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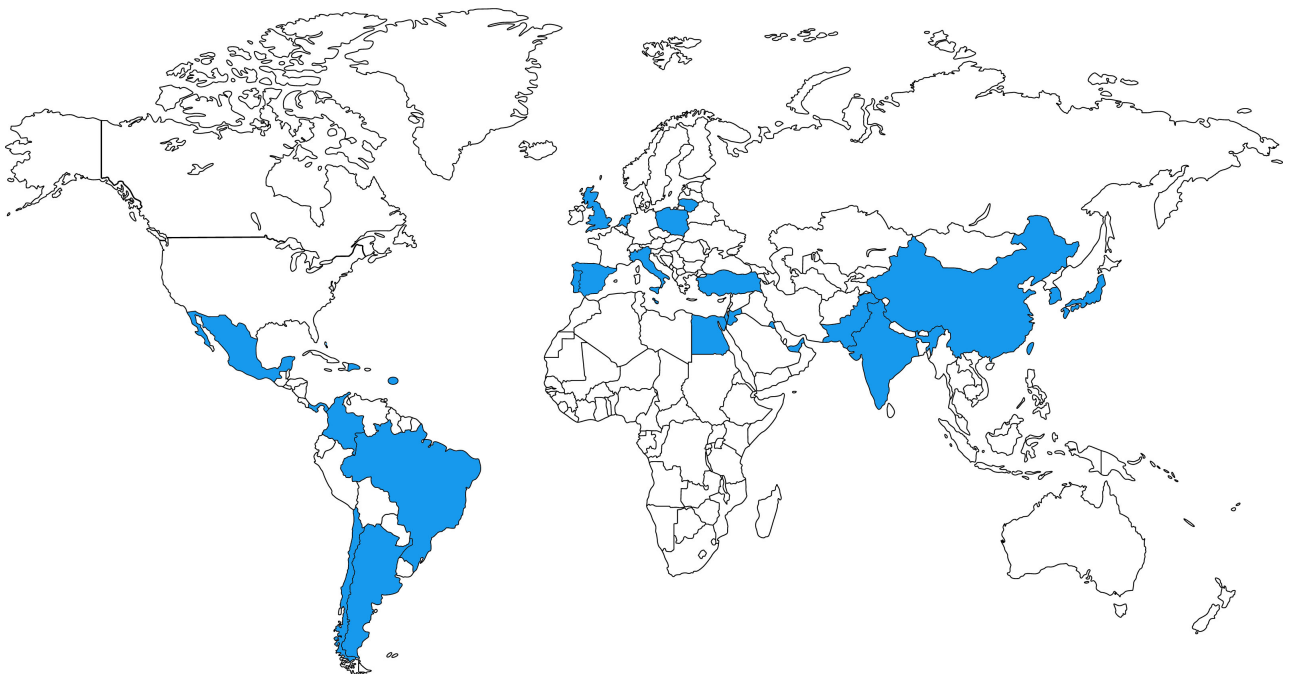
# Natural Gas Imports and Exports Third Quarter Report 2018

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Prepared by:

U.S. Department of Energy  
Office of Regulation, Analysis, and Engagement  
Division of Natural Gas Regulation



Map shows the Exports of Domestically-Produced LNG Delivered by Vessel.

(Cumulative starting from February 2016 through September 2018.)



# **NATURAL GAS IMPORTS AND EXPORTS**

**THIRD QUARTER REPORT  
2018**

**Division of Natural Gas Regulation  
Office of Regulation, Analysis, and Engagement  
Office of Oil & Natural Gas  
Office of Fossil Energy  
U.S. Department of Energy**

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[ngreports@hq.doe.gov](mailto:ngreports@hq.doe.gov)**



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# Quarterly Summary



# Maps of Imports & Exports by Point of Entry/Exit

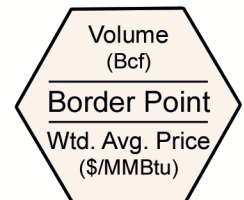
LNG Terminals  
&  
Canada and Mexico Border Maps



# Vessel-Borne LNG Imports, Exports & Re-Exports by Terminal

Page 7

## 3rd Quarter 2018

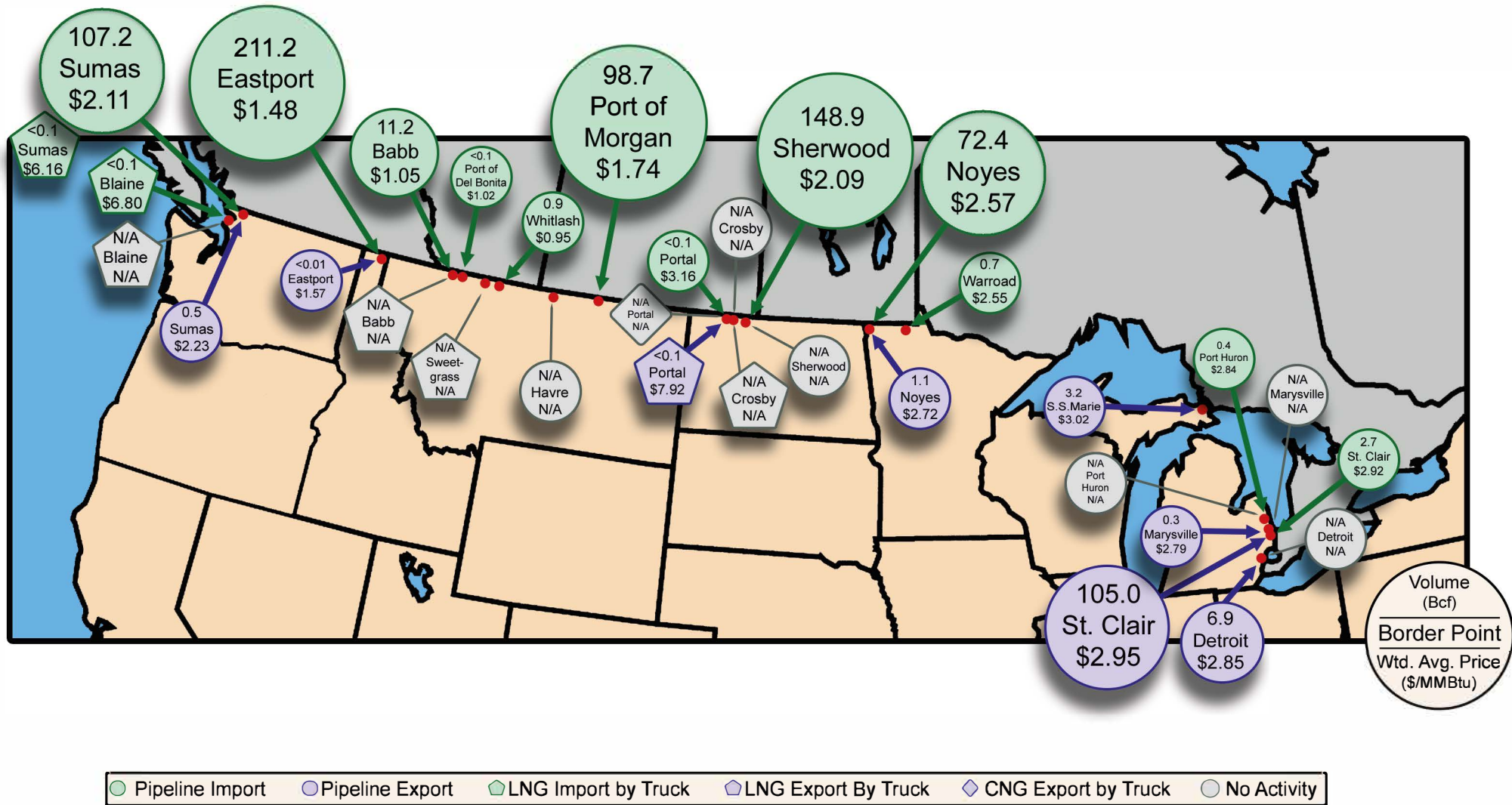


Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels-small, medium, and large.

# Natural Gas Imports & Exports by Border Point

## Western and Midwest United States/Canada Border

### 3rd Quarter 2018

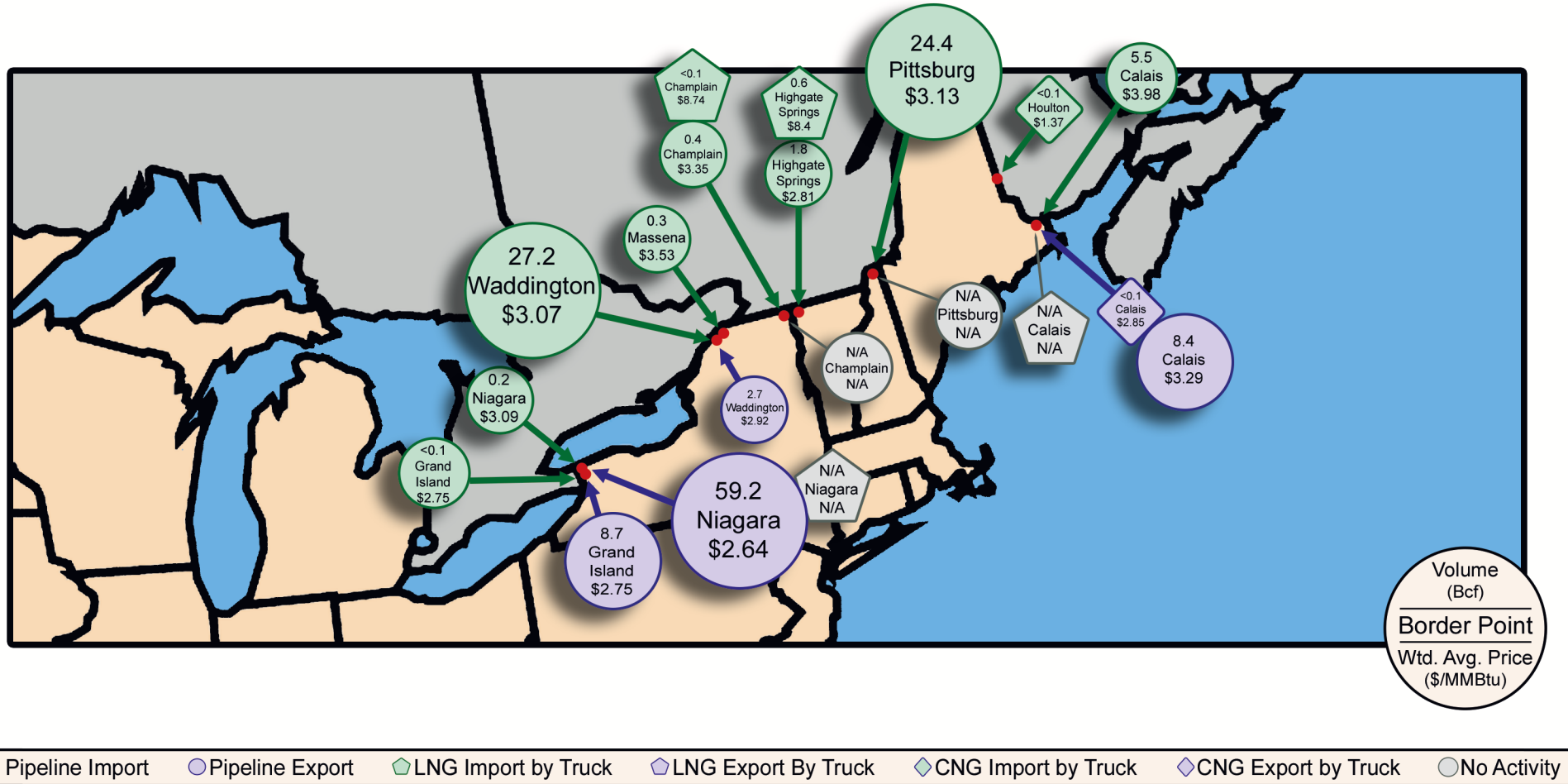


Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map- small, medium, and large.

# Natural Gas Imports & Exports by Border Point

## Northeast United States/Canada Border

### 3rd Quarter 2018

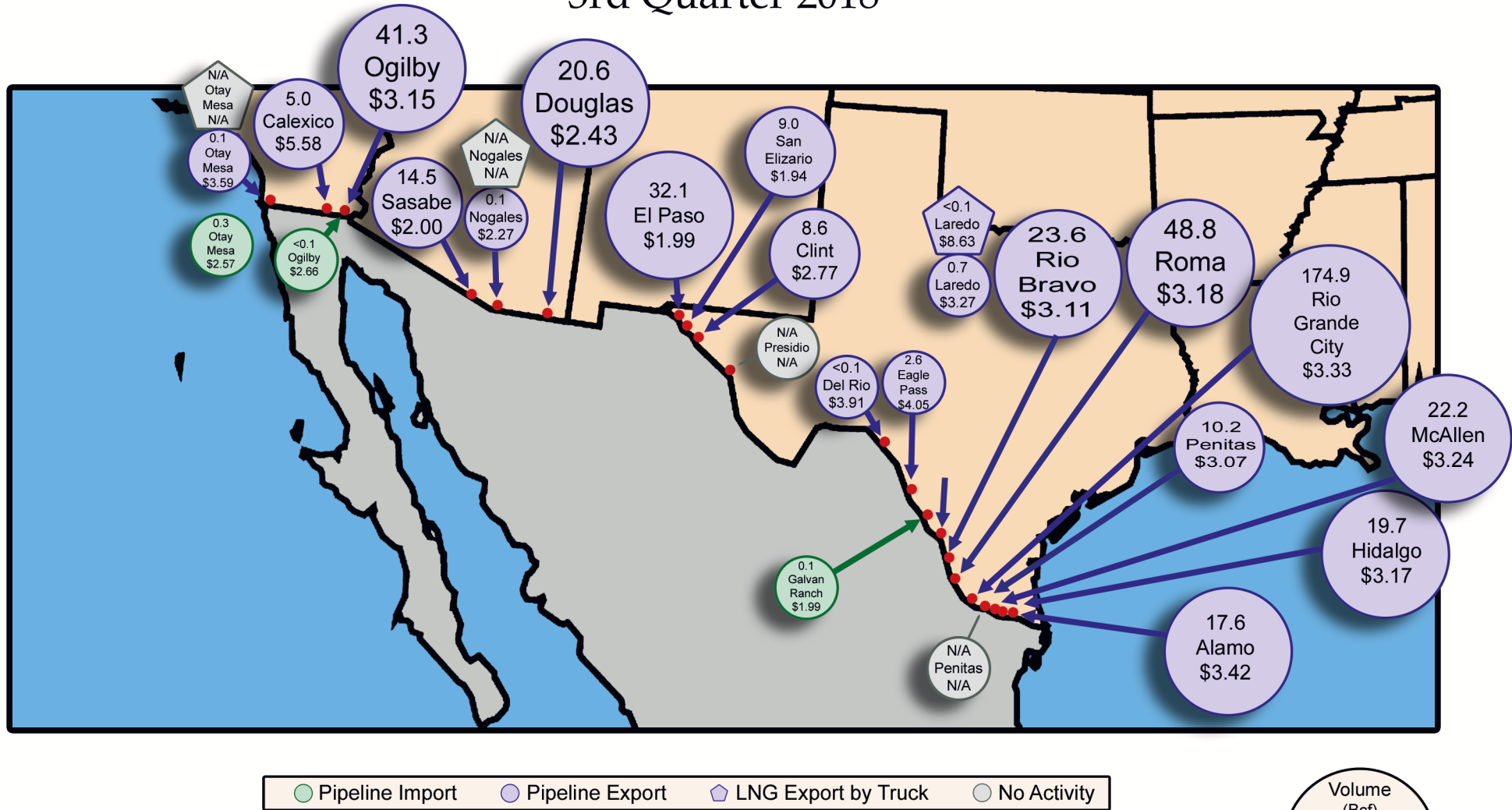


Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map- small, medium and large. CNG is short for Compressed Natural Gas.

