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Fossil
Energy

OFFICE OF OIL & NATURAL GAS

LNG Monthly

Published March 2019



Map shows Countries of Destination of Exports of Domestically-Produced LNG
(February 2016 through January 2019)

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Cumulative Map of LNG Exports

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Summary

Overview of Activity for January 2019

- **Top five countries of destination, representing 54.9% of total U.S. LNG exports**
 - Japan (17.5 Bcf), South Korea (17.0 Bcf), Mexico (14.3 Bcf), Italy (10.5), and United Kingdom (10.4 Bcf)
- **126.8 Bcf of exports in January 2019**
 - 3.4% increase over December 2018
 - 75.3% more than January 2018
- **37 cargos shipped in January 2019**
 - Sabine Pass (28), Cove Point (6), Corpus Christi (3)
 - 36 cargos in December 2018
 - 21 cargos in January 2018

1a. Table of Exports of Domestically-Produced LNG Delivered by Region (Cumulative from February 2016 through January 2019)

Region	Number of Countries Receiving Per Region	Volume Exported (Bcf)	Percentage Receipts of Total Volume Exported (%)	Number of Cargos*
East Asia and Pacific	6	864.0	41.1%	252
Europe and Central Asia	11	336.3	16.0%	105
Latin America and the Caribbean	10	617.9	29.4%	197**
Middle East and North Africa	5	162.9	7.8%	48
South Asia	2	118.6	5.6%	35
Sub-Saharan Africa	0	0.0	0.0%	0
Total LNG Exports	34	2,099.7	100.0%	637

*Split cargos counted as both individual cargos and countries

**Number of cargos does not include the 253 shipments by ISO container

1b. Shipments of Domestically-Produced LNG Delivered – by Country (Cumulative from February 2016 through January 2019)

Country of Destination	Region	Number of Cargos	Volume (Bcf of Natural Gas)	Percentage of Total U.S LNG Exports (%)
1. South Korea*	East Asia and Pacific	119	409.6	19.5%
2. Mexico*	Latin America and the Caribbean	107	364.3	17.4%
3. China	East Asia and Pacific	63	214.5	10.2%
4. Japan	East Asia and Pacific	60	207.4	9.9%
5. India	South Asia	30	102.5	4.9%
6. Chile*	Latin America and the Caribbean	31	96.3	4.6%
7. Jordan*	Middle East and North Africa	25	85.0	4.0%
8. Turkey	Europe and Central Asia	20	66.7	3.2%
9. United Kingdom	Europe and Central Asia	20	65.1	3.1%
10. Brazil*	Latin America and the Caribbean	22	62.5	3.0%
11. Argentina*	Latin America and the Caribbean	21	60.5	2.9%
12. Spain*	Europe and Central Asia	16	49.2	2.3%
13. Portugal*	Europe and Central Asia	14	46.0	2.2%
14. Italy	Europe and Central Asia	12	37.7	1.8%
15. Kuwait	Middle East and North Africa	11	37.3	1.8%
16. Taiwan	East Asia and Pacific	8	25.7	1.2%
17. France*	Europe and Central Asia	8	25.6	1.2%
18. U.A.E.	Middle East and North Africa	6	20.4	1.0%
19. Dominican Republic*	Latin America and the Caribbean	7	17.5	0.8%
20. Egypt	Middle East and North Africa	5	16.9	0.8%
21. Poland	Europe and Central Asia	5	16.4	0.8%
22. Pakistan	South Asia	5	16.1	0.8%
23. Netherlands	Europe and Central Asia	5	15.2	0.7%
24. Colombia*	Latin America and the Caribbean	5	8.0	0.4%
25. Lithuania	Europe and Central Asia	2	6.8	0.3%
26. Panama*	Latin America and the Caribbean	3	6.8	0.3%
27. Malta*	Europe and Central Asia	2	3.8	0.2%
28. Greece	Europe and Central Asia	1	3.7	0.2%
29. Singapore	East Asia and Pacific	1	3.7	0.2%
30. Israel	Middle East and North Africa	1	3.3	0.2%
31. Thailand	East Asia and Pacific	1	3.1	0.1%
32. Jamaica	Latin America and the Caribbean	1	1.3	0.1%
Total Exports by Vessel		637	2,099.0	
33. Barbados	Latin America and the Caribbean	141	0.5	0.0%
34. Bahamas	Latin America and the Caribbean	112	0.2	0.0%
Total Exports by ISO		253	0.6	
Total Exports by		890	2,099.7	

Note:

Volume and Number of Cargos are the cumulative totals of each individual Country of Destination by Region starting from February 2016.

