley National Laboratory data release: USWTDB V1.3 (January 7, 2019). https://eerscmap.usgs.gov/uswtdb.

Offshore wind farms may soon be deployed near coastal radar systems

Task:QGround-Based Coastal Air Surveillance Radar WTRI StudyObjective:Identify radar sites that could be impacted from a coverage perspectiveImpact:Proactively plan mitigation measures for coastal radar sites and
radar types that are more likely to be affected by offshore developmentStatus:Complete – Analyzed coastal radar coverage for all Bureau of Ocean
Energy Management (BOEM) renewable energy lease areas and wind
planning areas circa 2017



Improve capacity of automation and C2 systems to mitigate impacts

- 3 AMOSS Radar Automation System WTRI Study
- Objective: Assess benefit of overlapping coverage from multiple radars above wind farms for homeland security radar fusion system
- Impact: Human users monitor and base decisions upon C2 displays; thus, automation system behavior around wind farms is crucial to overall air surveillance mission performance
- Status: Complete Demonstrated that adding data feeds from existing radars not in current operational C2 network restores tracking performance over wind farms under certain geometries



Task:





Image Credits: [1] Master Sgt. Julie Avey/AMOC [2] https://www.wads.ang.af.mil/News/Photos/igphoto/2001698852/ [3] https://www.dote.osd.mil/pub/reports/FY2009/pdf/af/2009bcsf.pdf

AMOSS: Air and Marine Operations Surveillance System C2: Command and Control WTRI: Wind Turbine Radar Interference

Facilitate the deployment of current off-the-shelf mitigation measures

Task: 4 Objective:

Travis Air Force Base Pilot Mitigation Project Analysis

Assess infill radar performance when integrated with Air Traffic Control (ATC) automation systems in an operationally relevant environment

Impact: Establishing technical criteria for infill mitigation acceptance for ATC

Status:

Ongoing – Analyzed hundreds of hours of data from multiple flight tests and experimental conditions; Completion expected end of FY19

Pilot deployment of infill radars at Travis Air Force Base



Example Civil Air Patrol (CAP) patterns from controlled flight tests to stress system performance



Develop software upgrades to make existing radars more resilient

Task: 5	Advanced Signal Processing for Wind Turbine Clutter Mitigation
Objective:	Assess Space-Time Adaptive Processing (STAP) and Convolutional Neural Networks (CNNs) techniques using data from prior field tests
Impact:	Signal processing upgrades could be a lower-cost solution than wide-scale deployment of short-range infill radar systems
Status:	Complete – Demonstrated improved performance compared to baseline for existing radars but retrofit may be cost prohibitive given legacy hardware and processing capabilities; Techniques should be considered for inclusion in future radar acquisitions

STAP cancels coupled elevation / Doppler interference
Upper blade moving toward radar
Lower blade moving away from radar
Wind farm
Aircraft only
Aircraft in wind farm
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Project Plan & Schedule



AMOSS: Air and Marine Operations Surveillance System WTRI: Wind Turbine Radar Interference

Communication, Coordination, and Commercialization

Open Source Publications

- Wind Turbine Visual Classification from Overhead Images, 2018 IEEE International Geoscience and Remote Sensing Symposium, 22-27 July 2018. ^[1]
- Ground-Based Coastal Air Surveillance Radar WTRI Study Public Summary, DOE Wind Energy Technologies Office Website, 8 Dec 2017. ^[2]

Limited Distribution Publications

- Ground-Based Coastal Air Surveillance Wind Turbine-Radar Interference Vulnerability Study, MIT LL Technical Report 1223, 8 Sep 2017.
- AMOSS Radar Automation System Wind Turbine Interference Study, MIT LL Technical Report 1224, 8 Sep 2017.
- Space-Time Adaptive Processing and Convolutional Neural Networks for Wind Turbine Clutter Mitigation, MIT LL Technical Report 1226, 14 Dec 2017.

^[1] https://doi.org/10.1109/IGARSS.2018.8517960

^[2] <u>https://windexchange.energy.gov/projects/radar-interference</u>



Upcoming Project Activities

FY19/Current Research:

- Continued Travis Air Force Base Pilot Mitigation Project Analysis
- Reducing Radar Interference Through
 Wind Farm Layout Optimization
- Advanced Multi-Radar Fusion and Tracker Prototyping

Proposed Future Research:

- Support New Pilot Mitigation Projects
- Offshore Wind Turbine Interference
 Modeling, Measurements, and Mitigation







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