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February 25, 2019

By Electronic Mail

U.S. Department of Energy
Office of Fossil Energy
Office of Oil and Gas Global Security and Supply
fergas@hq.doe.gov
P.O. Box 44375
Washington, D.C. 20026-4375

Attention: Venture Global Calcasieu Pass, LLC
FE Docket Nos. 13-69-LNG, 14-88-LNG, and 15-25-LNG
Update in Support of Pending Non-Free Trade Agreement Authorization

Dear Sirs & Madams:

Venture Global Calcasieu Pass, LLC ("Calcasieu Pass") hereby submits to the Department of Energy, Office of Fossil Energy ("DOE/FE") this update in support of its applications for long-term authorization to export LNG from its Project to nations with which the United States does not have a Free-Trade Agreement ("FTA") pending in FE Docket Nos. 13-69-LNG, 14-88-LNG, and 15-25-LNG. On February 21, 2019, the Federal Energy Regulatory Commission ("FERC") issued its authorization for the siting, construction, and operation of the Calcasieu Pass LNG export terminal, as well as for the related natural gas pipeline of the affiliated TransCameron Pipeline, LLC ("TransCameron"). Calcasieu Pass intends to commence construction of its Project as soon as authorized by FERC, and has already accepted its FERC authorization and submitted to FERC its Implementation Plan and initial requests for notices to proceed with construction. As DOE/FE prepares to act on Calcasieu Pass' applications for long-term non-FTA export authorization, we want to ensure that the agency has certain up-to-date information concerning the project.

First, Calcasieu Pass has acquired legal rights to a total Terminal site consisting of 828.6 acres in Cameron Parish, Louisiana. All of this land is covered by either a long-term lease or an option agreement for lease that will soon be exercised.

Second, while TransCameron originally proposed to construct two pipeline laterals to supply the LNG Terminal, it instead will construct only one pipeline that will be sufficient to transport the needed gas supply. The pipeline will extend approximately 23.4 miles to the east from the Terminal to the Grand Cheniere Station in Cameron Parish, where it will interconnect with existing interstate natural gas pipelines. The TransCameron pipeline will be capable of transporting up to 2,125,000 dekatherms per day of natural gas.

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Third, Calcasieu Pass has secured binding 20-year sale and purchase agreements for eight (8) million metric tonnes per annum (mtpa) of LNG as detailed in the table below. In accordance with the terms of its FTA export authorization, Calcasieu Pass previously submitted to DOE/FE copies of each of these sale and purchase agreements on a confidential basis, along with a summary that may be made public of the major non-proprietary provisions of each agreement. For ease of reference, Calcasieu Pass hereby provides a summary of its sale and purchase agreements, along with the date that each was previously filed with DOE/FE:

| Name | Date of Contract | Annual Volumes | Date of Filing at DOE |
|---|--|---|-----------------------|
| Shell NA LNG LLC | January 19, 2016, as amended February 28, 2018 | 102,000,000 MMBtu, or approximately 2.0 mtpa | March 30, 2018 |
| Edison S.p.A. | September 25, 2017 | 52,000,000 MMBtu, or approximately 1.0 mtpa | October 18, 2017 |
| BP Gas Marketing Limited | May 17, 2018 | 104,000,000 MMBtu, or approximately 2.0 mtpa | May 22, 2018 |
| Galp Energia E&P B.V. | April 30, 2018 | 52,000,000 MMBtu, or approximately 1.0 mtpa | May 24, 2018 |
| Repsol LNG Holding, S.A. | August 14, 2018 | 51,000,000 MMBtu, or approximately 1.0 mtpa | September 7, 2018 |
| POLSKIE GÓRNICtwo NAFTOWE I GAZOWNICTWO SPÓŁKA AKCYJNA | September 28, 2018 | 52,000,000 MMBtu, or approximately 1.0 mtpa | October 26, 2018 |
| Venture Global Commodities, LLC | November 14, 2018 | The annual quantity in excess of the nameplate design capacity of 10.0 mtpa | December 14, 2018 |

We respectfully request that that DOE/FE issue the requested non-FTA export authorization as soon as possible. If you need any additional information or have any questions, please contact the undersigned counsel for Calcasieu Pass.

Sincerely,

/s/ J. Patrick Nevins

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cc: Amy Sweeney, DOE, Office of Fossil Energy