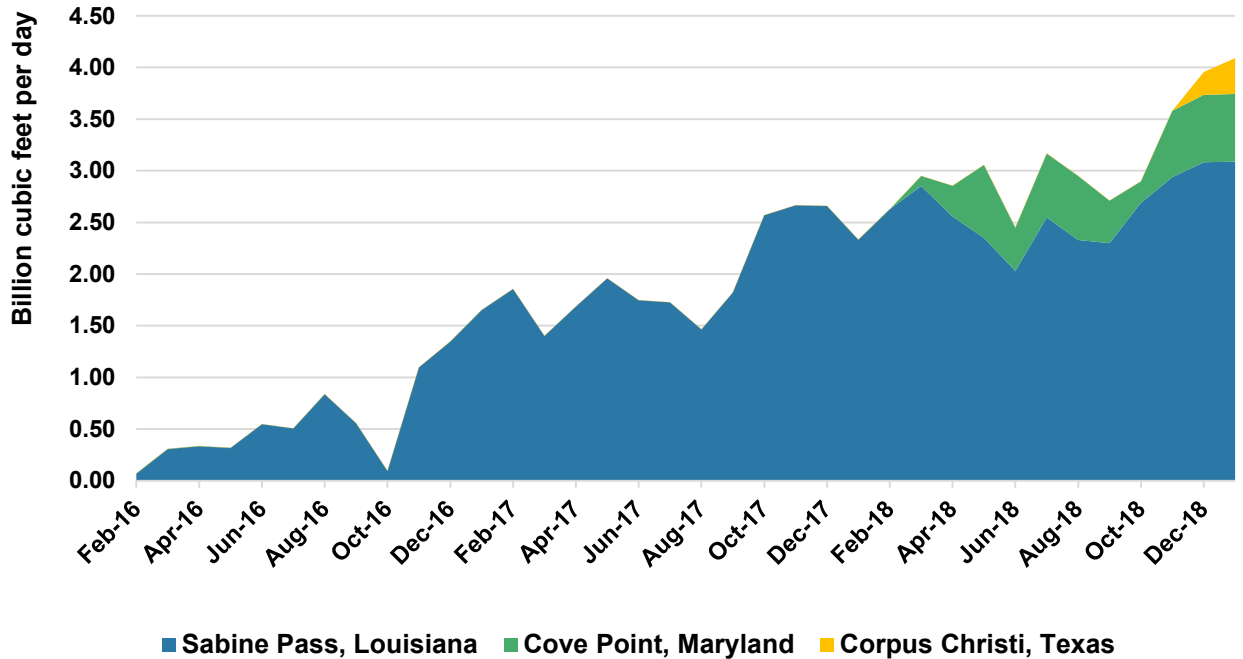
* Split cargos counted as both individual cargos and countries.

Vessel = LNG Exports by Vessel and ISO container = LNG Exports by Vessel in ISO Containers.

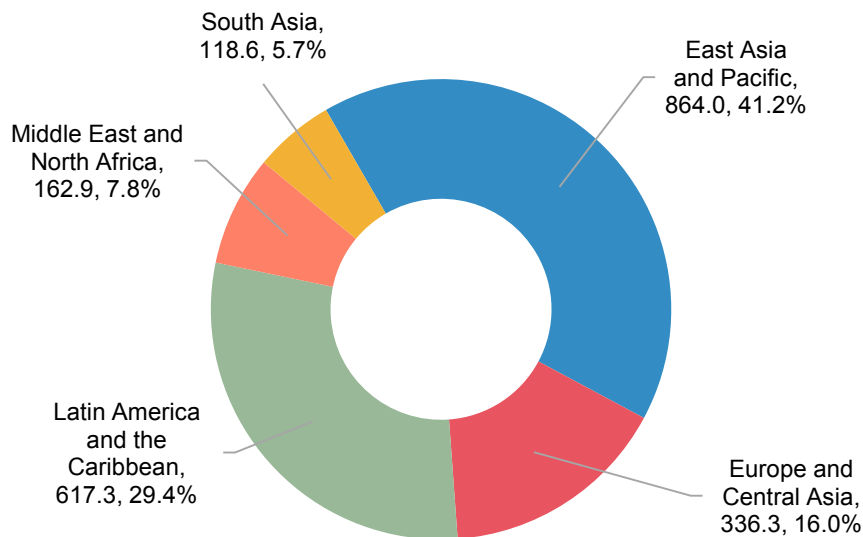
Does not include re-exports of previously-imported LNG. See table 2c for re-exports data.

Totals may not equal sum of components because of independent rounding.

1c. Domestically-Produced LNG Exported by Terminal (February 2016 through January 2019)

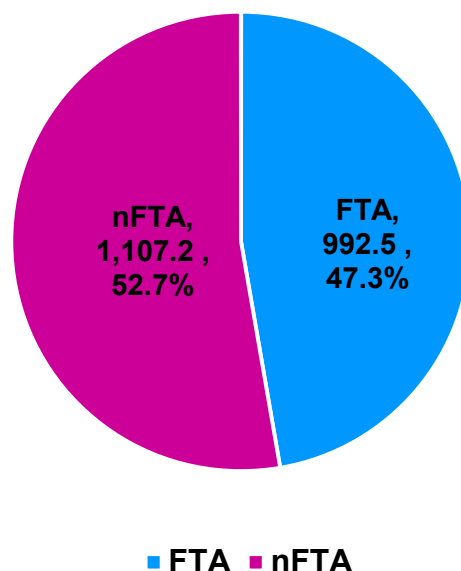


1d. Domestically-Produced LNG Exported by Region (Cumulative from February 2016 through January 2019) (Bcf, %)



1e. Volumes and Percentages of FTA and nFTA Shipments of Domestically-Produced LNG Delivered (Cumulative from February 2016 through January 2019)

	Volume (Bcf)	Percentage of Total Volume	Number of Countries
FTA	992.5	47.3%	9
nFTA	1,107.2	52.7%	25
Total LNG Exports	2,099.7		34



Spot cargos total 352.3 Bcf - or 16.8 percent - of the 2,099.7 Bcf total volume of shipments.

These totals are cumulative starting from February 2016 through January 2019 - a cumulative listing of cargos and regions in Table 1b and a cumulative list of FTAs and nFTAs in Table 1f.

FTA Countries that Require National Treatment for Trade in Natural Gas -As of October 31, 2012, the United States has FTAs that require national treatment for trade in natural gas with Australia, Bahrain, Canada, Chile, Colombia, Dominican Republic, El Salvador, Guatemala, Honduras, Jordan, Mexico, Morocco, Nicaragua, Oman, Panama, Peru, Republic of Korea and Singapore. Panama is the most recent country with which the United States has entered into a FTA that requires national treatment for trade in natural gas, effective October 31, 2012. Not all countries that have a FTA with the United States require national treatment for trade in natural gas (i.e. Costa Rica and Israel). A list of all countries with which the United States has a FTA can be found at: <http://www.ustr.gov/trade-agreements/free-trade-agreements>.