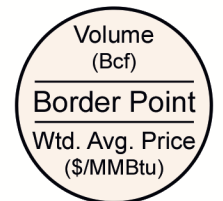
# Natural Gas Imports & Exports by Border Point

## Southwest United States/Mexico Border

### 3rd Quarter 2018



Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map. \*Rio Grande City, Texas is a new export point, related to the NET Mexico pipeline in the US, which connects to the Los Ramones pipeline in Mexico. Sasabe, Arizona is also a new export point, related to the Sierrita Project, a lateral from the El Paso South Mainline in the US, which connects to the Sasabe-Guaymas system in Mexico.





# Graphical Summaries and Comparisons

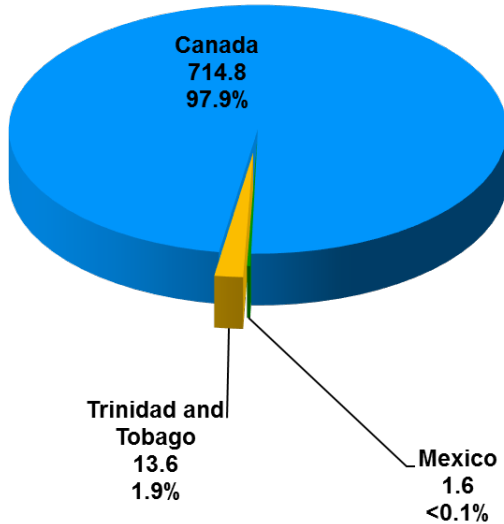
Quarter in Review  
&  
Comparisons with Other Quarters



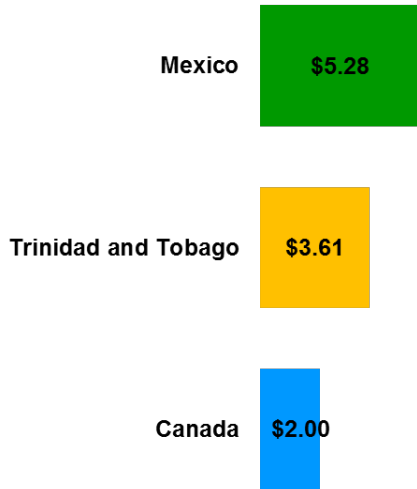
# Natural Gas Imports by Pipeline and Truck 3Q2018

Total Imports (pipeline and truck) – 729.9 Bcf

Natural Gas Imports (pipeline and truck), 3Q2018  
(Bcf)



Avg. Import Price, 3Q2018  
(\$/MMBtu)

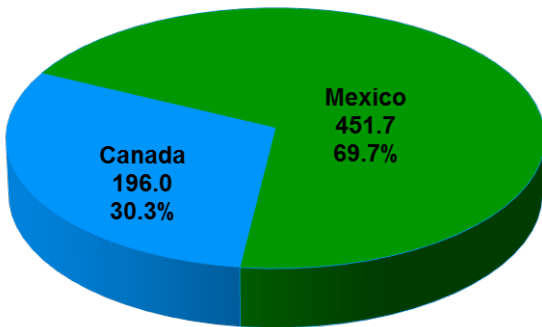


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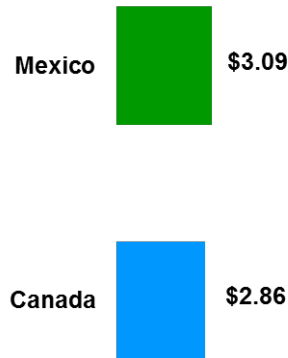
# Domestic Natural Gas Exports by Pipeline and Truck 3Q2018

Total Exports (pipeline and truck) – 647.7 Bcf

**Natural Gas Exports (pipeline and truck), 3Q2018**  
(Bcf)



**Avg. Export Price (pipeline and truck), 3Q2018**  
(\$/MMBtu)

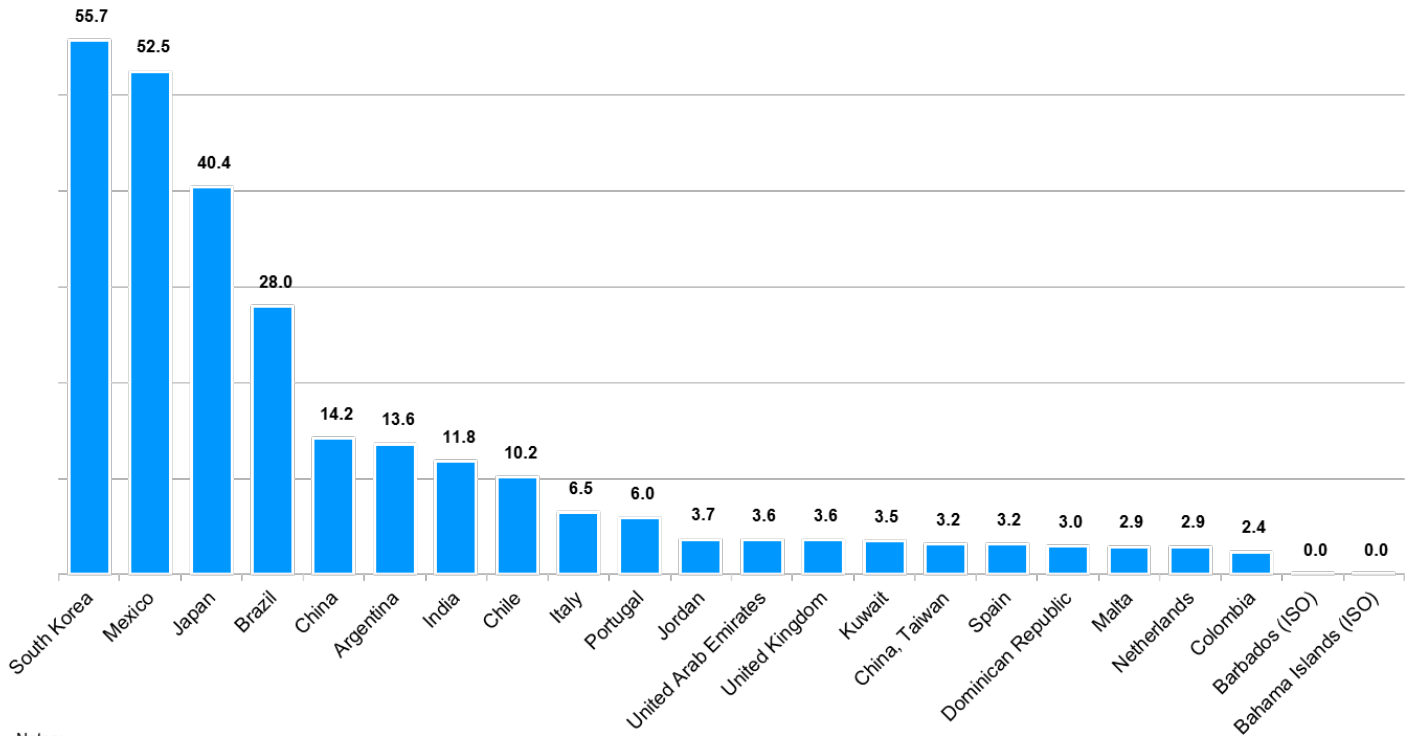


Notes:  
Canada and Mexico prices are at the U.S. border.  
The Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2c.

- The data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2c.
- The data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2c.

# Liquefied Natural Gas Exports by Vessel and ISO Container, 3Q2018

Total Exports – 271.1 Bcf



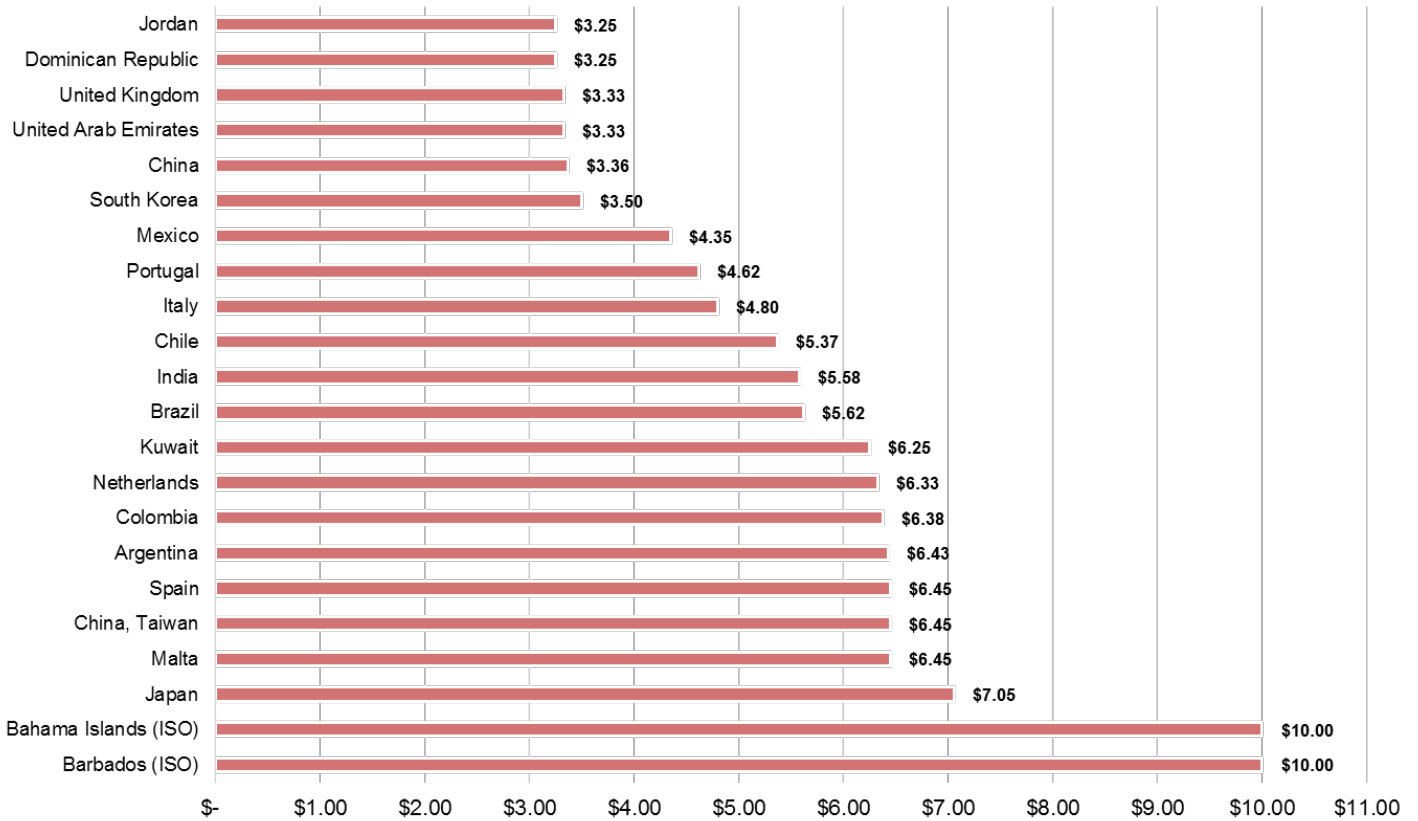
Notes:

The Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2c.

Liquefied Natural Gas Exports contains a very small volume of U.S. exports shipped by ISO container and does not include a very small volume of LNG exports by truck. Very small volumes shown as zero due to rounding.

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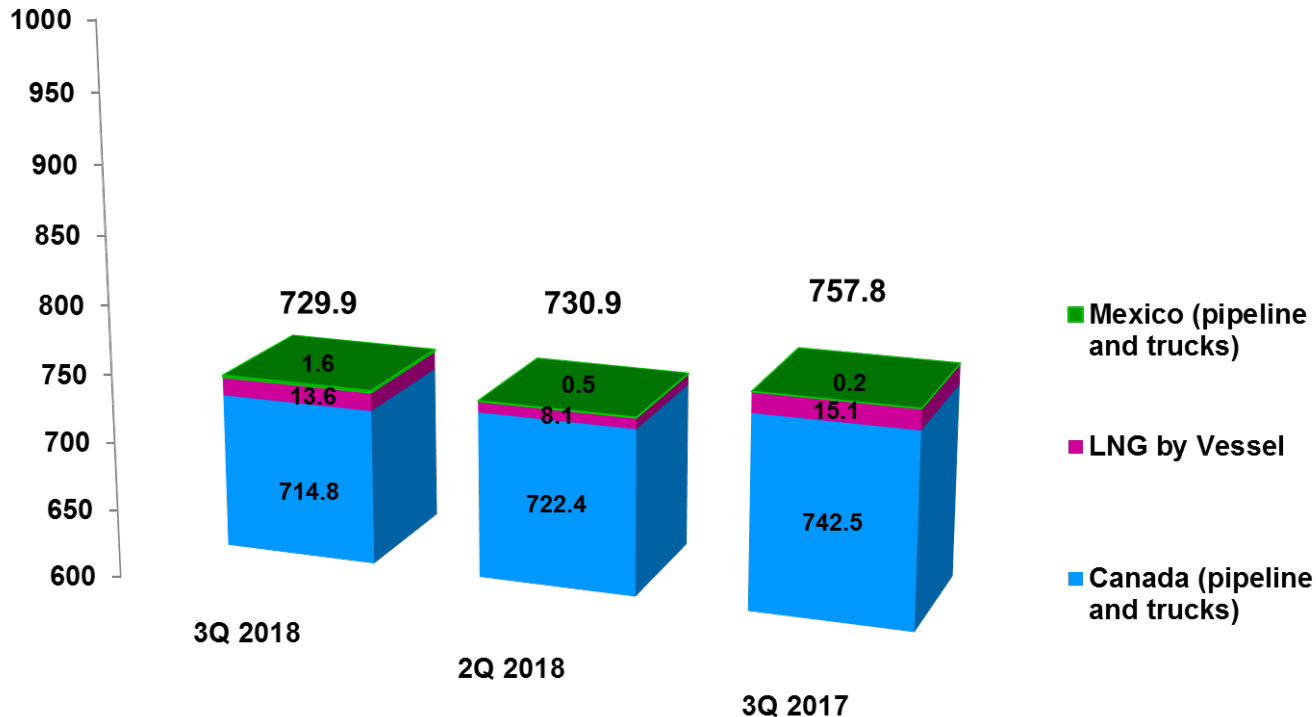
## Average Prices (\$/MMBtu) of Liquefied Natural Gas Exports by Vessel and ISO Container, 3Q2018



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# Comparison of 3Q2018 Imports with Previous Quarters

