

Full-Scale Hydrogen Mitigation Installation & Testing at Nevada Solar One

National Renewable Energy Laboratory Acciona Solar Power, Inc.

Greg Glatzmaier March 19, 2019 Heat transfer fluid breakdown generates hydrogen buildup in receivers





Receiver heat loss versus hydrogen pressure in annulus



Nevada Solar One Collector Field



Previous & Current Solutions



- 2. Getters (current)
- 3. Receiver replacement (current)
- 4. Argon injection (new)



(3)

Measure & extract hydrogen from the expansion tanks



Field of Parabolic Reflectors with Receivers

Generation & Transport Modeling (no hydrogen extraction)





Generation & Transport Modeling (with hydrogen extraction)







Integrated Sensor/Separation Module Design



Integrated Sensor/Separation Module Operating Modes



Integrated Sensor/Separation Module Testing



Integrated Sensor/Separation Module Results

- > Accuracy for integrated module is +/-10%.
- > Real-time measurement takes 1 minute

Hydrogen concentration = 0.1% in gas mixture



Installation at Nevada Solar One



Installation at Nevada Solar One

Process Separation Module

Laboratory Module



NSO Module



Project Impact

Consequences for Parabolic Trough Power Plants Operating Worldwide

- > Decreased thermal efficiency reduces electricity output by up to 15%.
- > 70 power plants operating worldwide have total generating capacity of 5 GW.
- > A 15% thermal efficiency loss corresponds to 750 MW of lost power generating capacity.
- This lost capacity equates to revenue loss of about \$200 million per year for these 70 power plants.