More information can be found on DOE's website - <https://energy.gov/fe/services/natural-gas-regulation/how-obtain-authorization-import-and-or-export-natural-gas-and-lng>

Totals may not equal sum of components because of independent rounding.

1f. Destination of Domestically-Produced LNG Delivered by Country and Region with Trade Agreement Status (February 2016 through January 2019)

Country of Destination	Region	FTA or nFTA	Type of FTA	Name of FTA
Argentina	Latin America and the Caribbean	nFTA		
Bahamas (ISO)	Latin America and the Caribbean	nFTA		
Barbados (ISO)	Latin America and the Caribbean	nFTA		
Brazil	Latin America and the Caribbean	nFTA		
Chile	Latin America and the Caribbean	FTA	Bilateral	United States-Chile Free Trade Agreement
China	East Asia and Pacific	nFTA		
Colombia	Latin America and the Caribbean	FTA	Bilateral	United States- Colombia Trade Promotion Agreement
Dominican Republic	Latin America and the Caribbean	FTA	Multilateral	CAFTA-DR
Egypt	Middle East and North Africa	nFTA		
France	Europe and Central Asia	nFTA		
Greece	Europe and Central Asia	nFTA		
India	South Asia	nFTA		
Israel	Middle East and North Africa	FTA	Bilateral	United States-Israel Free Trade Agreement
Italy	Europe and Central Asia	nFTA		
Jamaica	Latin America and the Caribbean	nFTA		
Japan	East Asia and Pacific	nFTA		
Jordan	Middle East and North Africa	FTA	Bilateral	United States-Jordan Free Trade Agreement
Kuwait	Middle East and North Africa	nFTA		
Lithuania	Europe and Central Asia	nFTA		
Malta ¹	Europe and Central Asia	nFTA		
Mexico ²	Latin America and the Caribbean	FTA	Multilateral	NAFTA - North American Free Trade Agreement
Netherlands	Europe and Central Asia	nFTA		
Pakistan	South Asia	nFTA		
Panama	Latin America and the Caribbean	FTA	Bilateral	U.S.- Panama Trade Promotion Agreement
Poland	Europe and Central Asia	nFTA		
Portugal	Europe and Central Asia	nFTA		
South Korea	East Asia and Pacific	FTA	Bilateral	KORUS - U.S.-Korea Free Trade Agreement
Singapore	East Asia and Pacific	FTA	Bilateral	Singapore FTA
Spain	Europe and Central Asia	nFTA		
Taiwan	East Asia and Pacific	nFTA		
Thailand	East Asia and Pacific	nFTA		
Turkey	Europe and Central Asia	nFTA		
U.A.E.	Middle East and North Africa	nFTA		
United Kingdom	Europe and Central Asia	nFTA		

Source: Office of the United States Trade Representative and the World Bank

¹For classification purposes, Malta is included in the Europe and Central Asia region.

²For classification purposes, Mexico is included in the Latin America and the Caribbean region.

VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)

Table 2a(i)

Date of Departure	Name of Exporter	Supplier	Docket Number	Docket Term	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf of Natural Gas)	Price at Export Point \$/MMBtu	Notes
1/1/2019	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	France	Hyundai Peacepia	Sabine Pass, Louisiana	3,694,589	\$ 4.19	
1/2/2019	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2017-161-LNG	Short-Term	South Korea	Gaslog Sydney	Sabine Pass, Louisiana	3,324,385	\$ 5.53	[C] [S]
1/3/2019	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	Poland	Hoegh Gallant	Sabine Pass, Louisiana	3,555,289	\$ 8.42	[L]
1/4/2019	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	Portugal	Castillo De Merida	Sabine Pass, Louisiana	3,533,940	\$ 7.19	[L]
1/5/2019	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	Turkey	Maran Gas Olympias	Sabine Pass, Louisiana	3,561,199	\$ 4.19	
1/6/2019	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	India	Seri Cemara	Sabine Pass, Louisiana	3,187,678	\$ 7.19	[L]
1/7/2019	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-85-LNG	Long-Term	South Korea	SK Audace	Sabine Pass, Louisiana	3,401,058	\$ 4.19	
1/8/2019	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2017-161-LNG	Short-Term	Mexico	Stena Clear Sky	Sabine Pass, Louisiana	3,674,495	\$ 5.21	[C] [S]
1/9/2019	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-85-LNG	Long-Term	Colombia	Castillo de Villalba	Sabine Pass, Louisiana	2,933,974	\$ 4.19	
1/10/2019	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	United Kingdom	Myrina	Sabine Pass, Louisiana	3,674,354	\$ 4.19	
1/11/2019	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	Poland	Iberica Knutsen	Sabine Pass, Louisiana	2,928,429	\$ 4.19	
1/12/2019	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2017-161-LNG	Short-Term	Japan	Oak Spirit	Sabine Pass, Louisiana	3,468,405	\$ 4.70	[C] [S]
1/13/2019	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	Turkey	Maran Gas Delphi	Sabine Pass, Louisiana	3,182,397	\$ 4.19	
1/14/2019	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	Portugal	Seri Camellia	Sabine Pass, Louisiana	3,188,476	\$ 7.19	[L]
1/16/2019	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-85-LNG	Long-Term	South Korea	SM Seahawk	Sabine Pass, Louisiana	3,699,706	\$ 4.19	
1/17/2019	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-85-LNG	Long-Term	Mexico	Methane Julia Louise	Sabine Pass, Louisiana	3,622,940	\$ 4.19	
1/18/2019	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	United Kingdom	BW Pavilion Leeara	Sabine Pass, Louisiana	3,373,160	\$ 4.19	
1/20/2019	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	Japan	Woodside Rees Withers	Sabine Pass, Louisiana	3,664,215	\$ 7.19	[L]
1/22/2019	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	Turkey	Methane Jane Elizabeth	Sabine Pass, Louisiana	3,085,711	\$ 7.19	[L]
1/23/2019	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2017-161-LNG	Short-Term	Italy	Marvel Falcon	Sabine Pass, Louisiana	3,585,302	\$ 6.44	[C] [S]
1/24/2019	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	Portugal	Rioja Knutsen	Sabine Pass, Louisiana	3,566,499	\$ 4.19	
1/25/2019	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-85-LNG	Long-Term	South Korea	K Jasmine	Sabine Pass, Louisiana	3,096,886	\$ 4.19	
1/26/2019	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-85-LNG	Long-Term	Mexico	Megara	Sabine Pass, Louisiana	3,562,236	\$ 4.19	
1/26/2019	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-85-LNG	Long-Term	South Korea	Maran Gas Amphipolis	Sabine Pass, Louisiana	3,458,538	\$ 4.19	
1/27/2019	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	Poland	Flex Rainbow	Sabine Pass, Louisiana	3,278,524	\$ 7.19	[L]
1/28/2019	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-85-LNG	Long-Term	Mexico	Pan Europe	Sabine Pass, Louisiana	3,450,141	\$ 4.19	
1/30/2019	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	China	Adam LNG	Sabine Pass, Louisiana	3,387,235	\$ 7.19	[L]
1/31/2019	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	2010-111-LNG	Long-Term	France	Castillo De Merida	Sabine Pass, Louisiana	3,608,704	\$ 3.39	
TOTAL Exports of LNG from Sabine Pass								95,748,465		