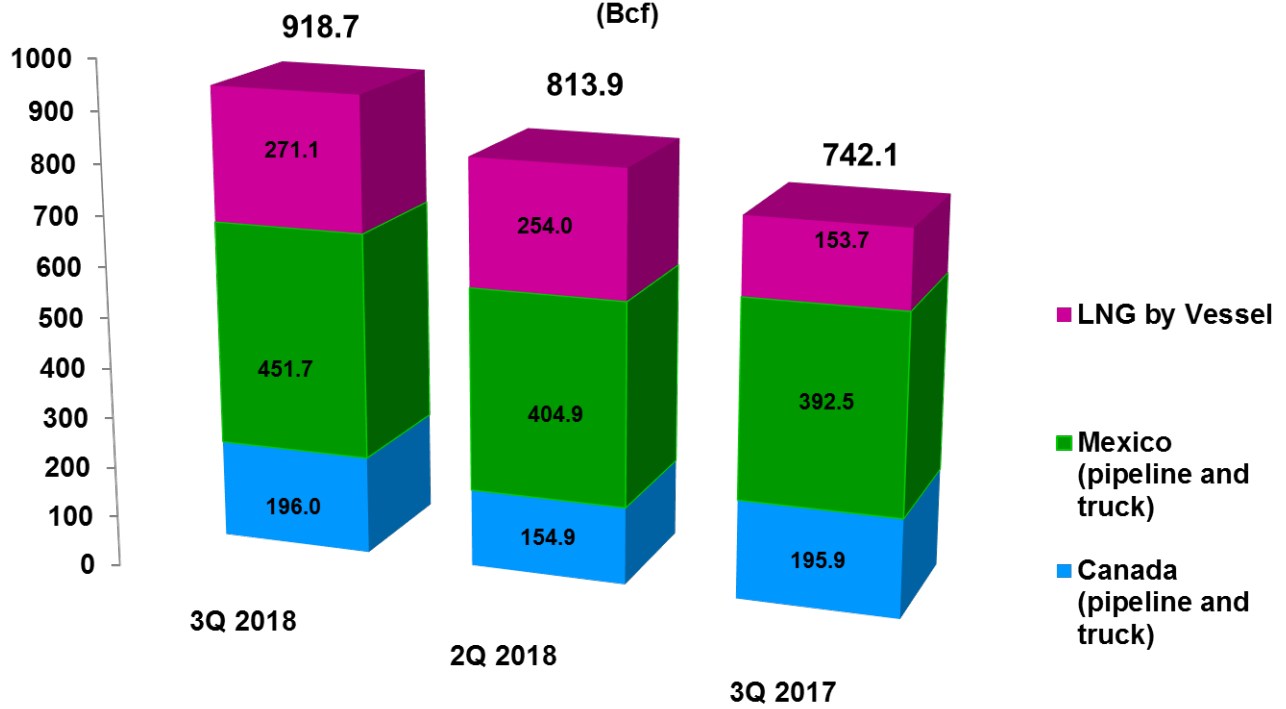
(Bcf)



\*Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2c

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# Comparison of 3Q2018 Exports with Previous Quarters

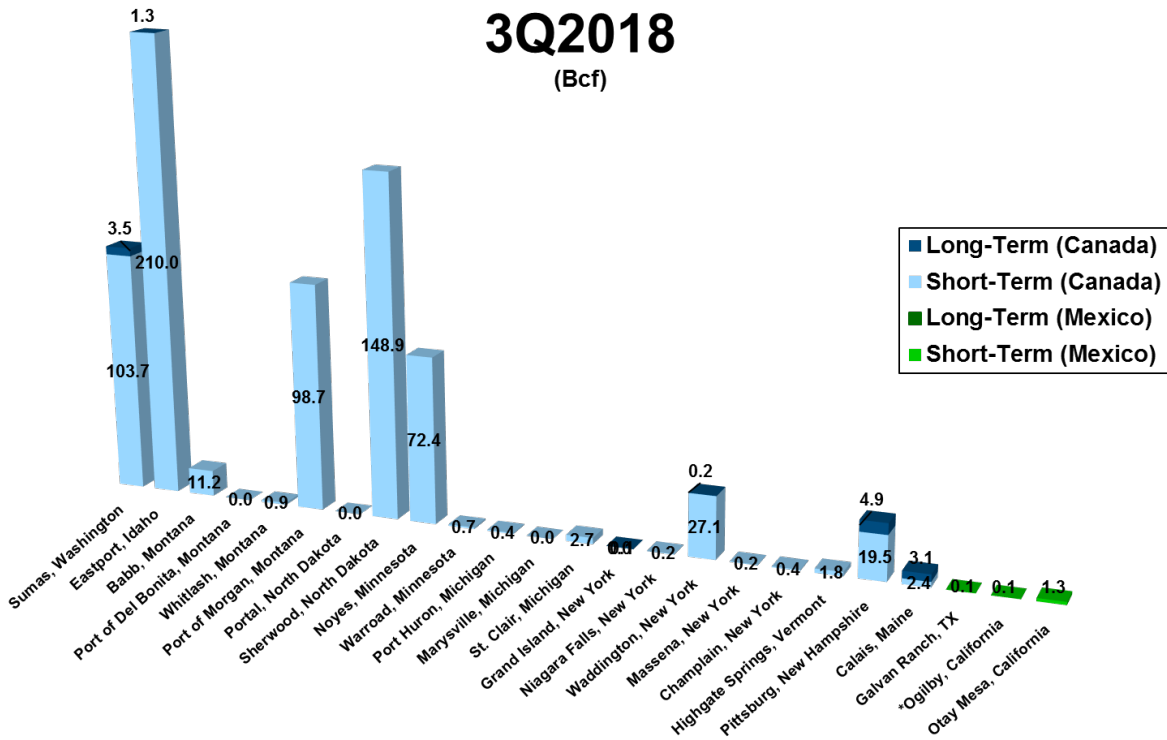


\*Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2c.  
\*LNG by Vessel data values contain a very small volume of U.S. exports shipped by ISO container.

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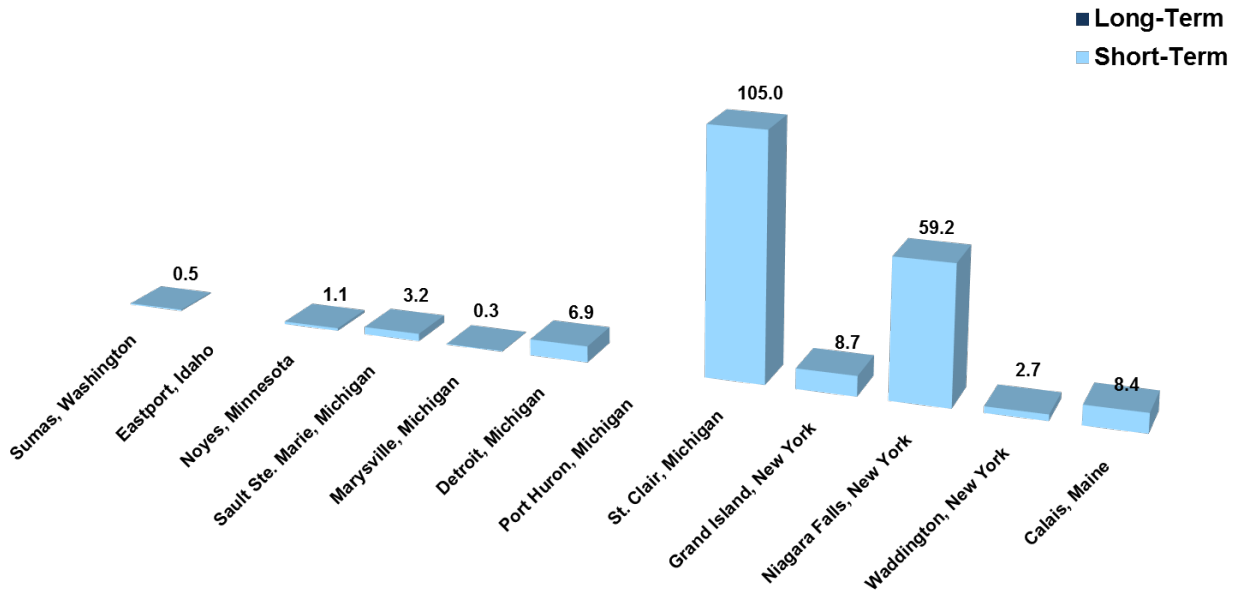
# Pipeline Imports by Entry Point 3Q2018 (Bcf)



\*Very small volumes shown as zero due to rounding.

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# Pipeline Exports to Canada by Exit Point 3Q2018 (Bcf)



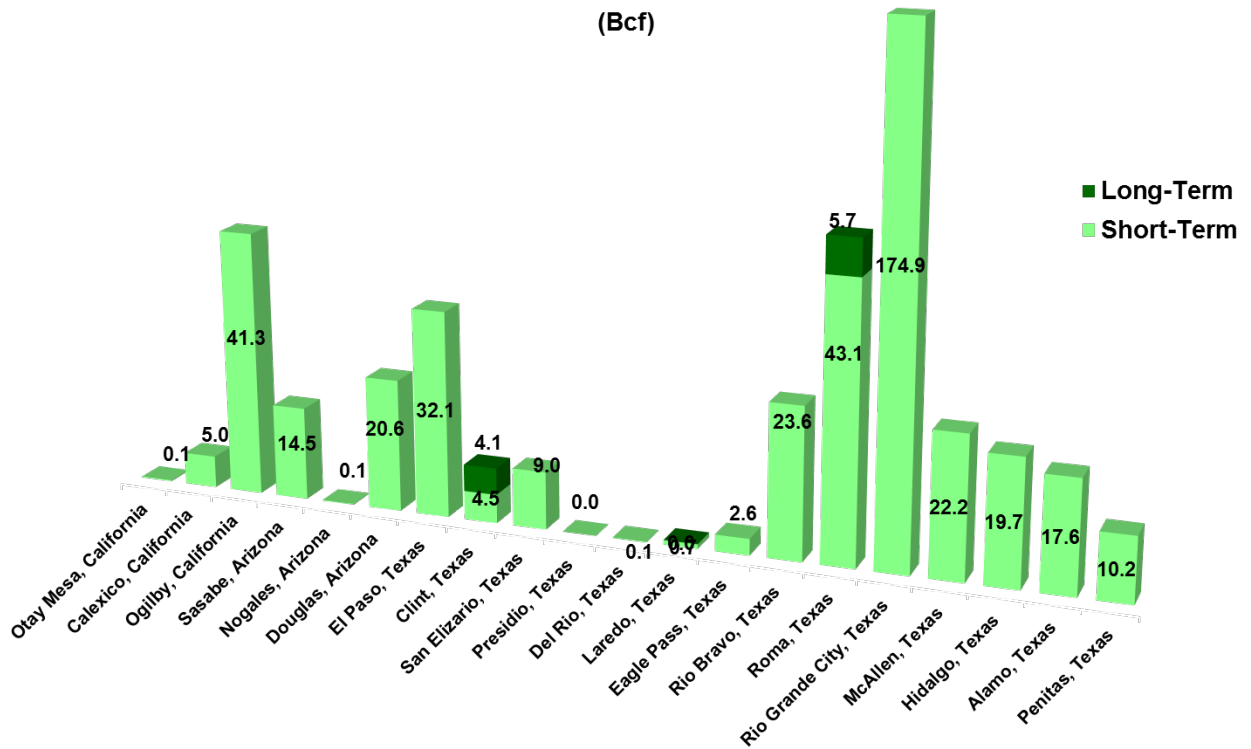
\*Very small volumes shown as zero due to rounding.

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- [Illegible text]

# Pipeline Exports to Mexico by Exit Point

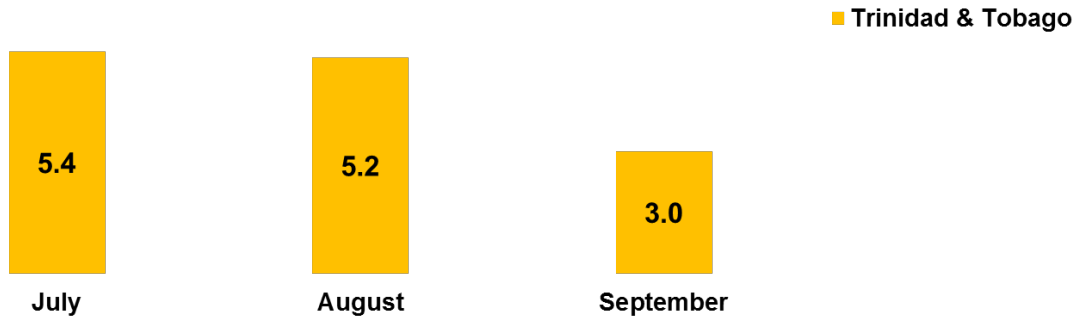
## 3Q2018

(Bcf)



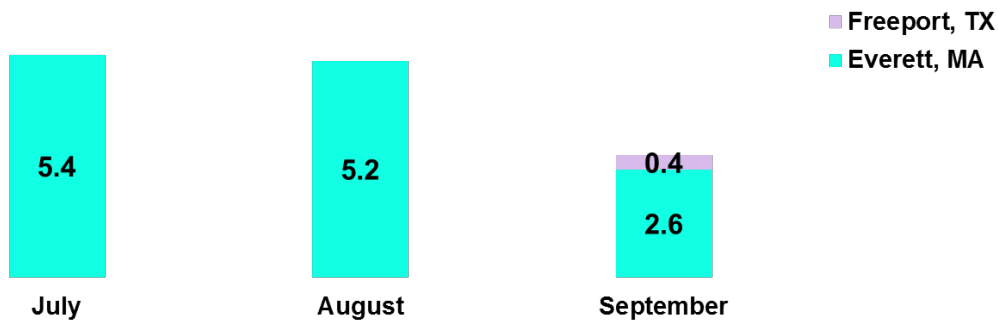
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## LNG Import Volume (vessel) by Country 3Q2018 (Bcf)



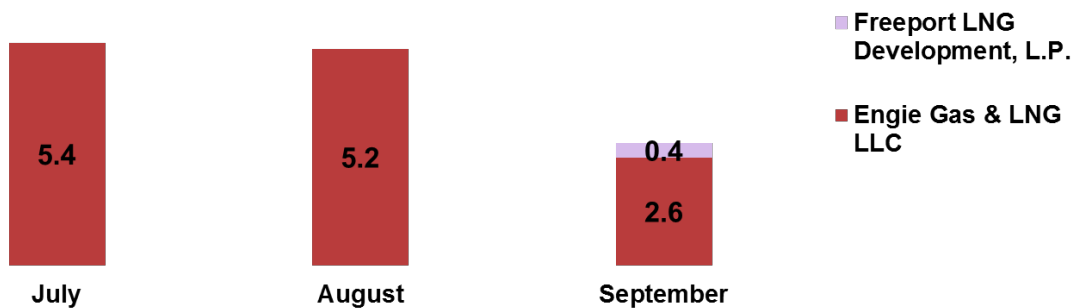
- Volume of LNG imports from Trinidad & Tobago decreased from 5.4 Bcf in July to 3.0 Bcf in September.

## LNG Import Volume (vessel) by Terminal 3Q2018 (Bcf)



- In September, LNG imports were split between terminals, with 2.6 Bcf at Everett, MA and 0.4 Bcf at Freeport, TX.