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

[*] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[C] Commissioning cargo - pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.

[L] Liquefaction fees - liquefaction fees have been included in the cargo's price. Export prices for cargos made pursuant to long-term sales and purchase agreements (SPA's) or contracts do not include liquefaction fees unless indicated.

Countries of destination are current as of publication date. Any updates to countries of destination reported will be published in the next scheduled *LNG Monthly*.

VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)

Table 2a(ii)

Date of Departure	Name of Exporter	Supplier	Docket Number	Docket Term	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf of Natural Gas)	Price at Export Point \$/MMBtu	Notes
1/3/2019	Dominion Energy Cove Point LNG, LP	ST Cove Point LLC	2011-128-LNG	Long-Term	Japan	LNG Sakura	Cove Point, Maryland	3,715,548	\$ 7.86	[L]
1/5/2019	Dominion Energy Cove Point LNG, LP	GAIL Global (USA) LNG LLC	2011-128-LNG	Long-Term	Spain	Gaselys	Cove Point, Maryland	3,248,073	\$ 8.29	[L]
1/12/2019	Dominion Energy Cove Point LNG, LP	GAIL Global (USA) LNG LLC	2011-128-LNG	Long-Term	United Kingdom	Arwa Spirit	Cove Point, Maryland	3,325,079	\$ 7.34	[L]
1/16/2019	Dominion Energy Cove Point LNG, LP	ST Cove Point LLC	2011-128-LNG	Long-Term	Japan	Golar Glacier	Cove Point, Maryland	3,381,354	\$ 7.86	[L]
1/22/2019	Dominion Energy Cove Point LNG, LP	GAIL Global (USA) LNG LLC	2011-128-LNG	Long-Term	Spain	BW GDF Suez Brussels	Cove Point, Maryland	3,382,552	\$ 7.34	[L]
1/25/2019	Dominion Energy Cove Point LNG, LP	ST Cove Point LLC	2011-128-LNG	Long-Term	Japan	Trinity Arrow	Cove Point, Maryland	3,265,399	\$ 7.86	[L]
TOTAL Exports of LNG from Cove Point								20,318,005		

[S] **Spot** - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

[*] **Split cargo** - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[C] **Commissioning cargo** - pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.

[L] **Liquefaction fees** - liquefaction fees have been included in the cargo's price. Export prices for cargos made pursuant to long-term sales and purchase agreements (SPA's) or contracts do not include liquefaction fees unless indicated.

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VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)

Table 2a(iii)

Date of Departure	Name of Exporter	Supplier	Docket Number	Docket Term	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf of Natural Gas)	Price at Export Point \$/MMBtu	Notes
1/5/2019	Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC	Corpus Christi Liquefaction, LLC	2018-137-LNG	Short-Term	Italy	BW Paris	Corpus Christi, Texas	3,480,871	\$ 6.58	[C] [S]
1/11/2019	Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC	Corpus Christi Liquefaction, LLC	2018-137-LNG	Short-Term	Italy	Clean Ocean	Corpus Christi, Texas	3,435,862	\$ 4.26	[C] [S]
1/17/2019	Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC	Corpus Christi Liquefaction, LLC	2018-137-LNG	Short-Term	India	LNG Schneeweisschen	Corpus Christi, Texas	3,842,506	\$ 5.66	[C] [S]
TOTAL Exports of LNG from Corpus Christi								10,759,239		

[S] **Spot** - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

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[C] **Commissioning cargo** - pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.

[L] **Liquefaction fees** - liquefaction fees have been included in the cargo's price. Export prices for cargos made pursuant to long-term sales and purchase agreements (SPA's) or contracts do not include liquefaction fees unless indicated.

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VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG) SHIPPED BY ISO CONTAINER

Table 2b

Date of Departure	Name of Exporter	Supplier	Docket Number	Country of Destination	Name of Ocean Going Vessel	ISO Container Loading Facility & Location	U.S. Export Port or Terminal	Volume (Mcf of Natural Gas)	Price at Export Point \$/MMBtu	Notes
1/2/2019	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Bahamas	Florida Express	Haileah, Florida	Ft. Lauderdale, Florida	848	\$ 10.00	
1/3/2019	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Bahamas	Florida Express	Haileah, Florida	Ft. Lauderdale, Florida	848	\$ 10.00	
1/3/2019	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Barbados	Hoheriff	Haileah, Florida	Ft. Lauderdale, Florida	3,392	\$ 10.00	
1/8/2019	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Bahamas	Florida Express	Haileah, Florida	Ft. Lauderdale, Florida	1,696	\$ 10.00	
1/9/2019	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Bahamas	Florida Express	Haileah, Florida	Ft. Lauderdale, Florida	1,696	\$ 10.00	
1/10/2019	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Barbados	Vega Luna	Haileah, Florida	Ft. Lauderdale, Florida	3,392	\$ 10.00	
1/17/2019	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Barbados	Vega Sagittarius	Haileah, Florida	Ft. Lauderdale, Florida	3,392	\$ 10.00	
1/20/2019	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Bahamas	Florida Express	Haileah, Florida	Ft. Lauderdale, Florida	848	\$ 10.00	
1/21/2019	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Bahamas	Florida Express	Haileah, Florida	Ft. Lauderdale, Florida	1,696	\$ 10.00	
1/24/2019	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Bahamas	Florida Express	Haileah, Florida	Ft. Lauderdale, Florida	848	\$ 10.00	
1/24/2019	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Barbados	Vega Luna	Haileah, Florida	Ft. Lauderdale, Florida	3,392	\$ 10.00	
1/27/2019	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Bahamas	Florida Express	Haileah, Florida	Ft. Lauderdale, Florida	1,696	\$ 10.00	
1/28/2019	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Bahamas	Florida Express	Haileah, Florida	Ft. Lauderdale, Florida	848	\$ 10.00	
1/31/2019	American LNG Marketing LLC	Peninsula Energy Services Co	2014-209-LNG	Barbados	Hoheriff	Haileah, Florida	Ft. Lauderdale, Florida	3,392	\$ 10.00	
TOTAL Exports of LNG (ISO)								27,984		

[S] **Spot** - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

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VESSEL-BORNE RE-EXPORTS OF LIQUEFIED NATURAL GAS (LNG)

Table 2c

Date of Departure	Authorization Holder	Supplier(s)	Exporter	Purchaser	Docket Number	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf of Natural Gas)	Price at Export Point Price \$/MMBtu	Notes
None.											
TOTAL Re-Exports of LNG									0		

[S] **Spot** - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

[*] **Split cargo** - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[C] **Commissioning cargo** - pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.

LNG Imports by Country of Origin

(Bcf of Natural Gas)

Table 2d(i)

2018	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
Egypt	-												0.0
France	2.6												2.6
Nigeria	-												0.0
Norway	-												0.0
Qatar	-												0.0
Trinidad	8.8												8.8
United Kingdom	-												0.0
Yemen	-												0.0
TOTAL Imports of LNG	11.4	-	-	-	-	-	-	-	-	-	-	-	11.4

LNG Imports by Receiving Terminal

(Bcf of Natural Gas)

Table 2d(ii)

2018	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
Cameron, LA	-												0.0
Cove Point, MD	-												0.0
Elba Island, GA	0.0												0.0
Everett, MA	8.4												8.4
Freeport, TX	-												0.0
Golden Pass, TX	-												0.0
Gulf LNG, MS	-												0.0
Lake Charles, LA	-												0.0
Neptune Deepwater Port	-												0.0
Northeast Gateway	3.0												3.0
TOTAL Imports of LNG	11.4	-	-	-	-	-	-	-	-	-	-	-	11.4

LNG Imports by Company

(Bcf of Natural Gas)

Table 2d(iii)

2018	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
BG LNG Services, LLC	-												0.0
BP Energy	-												0.0
Cheniere Marketing LLC	-												0.0
ConocoPhillips	-												0.0
Constellation LNG, LLC	8.4												8.4
Engie Gas & LNG LLC	-												0.0
Excelerate Energy Gas Marketing L.P.	3.0												3.0
Freeport LNG Development, L.P.	-												0.0
Sempra LNG Marketing	-												0.0
Shell NA LNG LLC	0.0												0.0
Statoil Natural Gas	-												0.0
Total Gas & Power	-												0.0
Total Imports of LNG	11.4	-	-	-	-	-	-	-	-	-	-	-	11.4

*Very small volumes shown as zero due to rounding.

SHORT-TERM VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS

Table 2e(i)

Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf of Natural Gas)	Landed Price (\$/MMBtu)	Notes
1/1/2019	Excelerate Energy Gas Marketing, Limited Partnership	Total Gas & Power, Ltd.	2017-31-LNG	France	Exemplar	Northeast Gateway	2,608,080	\$ 9.62	[S]
1/5/2019	Shell NA LNG LLC	Shell International Trading Middle East Limited	2018-14-LNG	Trinidad	Maran Gas Delphi	Elba Island, Georgia	4,747	\$ 6.72	[S]
1/7/2019	Constellation LNG, LLC	Engie Gas & LNG LLC	2018-49-LNG	Trinidad	BW Suez Everett	Everett, Massachusetts	2,787,391	\$ 9.38	
1/16/2019	Constellation LNG, LLC	Engie Gas & LNG LLC	2018-49-LNG	Trinidad	Excalibur	Everett, Massachusetts	2,815,743	\$ 9.38	
1/27/2019	Constellation LNG, LLC	Engie Gas & LNG LLC	2018-49-LNG	Trinidad	BW Suez Everett	Everett, Massachusetts	2,844,195	\$ 9.38	
1/29/2019	Excelerate Energy Gas Marketing, Limited Partnership	Naturgy LNG Marketing Limited	2017-31-LNG	Trinidad	Express	Northeast Gateway	348,560	\$ 8.80	[S]
							11,408,716		

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

[*] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

LONG-TERM VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS

Table 2e(ii)

Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf of Natural Gas)	Landed Price (\$/MMBtu)	Notes
None.							0		

TOTAL LNG IMPORTS

11,408,716

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

[*] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[E-P] - a portion of this cargo was delivered to Everett, MA on 16 February 2017 and a portion was delivered to Ponce, Puerto Rico on 22 February 2017.