## LNG Import Volume (vessel) by Company 3Q2018 (Bcf)



- In September, Engie Gas & LNG LLC imported 2.6 Bcf, while Freeport LNG Development, L.P. imported 0.4 Bcf.

# Tabular Summaries and Comparisons

Quarter and Year-to-Date in Review  
&  
Comparisons with Previous Quarters





### All Import/Export Activities YTD 2018 vs. YTD 2017

	YTD 2018			YTD 2017			Percentage Change	
	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<b>IMPORTS</b>								
Canada	103.7	1.2	2.72	103.7	1.2	2.72	0%	0%
Mexico	1.1	0.0	1.91	1.1	0.0	1.91	0%	0%
<b>Total Pipeline Imports</b>	104.8	1.2	2.72	104.8	1.2	2.72	0%	0%
Canada	1.2	0.0	1.91	1.2	0.0	1.91	0%	0%
Mexico	1.2	0.0	1.91	1.2	0.0	1.91	0%	0%
<b>Total Trucked Imports</b>	2.4	0.0	1.91	2.4	0.0	1.91	0%	0%
<b>LNG Imports by Vessel</b>	0.1	0.0	1.91	0.1	0.0	1.91	0%	0%
<b>TOTAL IMPORTS</b>	108.3	1.2	2.72	108.3	1.2	2.72	0%	0%
<b>EXPORTS</b>								
Canada	0.1	0.0	1.91	0.1	0.0	1.91	0%	0%
Mexico	1.1	0.0	1.91	1.1	0.0	1.91	0%	0%
<b>Total Pipeline Exports</b>	1.2	0.0	1.91	1.2	0.0	1.91	0%	0%
Canada	0.0	0.0	1.91	0.0	0.0	1.91	0%	0%
Mexico	0.0	0.0	1.91	0.0	0.0	1.91	0%	0%
<b>Total Trucked Exports</b>	0.0	0.0	1.91	0.0	0.0	1.91	0%	0%
<b>Domestic LNG Exports</b>	0.1	0.0	1.91	0.1	0.0	1.91	0%	0%
<b>LNG Re-Exports</b>	0.0	0.0	1.91	0.0	0.0	1.91	0%	0%
<b>LNG Exports by Vessel</b>	0.1	0.0	1.91	0.1	0.0	1.91	0%	0%
<b>TOTAL EXPORTS</b>	1.4	0.0	1.91	1.4	0.0	1.91	0%	0%
<b>LNG Imports to Puerto Rico</b>	0.1	0.0	1.91	0.1	0.0	1.91	0%	0%

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All Import/Export Activities								
3rd Quarter 2018 vs. 2nd Quarter 2018								
	3rd Quarter 2018			2nd Quarter 2018			Percentage Change	
	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<b>IMPORTS</b>								
Canada	1.1	1.1	4.8	1.1	1.1	4.8	0%	0%
Mexico	0.1	0.1	4.8	0.1	0.1	4.8	0%	0%
<b>Total Pipeline Imports</b>	1.1	1.1	4.8	1.1	1.1	4.8	0%	0%
Canada	0.1	0.1	4.8	0.1	0.1	4.8	0%	0%
Mexico	0.1	0.1	4.8	0.1	0.1	4.8	0%	0%
<b>Total Trucked Imports</b>	0.1	0.1	4.8	0.1	0.1	4.8	0%	0%
<b>LNG Imports by Vessel</b>	0.1	0.1	4.8	0.1	0.1	4.8	0%	0%
<b>Total Imports</b>	1.2	1.2	4.8	1.2	1.2	4.8	0%	0%
<b>EXPORTS</b>								
Canada	1.1	1.1	4.8	1.1	1.1	4.8	0%	0%
Mexico	1.1	1.1	4.8	1.1	1.1	4.8	0%	0%
<b>Total Pipeline Exports</b>	1.1	1.1	4.8	1.1	1.1	4.8	0%	0%
Canada	0.1	0.1	4.8	0.1	0.1	4.8	0%	0%
Mexico	0.1	0.1	4.8	0.1	0.1	4.8	0%	0%
<b>Total Trucked Exports</b>	0.1	0.1	4.8	0.1	0.1	4.8	0%	0%
<b>Domestic LNG Exports</b>	0.1	0.1	4.8	0.1	0.1	4.8	0%	0%
<b>LNG Re-Exports</b>	0.1	0.1	4.8	0.1	0.1	4.8	0%	0%
<b>LNG Exports by Vessel</b>	0.1	0.1	4.8	0.1	0.1	4.8	0%	0%
<b>Total Exports</b>	1.2	1.2	4.8	1.2	1.2	4.8	0%	0%
<b>LNG Imports to Puerto Rico</b>	0.1	0.1	4.8	0.1	0.1	4.8	0%	0%

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All Import/Export Activities								
3rd Quarter 2018 vs. 3rd Quarter 2017								
	3rd Quarter 2018			3rd Quarter 2017			Percentage Change	
	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<b>IMPORTS</b>								
Canada	1.1	1.1	4.8	1.1	1.1	4.8	0%	0%
Mexico	0.1	0.1	4.8	0.1	0.1	4.8	0%	0%
<b>Total Pipeline Imports</b>	1.1	1.1	4.8	1.1	1.1	4.8	0%	0%
Canada	0.1	0.1	4.8	0.1	0.1	4.8	0%	0%
Mexico	0.1	0.1	4.8	0.1	0.1	4.8	0%	0%
<b>Total Trucked Imports</b>	0.1	0.1	4.8	0.1	0.1	4.8	0%	0%
<b>LNG Imports by Vessel</b>	0.1	0.1	4.8	15.1	15.1	4.8	0%	0%
<b>Total Imports</b>	1.2	1.2	4.8	16.2	16.2	4.8	0%	0%
<b>EXPORTS</b>								
Canada	1.1	1.1	4.8	1.1	1.1	4.8	0%	0%
Mexico	1.1	1.1	4.8	1.1	1.1	4.8	0%	0%
<b>Total Pipeline Exports</b>	1.1	1.1	4.8	1.1	1.1	4.8	0%	0%
Canada	0.1	0.1	4.8	0.1	0.1	4.8	0%	0%
Mexico	0.1	0.1	4.8	0.1	0.1	4.8	0%	0%
<b>Total Trucked Exports</b>	0.1	0.1	4.8	0.1	0.1	4.8	0%	0%
<b>Domestic LNG Exports</b>	0.1	0.1	4.8	0.1	0.1	4.8	0%	0%
<b>LNG Re-Exports</b>	0.1	0.1	4.8	0.1	0.1	4.8	0%	0%
<b>LNG Exports by Vessel</b>	0.1	0.1	4.8	0.1	0.1	4.8	0%	0%
<b>Total Exports</b>	1.2	1.2	4.8	1.2	1.2	4.8	0%	0%
<b>LNG Imports to Puerto Rico</b>	0.1	0.1	4.8	0.1	0.1	4.8	0%	0%

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Pipeline Imports 3rd Quarter 2018 vs. 2nd Quarter 2018						
	3rd Quarter 2018		2nd Quarter 2018		Percentage Change	
Type of Import Authorization	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<b>Canada</b>						
Long-Term	1.1	4.1	1.1	4.1	0%	0%
Short-Term	1.1	4.1	1.1	4.1	0%	0%
<b>Mexico</b>						
Short-Term	1.1	4.1	1.1	4.1	0%	0%
<b>TOTAL IMPORTS</b>	3.3	4.1	3.3	4.1	0%	0%

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Pipeline Imports 3rd Quarter 2018 vs. 3rd Quarter 2017						
	3rd Quarter 2018		3rd Quarter 2017		Percentage Change	
Type of Import Authorization	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<b>Canada</b>						
Long-Term	1.1	4.1	1.1	4.1	0%	0%
Short-Term	1.1	4.1	1.1	4.1	0%	0%
<b>Mexico</b>						
Short-Term	1.1	4.1	1.1	4.1	0%	0%
<b>TOTAL IMPORTS</b>	3.3	4.1	3.3	4.1	0%	0%

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Pipeline Exports 3rd Quarter 2018 vs. 2nd Quarter 2018						
	3rd Quarter 2018		2nd Quarter 2018		Percentage Change	
Type of Export Authorization	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<b>Canada</b>						
Long-Term	6	6	6	6	0%	0%
Short-Term	11	6	11	6	0%	0%
<b>Mexico</b>						
Long-Term	1	6	1	6	0%	0%
Short-Term	11	6	11	6	0%	0%
<b>TOTAL EXPORTS</b>	20	6	20	6	0%	0%

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Pipeline Exports 3rd Quarter 2018 vs. 3rd Quarter 2017						
	3rd Quarter 2018		3rd Quarter 2017		Percentage Change	
Type of Export Authorization	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<b>Canada</b>						
Long-Term	6	6	6	6	0%	0%
Short-Term	11	6	11	6	0%	0%
<b>Mexico</b>						
Long-Term	1	6	1	6	0%	0%
Short-Term	11	6	11	6	0%	0%
<b>TOTAL EXPORTS</b>	20	6	20	6	0%	0%

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Trucked LNG Imports 3rd Quarter 2018 vs. 2nd Quarter 2018						
	3rd Quarter 2018		2nd Quarter 2018		Percentage Change	
Country of Origin	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	1,000,000	10.00	1,000,000	10.00	0%	0%
<b>Total LNG Imports</b>	<b>1,000,000</b>	<b>10.00</b>	<b>1,000,000</b>	<b>10.00</b>	<b>0%</b>	<b>0%</b>

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Trucked LNG Imports 3rd Quarter 2018 vs. 3rd Quarter 2017						
	3rd Quarter 2018		3rd Quarter 2017		Percentage Change	
Country of Origin	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	1,000,000	10.00	1,000,000	10.00	0%	0%
<b>Total LNG Imports</b>	<b>1,000,000</b>	<b>10.00</b>	<b>1,000,000</b>	<b>10.00</b>	<b>0%</b>	<b>0%</b>

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Trucked LNG Exports 3rd Quarter 2018 vs. 2nd Quarter 2018						
	3rd Quarter 2018		2nd Quarter 2018		Percentage Change	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	49	4.8	48	4.8	1%	0%
Mexico	11	4.8	10	4.8	10%	0%
<b>Total LNG Exports</b>	<b>60</b>	<b>4.8</b>	<b>58</b>	<b>4.8</b>	<b>5%</b>	<b>0%</b>

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Trucked LNG Exports 3rd Quarter 2018 vs. 3rd Quarter 2017						
	3rd Quarter 2018		3rd Quarter 2017		Percentage Change	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	49	4.8	48	4.8	0%	0%
Mexico	11	4.8	10	4.8	10%	0%
<b>Total LNG Exports</b>	<b>60</b>	<b>4.8</b>	<b>58</b>	<b>4.8</b>	<b>5%</b>	<b>0%</b>

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Trucked CNG Imports 3rd Quarter 2018 vs. 2nd Quarter 2018						
Country of Origin	3rd Quarter 2018		2nd Quarter 2018		Percentage Change	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	11.8	4.5	11.8	4.5	0%	0%
<b>Total CNG Exports</b>	<b>11.8</b>	<b>4.5</b>	<b>11.8</b>	<b>4.5</b>	<b>0%</b>	<b>0%</b>

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Trucked CNG Imports 3rd Quarter 2018 vs. 3rd Quarter 2017						
Country of Origin	3rd Quarter 2018		3rd Quarter 2017		Percentage Change	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	11.8	4.5	11.8	4.5	0%	0%
<b>Total CNG Exports</b>	<b>11.8</b>	<b>4.5</b>	<b>11.8</b>	<b>4.5</b>	<b>0%</b>	<b>0%</b>

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Trucked CNG Exports 3rd Quarter 2018 vs. 2nd Quarter 2018						
Destination Country	3rd Quarter 2018		2nd Quarter 2018		Percentage Change	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	1.0E	4.0E1	1.1E	4.1E1	1.1E	1.1E
<b>Total CNG Exports</b>	1.0E	4.0E1	1.1E	4.1E1	1.1E	1.1E

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Trucked CNG Exports 3rd Quarter 2018 vs. 3rd Quarter 2017						
Destination Country	3rd Quarter 2018		3rd Quarter 2017		Percentage Change	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	1.0E	4.0E1	1.0E	4.0E1	1.0E	1.0E
<b>Total CNG Exports</b>	1.0E	4.0E1	1.0E	4.0E1	1.0E	1.0E

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Short-Term Pipeline Imports by Point of Entry 3rd Quarter 2018			
Country of Origin/ Point of Entry	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<b>CANADA</b>			
Babb, Montana	1.5%	1.5	4.5
Calais, Maine	0.5%	0.5	4.5
Champlain, New York	0.5%	0.5	4.5
Eastport, Idaho	1.5%	1.5	4.5
Grand Island, New York	0.5%	0.5	4.5
Highgate Springs, Vermont	0.5%	0.5	4.5
Massena, New York	0.5%	0.5	4.5
Niagara Falls, New York	0.5%	0.5	4.5
Noyes, Minnesota	1.5%	1.5	4.5
Pittsburg, New Hampshire	0.5%	0.5	4.5
Port Huron, Michigan	0.5%	0.5	4.5
Port of Del Bonita, Montana	0.5%	0.5	4.5
Port of Morgan, Montana	1.5%	1.5	4.5
Portal, North Dakota	0.5%	0.5	4.5
Sherwood, North Dakota	1.5%	1.5	4.5
St. Clair, Michigan	0.5%	0.5	4.5
Sumas, Washington	1.5%	1.5	4.5
Waddington, New York	0.5%	0.5	4.5
Warroad, Minnesota	0.5%	0.5	4.5
Whitlash, Montana	0.5%	0.5	4.5
<b>Canada Total</b>	<b>15.0%</b>	<b>15.0</b>	<b>4.5</b>
<b>MEXICO</b>			
Galvan Ranch, Texas	0.5%	0.5	4.5
Ogilby, California	0.5%	0.5	4.5
Otay Mesa, California	1.0%	1.0	4.5
<b>Mexico Total</b>	<b>2.0%</b>	<b>2.0</b>	<b>4.5</b>
<b>GRAND TOTAL</b>		<b>17.0</b>	<b>4.5</b>

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<p style="text-align: center;"><b>Long-Term Pipeline Imports by Point of Entry 3rd Quarter 2018</b></p>			
Country of Origin/ Point of Entry	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<b><u>CANADA</u></b>			
Calais, Maine	6.8%	1.1	\$4.1
Eastport, Idaho	1.2%	0.2	\$4.1
Pittsburg, New Hampshire	1.1%	0.2	\$4.1
Sumas, Washington	6.8%	1.1	\$4.1
Waddington, New York	1.1%	0.2	\$4.1
<b>Canada Total</b>	<b>16.0%</b>	<b>2.8</b>	<b>\$4.1</b>
<b><u>MEXICO</u></b>			
<b>Mexico Total</b>	<b>0.0%</b>	<b>0.0</b>	<b>0.0</b>
<b>GRAND TOTAL</b>		<b>2.8</b>	<b>\$4.1</b>