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VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS (LNG) TO PUERTO RICO

Table 2f

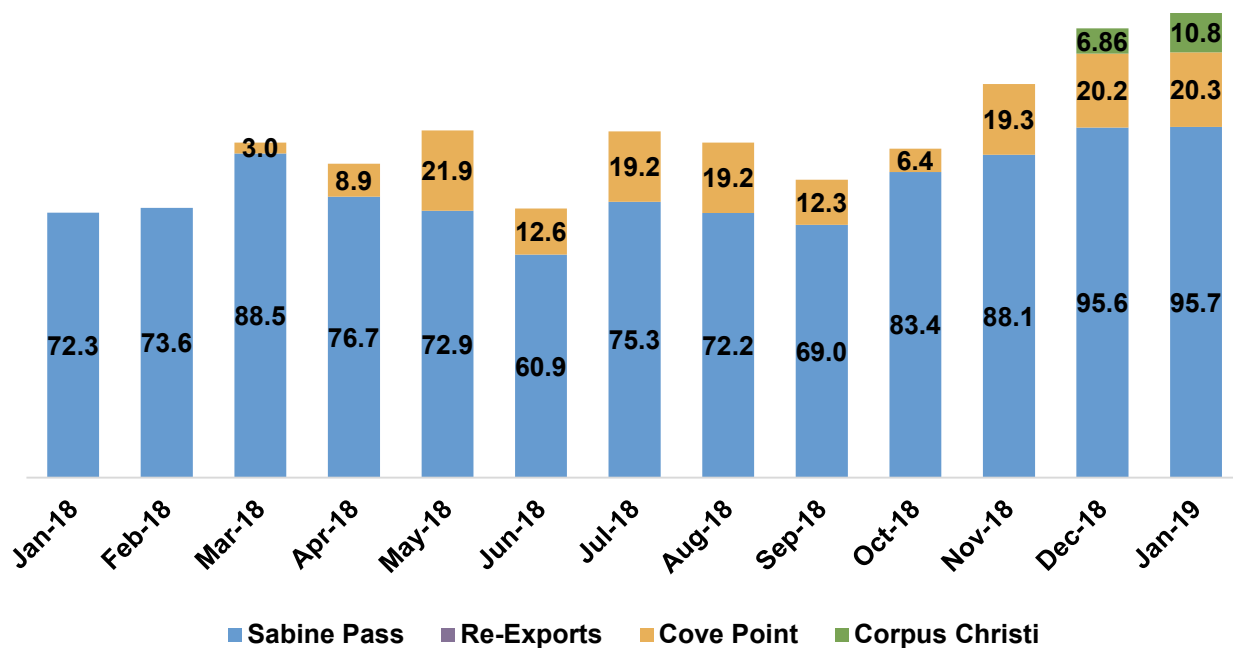
Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf of Natural Gas)	Landed Price (\$/MMBtu)	Notes
1/14/2019	EcoElectrica, L.P.	Engie Gas & LNG LLC	1994-91-LNG	Trinidad	BW GDF Suez Boston	Ponce, Puerto Rico	2,785,759	\$ 7.98	
1/27/2019	Naturgy Aprovisionamientos S.A.	Naturgy Aprovisionamientos S.A.	2018-189-LNG	Trinidad	Catalunya Spirit	Ponce, Puerto Rico	2,050,343	\$ 9.23	
							4,836,102		

Note: Naturgy Aprovisionamientos S.A. (formerly Gas Natural Aprovisionamientos SDG. S.A.)

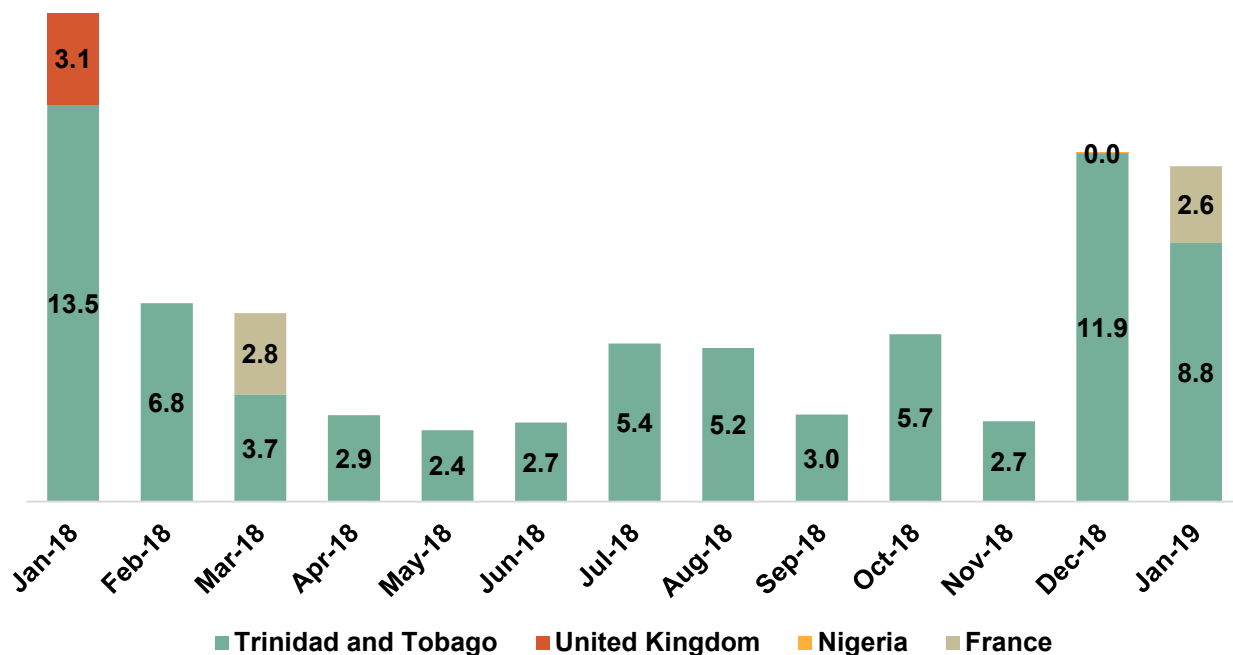
[*] **Split cargo** - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[E-P] - a portion of this cargo was delivered to Everett, MA on 16 February 2017 and a portion was delivered to Ponce, Puerto Rico on 22 February 2017.