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Short-Term Pipeline Exports by Point of Exit 3rd Quarter 2018			
Country of Destination/ Point of Exit	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<b>CANADA</b>			
Calais, Maine	1.8%	1.0	4.85
Detroit, Michigan	1.8%	1.0	4.85
Eastport, Idaho	0.0%	0.0	4.85
Grand Island, New York	1.8%	1.0	4.85
Marysville, Michigan	0.0%	0.0	4.85
Niagara Falls, New York	1.8%	1.0	4.85
Noyes, Minnesota	0.0%	0.0	4.85
Sault Ste. Marie, Michigan	1.8%	1.0	4.85
St. Clair, Michigan	1.8%	1.0	4.85
Sumas, Washington	0.0%	0.0	4.85
Waddington, New York	1.8%	1.0	4.85
<b>Canada Total</b>	<b>11.8%</b>	<b>6.0</b>	<b>4.85</b>
<b>MEXICO</b>			
Alamo, Texas	1.8%	1.0	4.85
Calexico, California	1.8%	1.0	4.85
Clint, Texas	1.8%	1.0	4.85
Del Rio, Texas	0.0%	0.0	4.85
Douglas, Arizona	1.8%	1.0	4.85
Eagle Pass, Texas	0.0%	0.0	4.85
El Paso, Texas	1.8%	1.0	4.85
Hidalgo, Texas	1.8%	1.0	4.85
Laredo, Texas	0.0%	0.0	4.85
McAllen, Texas	1.8%	1.0	4.85
Nogales, Arizona	0.0%	0.0	4.85
Ogilby, California	1.8%	1.0	4.85
Otay Mesa, California	0.0%	0.0	4.85
Penitas, Texas	0.0%	0.0	4.85
Rio Bravo, Texas	1.8%	1.0	4.85
Rio Grande City, Texas	1.8%	1.0	4.85
Roma, Texas	1.8%	1.0	4.85
San Elizario, Texas	0.0%	0.0	4.85
Sasabe, Arizona	1.8%	1.0	4.85
<b>Mexico Total</b>	<b>11.8%</b>	<b>6.0</b>	<b>4.85</b>
<b>GRAND TOTAL</b>		<b>11.8%</b>	<b>4.85</b>

<p style="text-align: center;"><b>Long-Term Pipeline Exports by Point of Exit 3rd Quarter 2018</b></p>			
Country of Destination/ Point of Exit	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<b><u>MEXICO</u></b>			
Clint, Texas	100%	1.0	1.0
Roma, Texas	0%	0.0	0.0
<b>GRAND TOTAL</b>	<b>100%</b>	<b>1.0</b>	<b>1.0</b>

Short-Term Imports by Month 2016 - YTD 2018			
Year & Month	Active Importers	Volume (MMcf)	Wtd. Avg. Price (\$/MMBtu)
<b>2016</b>			
January	JE	G I E I J	A G E H
February	ii	G F E I H	A G E F
March	ii	G I E H U	A F E E
April	i F	G E E e	A F E I
May	i F	G I E H H	A F E F
June	i H	G U E e	A F E G
July	ii	G F E I J	A G E G
August	i e	G H E I I	A G E G
September	i F	G U E e e	A G E I
October	i G	G G E I I	A G E I
November	i H	G I E I I	A G E G
December	JE	G I E H E	A H E E
<b>2016 Total</b>	<b>113</b>	<b>2,959,705</b>	<b>\$2.12</b>
<b>2017</b>			
January	JG	G I E F I	A H E I
February	i J	G J E G	A G E E
March	JE	G J E H U	A G E I
April	i F	G I E I I	A G E I
May	ii	G I E e e	A G E I
June	i F	G G E G	A G E I
July	i F	G G E I e	A G E I
August	i J	G I E e	A G E J
September	i e	G H E F e	A G E F
October	i e	G J E e	A F E I
November	ii	G I E I J	A G E I
December	ii	G G E I e	A G E I
<b>2017 Total</b>	<b>110</b>	<b>3,045,174</b>	<b>\$2.48</b>
<b>2018</b>			
January	ii A	G I E e A	A H E F
February	ii A	G e G F F A	A G E E
March	i J A	G I E I I A	A G E I
April	i F A	G I E U I A	G E H A
May	i F A	G H E I F A	F E e
June	i J A	G G E I J A	F E G
July	i F A	G I E I I A	F E I A
August	i F A	G H E I G A	G E H A
September	ii A	G F I E G F A	F E I H A
October	A A	A A	A A
November	A A	A A	A A
December	A A	A A	A A
<b>2018 Total</b>	<b>112</b>	<b>2,220,738</b>	<b>\$2.23</b>

Long-Term Imports By Month 2016 - YTD 2018			
Year & Month	Active Importers	Volume (MMcf)	Wtd. Avg. Price (\$/MMBtu)
<b>2016</b>			
January	J	GGF G	Á Ò Ì
February	J	FÍ Ê J€	Á Ò €
March	F€	F€Ê Ì	ÁÒ Ì
April	FF	JÊ Í	ÁÒ Ê H
May	FF	JÊ €	ÁÒ Ê H
June	FF	FFÊ JÌ	ÁÒ Ê €
July	FF	F€Ê Ì	ÁÒ Ê €
August	FF	FHÊ Ì	ÁÒ Ê H
September	FF	Ì Ê Ì	ÁÒ Ê Ì
October	FF	Ì Ê Ì	ÁÒ Ê Ì
November	Ì	Ì Ê €J	Á Ò €€
December	Ì	FFÊ Ì €	Á Ò Ê €
<b>2016 Total</b>	<b>12</b>	<b>138,901</b>	<b>\$3.58</b>
<b>2017</b>			
January	Ì	F€Ê Ì G	Á Ò Ê €
February	Ì	FÌ Ê GÌ	Á Ò Ê Ì
March	Ì	F€Ê UH	Á Ò Ê G
April	J	Ì Ê Í F	Á Ò Ê Í
May	J	Ì Ê G	Á Ò Ê F
June	J	Ì Ê G	Á Ò Ê G
July	J	Ì Ê €	Á Ò Ê Ì
August	J	F€Ê H	Á Ò Ê H
September	Ì	Ì Ê Ì J	Á Ò Ê H
October	Ì	Ì Ê Ì J	Á Ò Ê Í
November	J	JÊ JÌ	Á Ò Ê G
December	J	FÌ Ê G	Á Ò Ê Ì
<b>2017 Total</b>	<b>12</b>	<b>113,072</b>	<b>\$4.31</b>
<b>2018</b>			
January	J	FJÊ Ì F	Á Ò Ê €J
February	J	F€Ê HG	Á Ò Ê €€
March	J	Ì Ê €F	Á Ò Ê Ì
April	F€	Ì Ê GÌ	Á Ò Ê €€
May	F€	Ì Ê Ê €	Á Ò Ê G
June	J	Ì Ê Ì €	Á Ò Ê H
July	Ì	Ì Ê FH	Á Ò Ê G
August	G	Ì Ê FÌ	Á Ò Ê F
September	G	HÊ Ì H	Á Ò Ê Ì
October	È	È	È
November	È	È	È
December	È	È	È
<b>2018 Total</b>	<b>11</b>	<b>79,215</b>	<b>\$5.24</b>



**LNG**  
**Quarter and Year-to-Date**  
**Tables**





# Exports of Domestically-Produced LNG Delivered (Cumulative starting from February 2016 through September 2018)



Region	Volume Exported (Bcf)	Percentage Receipts of Total Volume Exported (%)	Number of Countries Per Receiving Region
Central and South America	111.5	1.7%	1
Europe	111.5	1.7%	1
India	111.5	1.7%	1
China	111.5	1.7%	1
Other	111.5	1.7%	1
Other	111.5	1.7%	1
<b>Total LNG Exports</b>	<b>1,652.9</b>	<b>100.0%</b>	<b>30</b>







VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)

Table 2a(i)

Date of Departure	Name of Exporter	Supplier	Docket Number	Docket Term	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf of Natural Gas)	Price at Export Point \$/MMBtu	Notes
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-001	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-002	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-003	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-004	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-005	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-006	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-007	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-008	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-009	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-010	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-011	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-012	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-013	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-014	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-015	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-016	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-017	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-018	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-019	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-020	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-021	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-022	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-023	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-024	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-025	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-026	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-027	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-028	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-029	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-030	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-031	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-032	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-033	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-034	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-035	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-036	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-037	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-038	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-039	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-040	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-041	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-042	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-043	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-044	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-045	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-046	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-047	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-048	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-049	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]
10/20/2023	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	GEF-2023-050	2023-2025	USA	U.S. Energy Partners, L.P.	U.S. Energy Partners, L.P.	100,000	10.00	[L]

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.  
 [T] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.  
 [C] Commissioning cargo - pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.  
 [L] Liquefaction fees - liquefaction fees have been included in the cargo's price. Export prices for cargos made pursuant to long-term sales and purchase agreements (SPA's) or contracts do not include liquefaction fees unless indicated.



### VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)

Table 2a(i)

Date of Departure	Name of Exporter	Supplier	Docket Number	Docket Term	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf of Natural Gas)	Price at Export Point \$/MMBtu	Notes
J080001	Uaaq^Aúae^Aá^A-aeáá^EÉSO	Uaaq^Aúae^Aá^A-aeáá^EÉSO	GEFEI I ÉSO	É^A^A^A	Ú^A^A^A^A	SARE ( á^A	Uaaq^Aúae^Aá^A-aeáá^EÉSO	HÉI ÉI I	ÁÁÁÁÁÁÁÁÁÁ	
J080001	Uaaq^Aúae^Aá^A-aeáá^EÉSO	Uaaq^Aúae^Aá^A-aeáá^EÉSO	GEFEI I ÉSO	É^A^A^A	Qáae	Óae[[^A^A^A] áe	Uaaq^Aúae^Aá^A-aeáá^EÉSO	HÉI I ÉUÉ	ÁÁÁÁÁÁÁÁÁÁ	
J080001	Uaaq^Aúae^Aá^A-aeáá^EÉSO	Uaaq^Aúae^Aá^A-aeáá^EÉSO	GEFEI I ÉSO	É^A^A^A	Ú^A^A^A^A	Úe^aeÓ^A^A^A^A	Uaaq^Aúae^Aá^A-aeáá^EÉSO	HÉJ I É HG	ÁÁÁÁÁÁÁÁÁÁ	
J080001	Uaaq^Aúae^Aá^A-aeáá^EÉSO	Uaaq^Aúae^Aá^A-aeáá^EÉSO	GEFEI I ÉSO	É^A^A^A	T^A^A^A	Uaaq^Aúae^Aá^A-aeáá^EÉSO	Uaaq^Aúae^Aá^A-aeáá^EÉSO	HÉI É I I	ÁÁÁÁÁÁÁÁÁÁ	
J080001	Uaaq^Aúae^Aá^A-aeáá^EÉSO	Uaaq^Aúae^Aá^A-aeáá^EÉSO	GEFEI I ÉSO	É^A^A^A	Ú^A^A^A^A	T aeáá^A^A^A^A^A^A^A^A^A^A	Uaaq^Aúae^Aá^A-aeáá^EÉSO	HÉI J ÉCÉ	ÁÁÁÁÁÁÁÁÁÁ	
J080001	Uaaq^Aúae^Aá^A-aeáá^EÉSO	Uaaq^Aúae^Aá^A-aeáá^EÉSO	GEFEI I ÉSO	É^A^A^A	Ú^A^A^A^A	Ó^A^A^A^A^A^A^A^A^A^A	Uaaq^Aúae^Aá^A-aeáá^EÉSO	HÉI I É I F	ÁÁÁÁÁÁÁÁÁÁ	[L]
J080001	Uaaq^Aúae^Aá^A-aeáá^EÉSO	Uaaq^Aúae^Aá^A-aeáá^EÉSO	GEFEI I ÉSO	É^A^A^A	Ú^A^A^A^A	Óae^A^A^A	Uaaq^Aúae^Aá^A-aeáá^EÉSO	GÉFI É I I	ÁÁÁÁÁÁÁÁÁÁ	[L]
J080001	Uaaq^Aúae^Aá^A-aeáá^EÉSO	Uaaq^Aúae^Aá^A-aeáá^EÉSO	GEFEI I ÉSO	É^A^A^A	Reá ae	Sae^A^A^A^A^A^A^A^A^A^A	Uaaq^Aúae^Aá^A-aeáá^EÉSO	HÉJ I É I I	ÁÁÁÁÁÁÁÁÁÁ	[L]
J080001	Uaaq^Aúae^Aá^A-aeáá^EÉSO	Uaaq^Aúae^Aá^A-aeáá^EÉSO	GEFEI I ÉSO	É^A^A^A	Vj. áe^A^A^A^A^A^A^A^A^A^A	T aeáá^A^A^A^A^A^A^A^A^A^A	Uaaq^Aúae^Aá^A-aeáá^EÉSO	HÉ G HÉ G G	ÁÁÁÁÁÁÁÁÁÁ	
J080001	Uaaq^Aúae^Aá^A-aeáá^EÉSO	Uaaq^Aúae^Aá^A-aeáá^EÉSO	GEFEI I ÉSO	É^A^A^A	Ú^A^A^A^A	Vj. áe^A^A^A^A^A^A^A^A^A^A	Uaaq^Aúae^Aá^A-aeáá^EÉSO	HÉI I É I I	ÁÁÁÁÁÁÁÁÁÁ	
J080001	Uaaq^Aúae^Aá^A-aeáá^EÉSO	Uaaq^Aúae^Aá^A-aeáá^EÉSO	GEFEI I ÉSO	É^A^A^A	Reá ae	Ú^A^A^A^A^A^A^A^A^A^A	Uaaq^Aúae^Aá^A-aeáá^EÉSO	HÉI I É H I	ÁÁÁÁÁÁÁÁÁÁ	[L]
J080001	Uaaq^Aúae^Aá^A-aeáá^EÉSO	Uaaq^Aúae^Aá^A-aeáá^EÉSO	GEFEI I ÉSO	É^A^A^A	Ú^A^A^A^A	ÚT^A^A^A^A^A^A^A^A^A^A	Uaaq^Aúae^Aá^A-aeáá^EÉSO	HÉI I É I É	ÁÁÁÁÁÁÁÁÁÁ	
J080001	Uaaq^Aúae^Aá^A-aeáá^EÉSO	Uaaq^Aúae^Aá^A-aeáá^EÉSO	GEFEI I ÉSO	É^A^A^A	T^A^A^A	Úae^A^A^A^A^A^A^A^A^A^A	Uaaq^Aúae^Aá^A-aeáá^EÉSO	HÉJ I É C I	ÁÁÁÁÁÁÁÁÁÁ	
J080001	Uaaq^Aúae^Aá^A-aeáá^EÉSO	Uaaq^Aúae^Aá^A-aeáá^EÉSO	GEFEI I ÉSO	É^A^A^A	Ú^A^A^A^A	Óae^A^A^A^A^A^A^A^A^A^A	Uaaq^Aúae^Aá^A-aeáá^EÉSO	HÉI I É F I	ÁÁÁÁÁÁÁÁÁÁ	
J080001	Uaaq^Aúae^Aá^A-aeáá^EÉSO	Uaaq^Aúae^Aá^A-aeáá^EÉSO	GEFEI I ÉSO	É^A^A^A	Ú^A^A^A^A	Óae^A^A^A^A^A^A^A^A^A^A	Uaaq^Aúae^Aá^A-aeáá^EÉSO	HÉI É H G	ÁÁÁÁÁÁÁÁÁÁ	
J080001	Uaaq^Aúae^Aá^A-aeáá^EÉSO	Uaaq^Aúae^Aá^A-aeáá^EÉSO	GEFEI I ÉSO	É^A^A^A	Reá ae	U&A^A^A^A^A^A^A^A^A^A	Uaaq^Aúae^Aá^A-aeáá^EÉSO	HÉHÉ I H	ÁÁÁÁÁÁÁÁÁÁ	[L]
J080001	Uaaq^Aúae^Aá^A-aeáá^EÉSO	Uaaq^Aúae^Aá^A-aeáá^EÉSO	GEFEI I ÉSO	É^A^A^A	VÉHÉCÉ	T^A^A^A^A^A^A^A^A^A^A	Uaaq^Aúae^Aá^A-aeáá^EÉSO	HÉI H É I F	ÁÁÁÁÁÁÁÁÁÁ	
J080001	Uaaq^Aúae^Aá^A-aeáá^EÉSO	Uaaq^Aúae^Aá^A-aeáá^EÉSO	GEFEI I ÉSO	É^A^A^A	Ó^A^A^A	V^A^A^A^A^A^A^A^A^A^A	Uaaq^Aúae^Aá^A-aeáá^EÉSO	HÉI I É J F	ÁÁÁÁÁÁÁÁÁÁ	
J080001	Uaaq^Aúae^Aá^A-aeáá^EÉSO	Uaaq^Aúae^Aá^A-aeáá^EÉSO	GEFEI I ÉSO	É^A^A^A	Reá ae	Óae^A^A^A^A^A^A^A^A^A^A	Uaaq^Aúae^Aá^A-aeáá^EÉSO	HÉJ I É C I	ÁÁÁÁÁÁÁÁÁÁ	
J080001	Uaaq^Aúae^Aá^A-aeáá^EÉSO	Uaaq^Aúae^Aá^A-aeáá^EÉSO	GEFEI I ÉSO	É^A^A^A	T^A^A^A	Ú^A^A^A^A^A^A^A^A^A^A	Uaaq^Aúae^Aá^A-aeáá^EÉSO	HÉJ I É I I	ÁÁÁÁÁÁÁÁÁÁ	[L]
TOTAL Exports of LNG from Sabine Pass LNG Terminal								665,098,620		

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.  
 [T] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.  
 [C] Commissioning cargo - pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.  
 [L] Liquefaction fees - liquefaction fees have been included in the cargo's price. Export prices for cargos made pursuant to long-term sales and purchase agreements (SPA's) or contracts do not include liquefaction fees unless indicated.

Countries of destination are current as of publication date. Any updates to countries of destination reported will be published in the next scheduled *LNG Monthly*.

VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)

Table 2a(ii)

Date of Departure	Name of Exporter	Supplier	Docket Number	Docket Term	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf of Natural Gas)	Price at Export Point \$/MMBtu	Notes	
H8888EF	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	U@  A 0 S 0 8 S U	GEFF E8 E 8 S 0	U@  A 0 S 0 8 S U	Wj a r a S a * a ( (	0^ ( { a z z e	0( C^A U( 3 0 S 0 8 S U	0 S U J E I H	A	W E G	(S) (C)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	U@  A 0 S 0 8 S U	GEFF E8 E 8 S 0	U@  A 0 S 0 8 S U	C E ^ A ) a j z e	0^ ( { a z z e	0( C^A U( 3 0 S 0 8 S U	0 S U J E I E	A	W E F	(S) (C)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	GEFF E8 E 8 S 0	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	R j a a z a	0 a z e A 8 0 0	0( C^A U( 3 0 S 0 8 S U	H E G H E I I	A	W E I	(L)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	U V A 0 ( C^A U( 3 0 S 0 8 S U	GEFF E8 E 8 S 0	U V A 0 ( C^A U( 3 0 S 0 8 S U	R e j a z	S 0 0 A R j i a e	0( C^A U( 3 0 S 0 8 S U	H E G E E I	A	W E I	(L)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	GEFF E8 E 8 S 0	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	U a z a z a z a	0 ( { A 0 C }    A	0( C^A U( 3 0 S 0 8 S U	H E G E E J J	A	W E I	(L)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	U V A 0 ( C^A U( 3 0 S 0 8 S U	GEFF E8 E 8 S 0	U V A 0 ( C^A U( 3 0 S 0 8 S U	R e j a z	0 ( j a z A 0 j a z a	0( C^A U( 3 0 S 0 8 S U	G E J E E U I	A	W E E	(L)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	GEFF E8 E 8 S 0	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	S ^ , a a z	Y a z a S 0 0	0( C^A U( 3 0 S 0 8 S U	H E I I E I I	A	W E I	(L)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	U V A 0 ( C^A U( 3 0 S 0 8 S U	GEFF E8 E 8 S 0	U V A 0 ( C^A U( 3 0 S 0 8 S U	R e j a z	T a z a z A 0 z e A 0 j e a z a i a z e	0( C^A U( 3 0 S 0 8 S U	H E I I E U J	A	W E E	(L)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	GEFF E8 E 8 S 0	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	S ^ , a a z	T a z a z A 0 z e A 0 j e a z a i a z e	0( C^A U( 3 0 S 0 8 S U	H E H E I I I	A	W E H	(L)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	U V A 0 ( C^A U( 3 0 S 0 8 S U	GEFF E8 E 8 S 0	U V A 0 ( C^A U( 3 0 S 0 8 S U	R e j a z	T a z a z A 0 z e A 0 j e a z a i a z e	0( C^A U( 3 0 S 0 8 S U	0 S H E I	A	W E E	(L)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	GEFF E8 E 8 S 0	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	0 ( ( 3 3 ) A 0 ) A * * A 0 ( C ^ A U ( 3 0 S 0 8 S U	0 z e A j *	0( C^A U( 3 0 S 0 8 S U	F H E G E I I	A	W E I	(L) (M)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	GEFF E8 E 8 S 0	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	U a z a z a z e	0 z e A j *	0( C^A U( 3 0 S 0 8 S U	G E I I E I G	A	W E I	(L) (M)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	U V A 0 ( C^A U( 3 0 S 0 8 S U	GEFF E8 E 8 S 0	U V A 0 ( C^A U( 3 0 S 0 8 S U	R e j a z	S 0 0 A R j i j a	0( C^A U( 3 0 S 0 8 S U	G E G E E I H	A	W E I	(L)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	U V A 0 ( C^A U( 3 0 S 0 8 S U	GEFF E8 E 8 S 0	U V A 0 ( C^A U( 3 0 S 0 8 S U	R e j a z	U a z a z a	0( C^A U( 3 0 S 0 8 S U	H E F H E I	A	W E G	(L)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	GEFF E8 E 8 S 0	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	T ^ e a z j	O Y A 0 z a z a z a ) A S ^ a z a z e	0( C^A U( 3 0 S 0 8 S U	H E G E E H H	A	W E J	(L)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	GEFF E8 E 8 S 0	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	R j a a z a	U a j a 0 z a j A j i a z e	0( C^A U( 3 0 S 0 8 S U	H E G E E J J	A	W E J	(L)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	U V A 0 ( C^A U( 3 0 S 0 8 S U	GEFF E8 E 8 S 0	U V A 0 ( C^A U( 3 0 S 0 8 S U	R e j a z	S 0 0 A R j i a e	0( C^A U( 3 0 S 0 8 S U	H E E I E I E	A	W E I	(L)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	U V A 0 ( C^A U( 3 0 S 0 8 S U	GEFF E8 E 8 S 0	U V A 0 ( C^A U( 3 0 S 0 8 S U	R e j a z	0 ( j a z A 0 j a z a	0( C^A U( 3 0 S 0 8 S U	G E I I E I I	A	W E I	(L)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	GEFF E8 E 8 S 0	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	O t a z a	T a z a j A 0 z e A 0 j e a z a i a z e	0( C^A U( 3 0 S 0 8 S U	I H G E I I	A	W E I	(L) (M)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	GEFF E8 E 8 S 0	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	C E ^ A ) a j z e	T a z a j A 0 z e A 0 j e a z a i a z e	0( C^A U( 3 0 S 0 8 S U	0 S H U E I G	A	W E I	(L) (M)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	U V A 0 ( C^A U( 3 0 S 0 8 S U	GEFF E8 E 8 S 0	U V A 0 ( C^A U( 3 0 S 0 8 S U	O a z a	0 z e A j *	0( C^A U( 3 0 S 0 8 S U	H E G J E E I	A	W E H	(L)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	GEFF E8 E 8 S 0	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	R e j a z	T a z a z A 0 z e A 0 j e a z a i a z e	0( C^A U( 3 0 S 0 8 S U	H E I I E O E	A	W E I	(L)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	GEFF E8 E 8 S 0	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	Q a z a z e	0 z a z a A S ) ^ a	0( C^A U( 3 0 S 0 8 S U	G E J U E I I	A	W E H	(L)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	U V A 0 ( C^A U( 3 0 S 0 8 S U	GEFF E8 E 8 S 0	U V A 0 ( C^A U( 3 0 S 0 8 S U	R e j a z	T a z a z A 0 z e A 0 j e a z a i a z e	0( C^A U( 3 0 S 0 8 S U	H E I F E I H	A	W E E	(L)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	GEFF E8 E 8 S 0	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	C E ^ A ) a j z e	U a j a 0 z a j A j i a z e	0( C^A U( 3 0 S 0 8 S U	H E I I E H F	A	W E H	(L)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	U V A 0 ( C^A U( 3 0 S 0 8 S U	GEFF E8 E 8 S 0	U V A 0 ( C^A U( 3 0 S 0 8 S U	R e j a z	S 0 0 A R j i j a	0( C^A U( 3 0 S 0 8 S U	H E G E E H F	A	W E I	(L)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	GEFF E8 E 8 S 0	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	T ^ e a z j	0 z a e [ ( ^ A 0 ^ ) j a z e	0( C^A U( 3 0 S 0 8 S U	H E G I E I I	A	W E E	(L) (M)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	U@  A 0 S 0 8 S U	GEFF E8 E 8 S 0	U@  A 0 S 0 8 S U	T ^ e a z j	0 z a e [ ( ^ A 0 ^ ) j a z e	0( C^A U( 3 0 S 0 8 S U	G E G E E I I	A	W E G	(S) (M)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	GEFF E8 E 8 S 0	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	U ( i c ^ a z	T a z a j A 0 z e A 0 j e a z a i a z e	0( C^A U( 3 0 S 0 8 S U	0 S U J E U I	A	W E I	(L)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	U V A 0 ( C^A U( 3 0 S 0 8 S U	GEFF E8 E 8 S 0	U V A 0 ( C^A U( 3 0 S 0 8 S U	R e j a z	S 0 0 A R j i a e	0( C^A U( 3 0 S 0 8 S U	H E E H E J G	A	W E I	(L)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	GEFF E8 E 8 S 0	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	R e j a z	0 ( j a z A 0 j a z a	0( C^A U( 3 0 S 0 8 S U	H E E E H I	A	W E G	(L)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	GEFF E8 E 8 S 0	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	R e j a z	0 z a e [ ( ^ A 0 ^ ) j a z e	0( C^A U( 3 0 S 0 8 S U	H E H E I I I	A	W E I	(L)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	GEFF E8 E 8 S 0	0 C S 0 8 S U    a a j A y u C 0 S 0 8 S U	Q a z a z e	0 j a z A P [ j a (	0( C^A U( 3 0 S 0 8 S U	G E G H E I	A	W E G	(L)
I 8 8 8 8 E F	0 ( ( 3 3 ) 0) A** A0( C^A U( 3 0 S 0 8 S U	U V A 0 ( C^A U( 3 0 S 0 8 S U	GEFF E8 E 8 S 0	U V A 0 ( C^A U( 3 0 S 0 8 S U	R e j a z	T a z a z A 0 z e A 0 j e a z a i a z e	0( C^A U( 3 0 S 0 8 S U	H E U J E I I	A	W E G	(L)

TOTAL Exports of LNG from Cove Point

97,196,045

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.  
 [T] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.  
 [C] Commissioning cargo - pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.  
 [L] Liquefaction fees - liquefaction fees have been included in the cargo's price. Export prices for cargos made pursuant to long-term sales and purchase agreements (SPA's) or contracts do not include liquefaction fees unless indicated.

Countries of destination are current as of publication date. Any updates to countries of destination reported will be published in the next scheduled LNG Monthly.

VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)  
 SHIPPED BY ISO CONTAINER