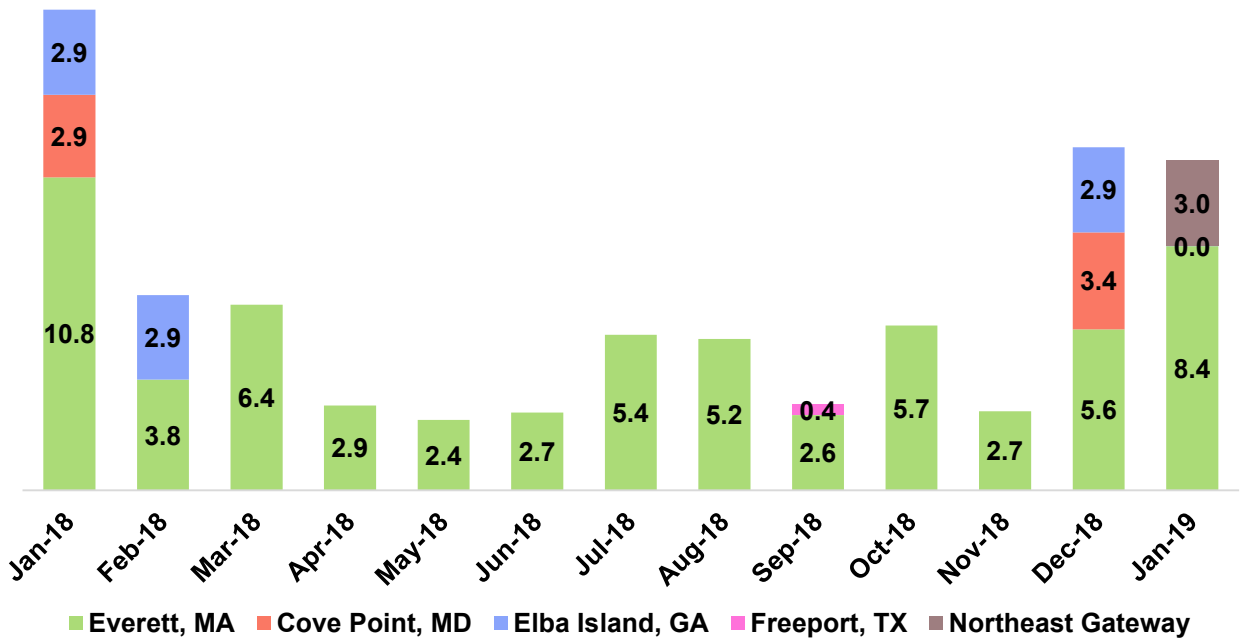
U.S. LNG by Vessel – Export and Re-Export Volumes (Bcf)



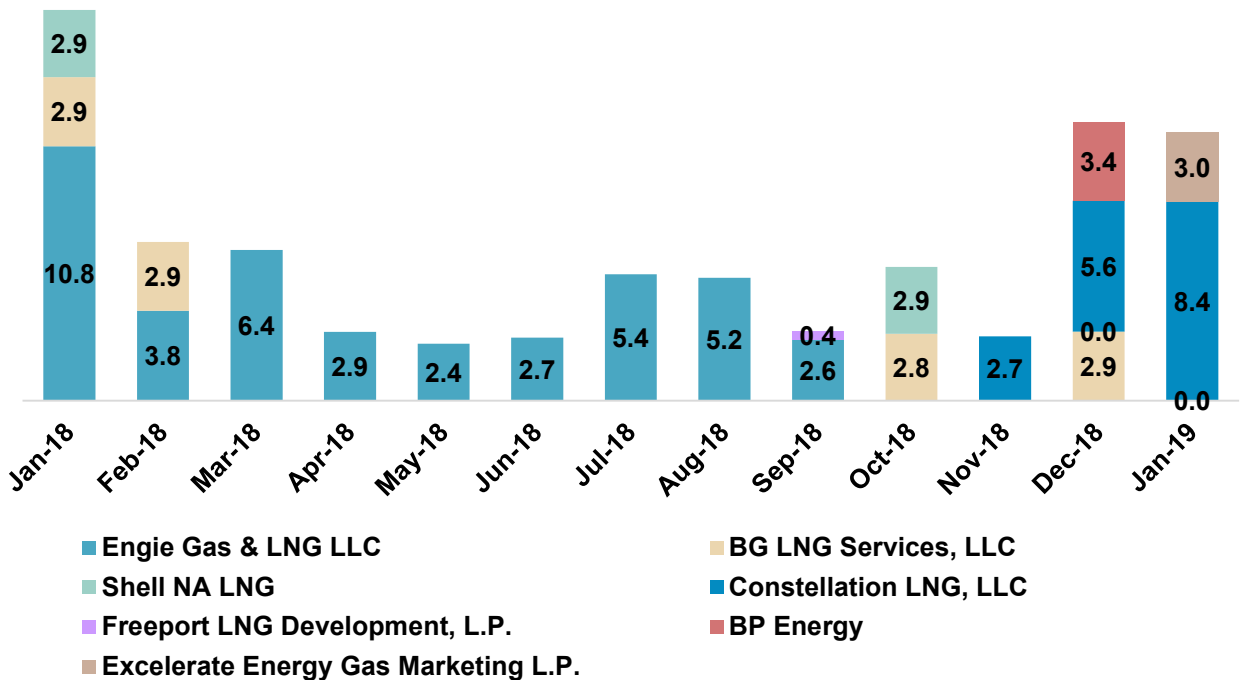
U.S. LNG Import Volume by Source Country (Bcf)



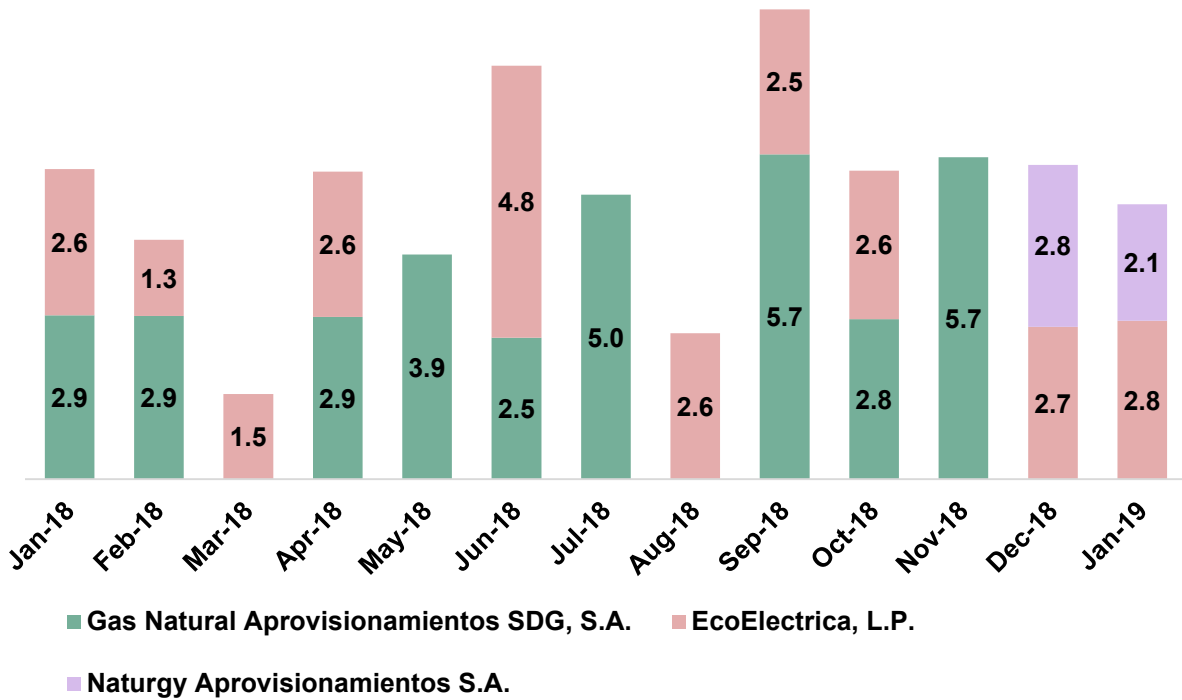
U.S. LNG Import Volume by Terminal (Bcf)



U.S. LNG Import Volume by Company (Bcf)



LNG Import Volume by Company, Puerto Rico (Bcf)



NOTES AND DEFINITIONS

- 1) Import prices are "landed" which is the commodity price plus transportation to the US terminal. They do NOT include regassification. They DO include off-loading.
- 2) The data are provided by importers and exporters as a condition of their authorizations (which are issued by this office). They are reported as filed, after DOE review and any subsequent revisions by importers and exporters.
- 3) Spot cargos [S] are a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.
- 4) Split cargos [*] refer to a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.
- 5) Commissioning cargos [C] refer to pre-commercial cargos loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.
- 6) Liquefaction fees [L] - liquefaction fees have been included in the cargo's price. Export prices for cargos made pursuant to long-term sales and purchase agreements (SPA's) or contracts do not include liquefaction fees unless indicated.
- 7) Short-term imports or exports are those cargos imported or exported under a company's short-term or "blanket" authorization. This type of authorization covers supply contracts with terms up to 2 years, including spot cargos. The authorization is not based on a specific supply contract, but covers all of the importer's short-term supply deals. DOE does not have copies of those contracts and they are not filed with the applications.
- 8) Long-term imports or exports are those cargos imported or exported under a company's long-term authorization. This type of authorization is tied to one specific supply contract with a term of more than two years. Redacted copies of the contracts are available on our website (please see below).
- 9) Authorization holders are required to file volume data in thousand cubic feet (Mcf). Therefore, data collected does not necessarily include equivalent amounts of energy, measured in million British thermal units (MMBtu).
- 10) Prices for exports from Kenai, Alaska are "delivered." This is the commodity price plus transportation to the receiving terminal in the destination country.
- 11) Prices for re-exports are the prices at the point of export, also known as FOB (free on board).
- 12) Export prices for cargos made pursuant to long-term SPA's/contracts typically do not include liquefaction fees. Exceptions where liquefaction fees have been included in a cargo's price will be noted with Note [L].

Our web address is: www.fossil.energy.gov
Click "Services," then click "Natural Gas Regulation."