Table 2b

Date of Departure	Name of Exporter	Supplier	Docket Number	Country of Destination	Name of Ocean Going Vessel	ISO Container Loading Facility & Location	U.S. Export Port or Terminal	Volume (Mcf of Natural Gas)	Price at Export Point \$/MMBtu	Notes
F010001	Q1 12345678901234567890	U1 12345678901234567890	Q1 1234567890	Q1234567	P1 1234567890	P1234567890	Q1234567890	1234567890	1234567890	
F010002	Q1 12345678901234567890	U1 12345678901234567890	Q1 1234567890	Q1234567	Q1234567890	P1234567890	Q1234567890	1234567890	1234567890	
F010003	Q1 12345678901234567890	U1 12345678901234567890	Q1 1234567890	Q1234567	P1 1234567890	P1234567890	Q1234567890	1234567890	1234567890	
F010004	Q1 12345678901234567890	U1 12345678901234567890	Q1 1234567890	Q1234567	Q1 1234567890	P1234567890	Q1234567890	1234567890	1234567890	
F010005	Q1 12345678901234567890	U1 12345678901234567890	Q1 1234567890	Q1234567	X1234567890	P1234567890	Q1234567890	1234567890	1234567890	
F010006	Q1 12345678901234567890	U1 12345678901234567890	Q1 1234567890	Q1234567	Q1234567890	P1234567890	Q1234567890	1234567890	1234567890	
F010007	Q1 12345678901234567890	U1 12345678901234567890	Q1 1234567890	Q1234567	P1 1234567890	P1234567890	Q1234567890	1234567890	1234567890	
F010008	Q1 12345678901234567890	U1 12345678901234567890	Q1 1234567890	Q1234567	Q1 1234567890	P1234567890	Q1234567890	1234567890	1234567890	
F010009	Q1 12345678901234567890	U1 12345678901234567890	Q1 1234567890	Q1234567	X1234567890	P1234567890	Q1234567890	1234567890	1234567890	
F010010	Q1 12345678901234567890	U1 12345678901234567890	Q1 1234567890	Q1234567	Q1 1234567890	P1234567890	Q1234567890	1234567890	1234567890	
F010011	Q1 12345678901234567890	U1 12345678901234567890	Q1 1234567890	Q1234567	X1234567890	P1234567890	Q1234567890	1234567890	1234567890	
F010012	Q1 12345678901234567890	U1 12345678901234567890	Q1 1234567890	Q1234567	Q1 1234567890	P1234567890	Q1234567890	1234567890	1234567890	
F010013	Q1 12345678901234567890	U1 12345678901234567890	Q1 1234567890	Q1234567	X1234567890	P1234567890	Q1234567890	1234567890	1234567890	
F010014	Q1 12345678901234567890	U1 12345678901234567890	Q1 1234567890	Q1234567	Q1 1234567890	P1234567890	Q1234567890	1234567890	1234567890	
F010015	Q1 12345678901234567890	U1 12345678901234567890	Q1 1234567890	Q1234567	X1234567890	P1234567890	Q1234567890	1234567890	1234567890	
F010016	Q1 12345678901234567890	U1 12345678901234567890	Q1 1234567890	Q1234567	Q1 1234567890	P1234567890	Q1234567890	1234567890	1234567890	
F010017	Q1 12345678901234567890	U1 12345678901234567890	Q1 1234567890	Q1234567	X1234567890	P1234567890	Q1234567890	1234567890	1234567890	
F010018	Q1 12345678901234567890	U1 12345678901234567890	Q1 1234567890	Q1234567	Q1 1234567890	P1234567890	Q1234567890	1234567890	1234567890	
F010019	Q1 12345678901234567890	U1 12345678901234567890	Q1 1234567890	Q1234567	X1234567890	P1234567890	Q1234567890	1234567890	1234567890	
F010020	Q1 12345678901234567890	U1 12345678901234567890	Q1 1234567890	Q1234567	Q1 1234567890	P1234567890	Q1234567890	1234567890	1234567890	
F010021	Q1 12345678901234567890	U1 12345678901234567890	Q1 1234567890	Q1234567	X1234567890	P1234567890	Q1234567890	1234567890	1234567890	
F010022	Q1 12345678901234567890	U1 12345678901234567890	Q1 1234567890	Q1234567	Q1 1234567890	P1234567890	Q1234567890	1234567890	1234567890	
F010023	Q1 12345678901234567890	U1 12345678901234567890	Q1 1234567890	Q1234567	X1234567890	P1234567890	Q1234567890	1234567890	1234567890	
F010024	Q1 12345678901234567890	U1 12345678901234567890	Q1 1234567890	Q1234567	Q1 1234567890	P1234567890	Q1234567890	1234567890	1234567890	
F010025	Q1 12345678901234567890	U1 12345678901234567890	Q1 1234567890	Q1234567	X1234567890	P1234567890	Q1234567890	1234567890	1234567890	
F010026	Q1 12345678901234567890	U1 12345678901234567890	Q1 1234567890	Q1234567	Q1 1234567890	P1234567890	Q1234567890	1234567890	1234567890	
F010027	Q1 12345678901234567890	U1 12345678901234567890	Q1 1234567890	Q1234567	X1234567890	P1234567890	Q1234567890	1234567890	1234567890	
F010028	Q1 12345678901234567890	U1 12345678901234567890	Q1 1234567890	Q1234567	Q1 1234567890	P1234567890	Q1234567890	1234567890	1234567890	
F010029	Q1 12345678901234567890	U1 12345678901234567890	Q1 1234567890	Q1234567	X1234567890	P1234567890	Q1234567890	1234567890	1234567890	
F010030	Q1 12345678901234567890	U1 12345678901234567890	Q1 1234567890	Q1234567	Q1 1234567890	P1234567890	Q1234567890	1234567890	1234567890	

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

[\*] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE exemption.

ISO container - LNG delivered into approved ISO LNG containers (truck or rail-mounted), then loaded onto container ships or roll-on / roll-off ocean-going carriers for transport.



VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)  
 SHIPPED BY ISO CONTAINER

Table 2b

Date of Departure	Name of Exporter	Supplier	Docket Number	Country of Destination	Name of Ocean Going Vessel	ISO Container Loading Facility & Location	U.S. Export Port or Terminal	Volume (Mcf of Natural Gas)	Price at Export Point \$/MMBtu	Notes
10/1/2023	...	...	...	...	...	...	...	...	...	...
10/2/2023	...	...	...	...	...	...	...	...	...	...
10/3/2023	...	...	...	...	...	...	...	...	...	...
10/4/2023	...	...	...	...	...	...	...	...	...	...
10/5/2023	...	...	...	...	...	...	...	...	...	...
10/6/2023	...	...	...	...	...	...	...	...	...	...
10/7/2023	...	...	...	...	...	...	...	...	...	...
10/8/2023	...	...	...	...	...	...	...	...	...	...
10/9/2023	...	...	...	...	...	...	...	...	...	...
10/10/2023	...	...	...	...	...	...	...	...	...	...
10/11/2023	...	...	...	...	...	...	...	...	...	...
10/12/2023	...	...	...	...	...	...	...	...	...	...
10/13/2023	...	...	...	...	...	...	...	...	...	...
10/14/2023	...	...	...	...	...	...	...	...	...	...
10/15/2023	...	...	...	...	...	...	...	...	...	...
10/16/2023	...	...	...	...	...	...	...	...	...	...
10/17/2023	...	...	...	...	...	...	...	...	...	...
10/18/2023	...	...	...	...	...	...	...	...	...	...
10/19/2023	...	...	...	...	...	...	...	...	...	...
10/20/2023	...	...	...	...	...	...	...	...	...	...
10/21/2023	...	...	...	...	...	...	...	...	...	...
10/22/2023	...	...	...	...	...	...	...	...	...	...
10/23/2023	...	...	...	...	...	...	...	...	...	...
10/24/2023	...	...	...	...	...	...	...	...	...	...
10/25/2023	...	...	...	...	...	...	...	...	...	...
10/26/2023	...	...	...	...	...	...	...	...	...	...
10/27/2023	...	...	...	...	...	...	...	...	...	...
10/28/2023	...	...	...	...	...	...	...	...	...	...
10/29/2023	...	...	...	...	...	...	...	...	...	...
10/30/2023	...	...	...	...	...	...	...	...	...	...
10/31/2023	...	...	...	...	...	...	...	...	...	...

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

[\*] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

ISO container - LNG delivered into approved ISO LNG containers (truck or rail-mounted), then loaded onto container ships or roll-on / roll-off ocean-going carriers for transport.

**VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)  
SHIPPED BY ISO CONTAINER**

Table 2b

Date of Departure	Name of Exporter	Supplier	Docket Number	Country of Destination	Name of Ocean Going Vessel	ISO Container Loading Facility & Location	U.S. Export Port or Terminal	Volume (Mcf of Natural Gas)	Price at Export Point \$/MMBtu	Notes
1/1/2025	...	...	...	...	...	...	...	...	...	...
1/2/2025	...	...	...	...	...	...	...	...	...	...
1/3/2025	...	...	...	...	...	...	...	...	...	...
1/4/2025	...	...	...	...	...	...	...	...	...	...
1/5/2025	...	...	...	...	...	...	...	...	...	...
1/6/2025	...	...	...	...	...	...	...	...	...	...
1/7/2025	...	...	...	...	...	...	...	...	...	...
1/8/2025	...	...	...	...	...	...	...	...	...	...
1/9/2025	...	...	...	...	...	...	...	...	...	...
1/10/2025	...	...	...	...	...	...	...	...	...	...
1/11/2025	...	...	...	...	...	...	...	...	...	...
1/12/2025	...	...	...	...	...	...	...	...	...	...
1/13/2025	...	...	...	...	...	...	...	...	...	...
1/14/2025	...	...	...	...	...	...	...	...	...	...
1/15/2025	...	...	...	...	...	...	...	...	...	...
1/16/2025	...	...	...	...	...	...	...	...	...	...
1/17/2025	...	...	...	...	...	...	...	...	...	...
1/18/2025	...	...	...	...	...	...	...	...	...	...
1/19/2025	...	...	...	...	...	...	...	...	...	...
1/20/2025	...	...	...	...	...	...	...	...	...	...
1/21/2025	...	...	...	...	...	...	...	...	...	...
1/22/2025	...	...	...	...	...	...	...	...	...	...
1/23/2025	...	...	...	...	...	...	...	...	...	...
1/24/2025	...	...	...	...	...	...	...	...	...	...
1/25/2025	...	...	...	...	...	...	...	...	...	...
1/26/2025	...	...	...	...	...	...	...	...	...	...
1/27/2025	...	...	...	...	...	...	...	...	...	...
1/28/2025	...	...	...	...	...	...	...	...	...	...
1/29/2025	...	...	...	...	...	...	...	...	...	...
1/30/2025	...	...	...	...	...	...	...	...	...	...
1/31/2025	...	...	...	...	...	...	...	...	...	...
<b>TOTAL Exports of LNG (ISO)</b>								<b>218,554</b>		

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.  
[\*] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.  
ISO container - LNG delivered into approved ISO LNG containers (truck or rail-mounted), then loaded onto container ships or roll-on / roll-off ocean-going carriers for transport.

Office of Fossil Energy  
 Office of Oil & Natural Gas  
 Office of Regulation, Analysis, and Engagement  
 Division of Natural Gas Regulation  
 Phone: 202-586-7991  
 Email: ngreports@hq.doe.gov



**VESSEL-BORNE RE-EXPORTS OF LIQUEFIED NATURAL GAS (LNG)**

Table 2c

Date of Departure	Authorization Holder	Supplier(s)	Exporter	Purchaser	Docket Number	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf of Natural Gas)	Price at Export Point Price \$/MMBtu	Notes
b(1) ^E											
<b>TOTAL Re-Exports of LNG</b>									<b>0</b>		

[S] Spot - cargoes that are not subject to a contract of sale, including cargoes that are sold to a purchaser under a contract of sale that is not a contract of sale for the purpose of this section.  
 [I] Split cargo - cargoes that are split into two or more cargoes, each of which is a spot cargo.  
 [C] Commissioning cargo - cargoes that are used to commission a vessel or terminal, including cargoes that are used to commission a vessel or terminal for the purpose of this section.



### LNG Imports by Country of Origin (Bcf of Natural Gas)

Table 2d(i)

2018	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
Qatar	0	0	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0	0
Ukraine	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	16.6	6.8	6.4	2.9	2.4	2.7	5.4	5.2	3.0	0.0	0.0	0.0	51.4
<b>TOTAL Imports of LNG</b>	<b>16.6</b>	<b>6.8</b>	<b>6.4</b>	<b>2.9</b>	<b>2.4</b>	<b>2.7</b>	<b>5.4</b>	<b>5.2</b>	<b>3.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>51.4</b>

### LNG Imports by Receiving Terminal (Bcf of Natural Gas)

Table 2d(ii)

2018	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
Cheniere	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	16.6	6.8	6.4	2.9	2.4	2.7	5.4	5.2	3.0	-	-	-	51.4
<b>TOTAL Imports of LNG</b>	<b>16.6</b>	<b>6.8</b>	<b>6.4</b>	<b>2.9</b>	<b>2.4</b>	<b>2.7</b>	<b>5.4</b>	<b>5.2</b>	<b>3.0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>51.4</b>

### LNG Imports by Company (Bcf of Natural Gas)

Table 2d(iii)

2018	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
Cheniere	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	16.6	6.8	6.4	2.9	2.4	2.7	5.4	5.2	3.0	-	-	-	51.4
<b>Total Imports of LNG</b>	<b>16.6</b>	<b>6.8</b>	<b>6.4</b>	<b>2.9</b>	<b>2.4</b>	<b>2.7</b>	<b>5.4</b>	<b>5.2</b>	<b>3.0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>51.4</b>



## SHORT-TERM VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS

Table 2e(i)

Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf of Natural Gas)	Landed Price (\$/MMBtu)	Notes
FEB 01	CH2M HILL	QATAR GAS CO.	00001	QATAR	ALBERTA	CH2M HILL	14,967,841	\$1.45	[S]
FEB 01	CH2M HILL	QATAR GAS CO.	00002	QATAR	ALBERTA	CH2M HILL		\$1.45	[S]
FEB 01	CH2M HILL	QATAR GAS CO.	00003	QATAR	ALBERTA	CH2M HILL		\$1.45	[S]
FEB 01	CH2M HILL	QATAR GAS CO.	00004	QATAR	ALBERTA	CH2M HILL		\$1.45	[S]
FEB 01	CH2M HILL	QATAR GAS CO.	00005	QATAR	ALBERTA	CH2M HILL		\$1.45	[S]
FEB 01	CH2M HILL	QATAR GAS CO.	00006	QATAR	ALBERTA	CH2M HILL		\$1.45	[S]
FEB 01	CH2M HILL	QATAR GAS CO.	00007	QATAR	ALBERTA	CH2M HILL		\$1.45	[S]
FEB 01	CH2M HILL	QATAR GAS CO.	00008	QATAR	ALBERTA	CH2M HILL		\$1.45	[S]
FEB 01	CH2M HILL	QATAR GAS CO.	00009	QATAR	ALBERTA	CH2M HILL		\$1.45	[S]
FEB 01	CH2M HILL	QATAR GAS CO.	00010	QATAR	ALBERTA	CH2M HILL		\$1.45	[S]
							<b>14,967,841</b>		

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.  
[\*] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

## LONG-TERM VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS

Table 2e(ii)

Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf of Natural Gas)	Landed Price (\$/MMBtu)	Notes
FEB 01	CH2M HILL	QATAR GAS CO.	00011	QATAR	ALBERTA	CH2M HILL	36,449,346	\$1.45	[*]
FEB 01	CH2M HILL	QATAR GAS CO.	00012	QATAR	ALBERTA	CH2M HILL		\$1.45	[*]
FEB 01	CH2M HILL	QATAR GAS CO.	00013	QATAR	ALBERTA	CH2M HILL		\$1.45	[*]
FEB 01	CH2M HILL	QATAR GAS CO.	00014	QATAR	ALBERTA	CH2M HILL		\$1.45	[*]
FEB 01	CH2M HILL	QATAR GAS CO.	00015	QATAR	ALBERTA	CH2M HILL		\$1.45	[*]
FEB 01	CH2M HILL	QATAR GAS CO.	00016	QATAR	ALBERTA	CH2M HILL		\$1.45	[*]
FEB 01	CH2M HILL	QATAR GAS CO.	00017	QATAR	ALBERTA	CH2M HILL		\$1.45	[*]
FEB 01	CH2M HILL	QATAR GAS CO.	00018	QATAR	ALBERTA	CH2M HILL		\$1.45	[*]
FEB 01	CH2M HILL	QATAR GAS CO.	00019	QATAR	ALBERTA	CH2M HILL		\$1.45	[*]
FEB 01	CH2M HILL	QATAR GAS CO.	00020	QATAR	ALBERTA	CH2M HILL		\$1.45	[*]
FEB 01	CH2M HILL	QATAR GAS CO.	00021	QATAR	ALBERTA	CH2M HILL		\$1.45	[*]
FEB 01	CH2M HILL	QATAR GAS CO.	00022	QATAR	ALBERTA	CH2M HILL		\$1.45	[*]
FEB 01	CH2M HILL	QATAR GAS CO.	00023	QATAR	ALBERTA	CH2M HILL		\$1.45	[*]
FEB 01	CH2M HILL	QATAR GAS CO.	00024	QATAR	ALBERTA	CH2M HILL		\$1.45	[*]
FEB 01	CH2M HILL	QATAR GAS CO.	00025	QATAR	ALBERTA	CH2M HILL		\$1.45	[*]
FEB 01	CH2M HILL	QATAR GAS CO.	00026	QATAR	ALBERTA	CH2M HILL		\$1.45	[*]
FEB 01	CH2M HILL	QATAR GAS CO.	00027	QATAR	ALBERTA	CH2M HILL		\$1.45	[*]
FEB 01	CH2M HILL	QATAR GAS CO.	00028	QATAR	ALBERTA	CH2M HILL		\$1.45	[*]
FEB 01	CH2M HILL	QATAR GAS CO.	00029	QATAR	ALBERTA	CH2M HILL		\$1.45	[*]
FEB 01	CH2M HILL	QATAR GAS CO.	00030	QATAR	ALBERTA	CH2M HILL		\$1.45	[*]
							<b>36,449,346</b>		

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.  
[\*] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

**TOTAL LNG IMPORTS      51,417,187**




**Detailed Tables  
On  
Imports & Exports**





Natural Gas Pipeline Imports by Point of Entry and Type of Authorization 3rd Quarter 2018								
Long-Term Natural Gas Imports								
Point of Entry	July		August		September		Quarter Total	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)
Calais, Maine	1,116	3.29	9,751	3.40	6,932	3.42	26,798	3.36
Eastport, Idaho								
Everett, Massachusetts								
Highgate Springs, Vermont								
Pittsburg, New Hampshire								
Sumas, Washington								
Waddington, New York								
<b>TOTAL</b>	<b>10,116</b>	<b>\$3.29</b>	<b>9,751</b>	<b>\$3.40</b>	<b>6,932</b>	<b>\$3.42</b>	<b>26,798</b>	<b>\$3.36</b>


  
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Natural Gas Pipeline Imports by Point of Entry and Type of Authorization 3rd Quarter 2018								
Short-Term Natural Gas Imports								
Point of Entry	July		August		September		Quarter Total	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)
Babb, Montana	100	2.50	100	2.50	100	2.50	300	2.50
Blaine, Washington	100	2.50	100	2.50	100	2.50	300	2.50
Calais, Maine	100	2.50	100	2.50	100	2.50	300	2.50
Champlain, New York	100	2.50	100	2.50	100	2.50	300	2.50
Eastport, Idaho	100	2.50	100	2.50	100	2.50	300	2.50
Freeport, Texas	100	2.50	100	2.50	100	2.50	300	2.50
Galvan Ranch, Texas	100	2.50	100	2.50	100	2.50	300	2.50
Grand Island, New York	100	2.50	100	2.50	100	2.50	300	2.50
Highgate Springs, Vermont	100	2.50	100	2.50	100	2.50	300	2.50
Houlton, Maine	100	2.50	100	2.50	100	2.50	300	2.50
Massena, New York	100	2.50	100	2.50	100	2.50	300	2.50
Niagara Falls, New York	100	2.50	100	2.50	100	2.50	300	2.50
Noyes, Minnesota	100	2.50	100	2.50	100	2.50	300	2.50
Ogilby, California	100	2.50	100	2.50	100	2.50	300	2.50
Otay Mesa, California	100	2.50	100	2.50	100	2.50	300	2.50
Pittsburg, New Hampshire	100	2.50	100	2.50	100	2.50	300	2.50
Port Huron, Michigan	100	2.50	100	2.50	100	2.50	300	2.50
Port of Del Bonita, Montana	100	2.50	100	2.50	100	2.50	300	2.50
Port of Morgan, Montana	100	2.50	100	2.50	100	2.50	300	2.50
Portal, North Dakota	100	2.50	100	2.50	100	2.50	300	2.50
Sherwood, North Dakota	100	2.50	100	2.50	100	2.50	300	2.50
St. Clair, Michigan	100	2.50	100	2.50	100	2.50	300	2.50
Sumas, Washington	100	2.50	100	2.50	100	2.50	300	2.50
Waddington, New York	100	2.50	100	2.50	100	2.50	300	2.50
Warroad, Minnesota	100	2.50	100	2.50	100	2.50	300	2.50
Whitlash, Montana	100	2.50	100	2.50	100	2.50	300	2.50
<b>TOTAL</b>	<b>246,745</b>	<b>\$1.98</b>	<b>238,072</b>	<b>\$2.03</b>	<b>218,321</b>	<b>\$1.93</b>	<b>703,138</b>	<b>\$1.98</b>

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Natural Gas Imports by U.S. Market Area 3rd Quarter 2018								
	July		August		September		Quarter Total	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)
Midwest	11.5	4.25	12.5	4.25	11.5	4.25	35.5	4.25
Northeast	1.5	4.25	1.5	4.25	1.5	4.25	4.5	4.25
South	1.5	4.25	1.5	4.25	1.5	4.25	4.5	4.25
West	11.5	4.25	11.5	4.25	11.5	4.25	34.5	4.25
<b>Total CONUS*</b>	35.5	4.25	36.5	4.25	35.5	4.25	107.5	4.25
<b>Puerto Rico</b>	1.5	4.25	1.5	4.25	1.5	4.25	4.5	4.25

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 ~ Vaa\^Aa & \^A\^A ca\^Aa ^\^A cae\^Aa ca\^Aa cae\^Aa a\^Aa [ a\^A - A cae\^Aa ] [ cae\^Aa ]

Natural Gas Pipeline Exports by Point of Exit and Type of Authorization 3rd Quarter 2018								
Long-Term Natural Gas Exports								
Point of Exit	July		August		September		Quarter Total	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)
Clint, Texas	1,100	4.25	1,100	4.25	1,100	4.25	3,300	4.25
Roma, Texas	1,100	4.25	1,100	4.25	1,100	4.25	3,300	4.25
<b>TOTAL</b>	<b>2,200</b>	<b>4.25</b>	<b>2,200</b>	<b>4.25</b>	<b>2,200</b>	<b>4.25</b>	<b>6,600</b>	<b>4.25</b>

Natural Gas Pipeline Exports by Point of Exit and Type of Authorization 3rd Quarter 2018								
Short-Term Natural Gas Exports								
Point of Exit	July		August		September		Quarter Total	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)
Alamo, Texas	186	4.06	181	4.06	186	4.06	553	4.06
Calais, Maine	186	4.06	181	4.06	186	4.06	553	4.06
Calexico, California	186	4.06	181	4.06	186	4.06	553	4.06
Clint, Texas	186	4.06	181	4.06	186	4.06	553	4.06
Del Rio, Texas	186	4.06	181	4.06	186	4.06	553	4.06
Detroit, Michigan	186	4.06	181	4.06	186	4.06	553	4.06
Douglas, Arizona	186	4.06	181	4.06	186	4.06	553	4.06
Eagle Pass, Texas	186	4.06	181	4.06	186	4.06	553	4.06
Eastport, Idaho	186	4.06	181	4.06	186	4.06	553	4.06
El Paso, Texas	186	4.06	181	4.06	186	4.06	553	4.06
Grand Island, New York	186	4.06	181	4.06	186	4.06	553	4.06
Hidalgo, Texas	186	4.06	181	4.06	186	4.06	553	4.06
Laredo, Texas	186	4.06	181	4.06	186	4.06	553	4.06
Marysville, Michigan	186	4.06	181	4.06	186	4.06	553	4.06
McAllen, Texas	186	4.06	181	4.06	186	4.06	553	4.06
Niagara Falls, New York	186	4.06	181	4.06	186	4.06	553	4.06
Nogales, Arizona	186	4.06	181	4.06	186	4.06	553	4.06
Noyes, Minnesota	186	4.06	181	4.06	186	4.06	553	4.06
Ogilby, California	186	4.06	181	4.06	186	4.06	553	4.06
Otay Mesa, California	186	4.06	181	4.06	186	4.06	553	4.06
Penitas, Texas	186	4.06	181	4.06	186	4.06	553	4.06
Rio Bravo, Texas	186	4.06	181	4.06	186	4.06	553	4.06
Rio Grande City, Texas	186	4.06	181	4.06	186	4.06	553	4.06
Roma, Texas	186	4.06	181	4.06	186	4.06	553	4.06
San Elizario, Texas	186	4.06	181	4.06	186	4.06	553	4.06
Sasabe, Arizona	186	4.06	181	4.06	186	4.06	553	4.06
Sault Ste. Marie, Michigan	186	4.06	181	4.06	186	4.06	553	4.06
St. Clair, Michigan	186	4.06	181	4.06	186	4.06	553	4.06
Sumas, Washington	186	4.06	181	4.06	186	4.06	553	4.06
Waddington, New York	186	4.06	181	4.06	186	4.06	553	4.06
<b>TOTAL</b>	<b>553</b>	<b>4.06</b>	<b>553</b>	<b>4.06</b>	<b>553</b>	<b>4.06</b>	<b>1659</b>	<b>4.06</b>

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Long-Term Imports October 2017 - September 2018

Long-Term Importer (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Entry	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total Q3
<b>BG LNG Services</b> Q[ { ^Aa T & D X[ { ^Aa T & D V[caU:z^Aa{ aeEY ae @ * d } D		H E I I AcE J	E	E	E	E	//////////	E	E	E	E	E	
<b>Puget Sound Energy, Inc.</b> Q[ { ^Aa T & D X[ { ^Aa T & D V[caU:z^Aa{ aeEY ae @ * d } D	G H AfE I	F I J AfB I	G H AfB G	F J H AfE I	G I AfB I	G E I AfE G	G H F AfE I	G I AfE G	G G AfE I	E	E	E	
<b>Puget Sound Energy, Inc.</b> Q[ { ^Aa T & D X[ { ^Aa T & D V[caU:z^Aa{ aeEY ae @ * d } D	G H AfE J	F I J AfB H	G H AfE I	F J H AfE H	G I AfB H	G E I AfE I	G H F AfE F	G I AcB I	G G AfE G	E	E	E	
<b>Puget Sound Energy, Inc.</b> Q[ { ^Aa T & D X[ { ^Aa T & D V[caU:z^Aa{ aeEY ae @ * d } D	G H AfE H	F I J AfB I	G H AfB F	F J H AfE I	G I AfB I	G E I AfE F	G H E AfE I	G I AfE G	G G AfE I	E	E	E	
<b>Puget Sound Energy, Inc.</b> Q[ { ^Aa T & D X[ { ^Aa T & D V[caU:z^Aa{ aeEY ae @ * d } D	G E AfE E	G J AfB I	G I AfB I	G I AfE I	G J AfB E	G I AfE I	G I AfE F	G I AcE G	G I AcE I	E	E	E	
<b>Puget Sound Energy, Inc.</b> Q[ { ^Aa T & D X[ { ^Aa T & D V[caU:z^Aa{ aeEY ae @ * d } D	I J G AcE H	H F AcB I	I G AfE I	H I AfE H	I I AcE I	I G AcE H	I I H AcE I	I G AcE F	I I AfB I	E	E	E	

Long-Term Imports October 2017 - September 2018

Long-Term Importer (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Entry	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total Q3
<b>CORPORATION</b> QJ^-[ A)A**Aa)aaScad eEeEo X[ {^Aa)A T&D V[caU:aaA@a@a@a@a^D	d i AHe	Hi F Ai Ee	HE GE AFGe I	iEeE AFGeE	Ge i i AFFEi	GJH Ai Ee H	Ji e Ai Ee F	HEJ Ai Ee H	Hi Ai Ee i	GJJ Ai Ee i	Hi H Ai Ee i	Gi Ai Ee i	JGf
<b>CORPORATION</b> QJ^-[ A)A**Aa)aaScad eEeEo X[ {^Aa)A T&D V[caU:aaA@a@a@a@a^D	FGF AHe i	FFE AGe i	FFJ AGe F	FFi AGe e	Fe i AGe i	FFi AFBi	FFi AGe H	FFi AFBi	Fe i AGe i	FFG AHe i	FFi AHe F	FFi AGe U	H G
<b>CORPORATION</b> QJ^-[ A)A**Aa)aaScad eEeEo X[ {^Aa)A T&D V[caU:aaA@a@a@a@a^D	E	E	E	E	E	E	i i AGe G	E	E	E	E	E	E
<b>CORPORATION</b> QJ^-[ A)A**Aa)aaScad eEeEo X[ {^Aa)A T&D V[caU:aaA@a@a@a@a^D	E	i AGe i	E	E	E	E	//////////	E	E	E	E	E	E
<b>CORPORATION</b> QJ^-[ A)A**Aa)aaScad eEeEo X[ {^Aa)A T&D V[caU:aaA@a@a@a@a^D	Hi H AGe i	JH AHe i	i e AHe i	i i e AFi Ee G	i i i Ai Ee e	FEFF AHe i	i G Ai Bi	i i i AGe i	i e AGe G	i G AGe H	i i G AHe i	Ji e AGe i	Ge d
<b>CORPORATION</b> QJ^-[ A)A**Aa)aaScad eEeEo X[ {^Aa)A T&D V[caU:aaA@a@a@a@a^D	i e AGe G	E	E	E	E	E	//////////	E	E	E	E	E	E

Long-Term Imports October 2017 - September 2018

Long-Term Importer (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Entry	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total Q3
<b>CORPORATION</b> QJ^ * [  A) ^! ** Aa) aaScáE é EG ÉPÓ X [   { ^A) A T & D V   caÁU: & A Y aaáa * d } Ép^, ÁY   \ D	FJÉ ÁGÉ G	IIJ ÁHÉJ	ííH Ái Èi	ííH Ái È H	H F ÁGÉ J	I H ÁGÉ J	I H ÁHÉI	í ÁGÉ é	I é ÁGÉ i	í i ÁGÉ i	I i ÁHÉG	í é ÁGÉ i	F I H
<b>Q3 Total Volume</b>													4,042

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**Long-Term Exports  
October 2017 - September 2018**

Long-Term Exporter (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Exit	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total Q3
<b>American LNG Marketing, LLC</b> Q'N) a *   a0) s' * ' A'N'caA * A0   A'N) a *   a0) s' * ' A'N'caA * A0   DD FI E0EJ E0P O XI   ' { ^ A) A' T & D VI ca' A' U' a' A' C'   a' E0     a' a' D			6 Afeeee	A Afeeee									
<b>American LNG Marketing, LLC</b> Q'N) a *   a0) s' * ' A'N'caA * A0   A'N) a *   a0) s' * ' A'N'caA * A0   DD FI E0EJ E0P O XI   ' { ^ A) A' T & D VI ca' A' U' a' A' C'   a' E0     a' a' D	F Afeeee	G Afeeee	FJ Afeeee	G Afeeee	H Afeeee	G Afeeee	F Afeeee	G Afeeee	G Afeeee	G Afeeee	G Afeeee	G Afeeee	I Afeeee
<b>Energia Chihuahua, S.A. de C.V.</b> Q'N) a' A' A' E' A' a' A' a' A' A' U'   . A' A'     E FI E0EJ E0P O XI   ' { ^ A) A' T & D VI ca' A' U' a' A' C'   a' E0     a' a' D	F Afeeee	F Afeeee	F Afeeee	F Afeeee	F Afeeee	F Afeeee	F Afeeee	F Afeeee	F Afeeee	F Afeeee	F Afeeee	F Afeeee	F Afeeee
<b>Sabine Pass Liquefaction, LLC</b> Q'N) a' A' A' a' * A' a' * ^ a' a' } E0S0D FE E' F' F' E0P O XI   ' { ^ A) A' T & D VI ca' A' U' a' A' C'   a' E0     a' a' D	A Afeeee	B Afeeee	C Afeeee	D Afeeee	E Afeeee	F Afeeee	G Afeeee	H Afeeee	I Afeeee	J Afeeee	K Afeeee	L Afeeee	M Afeeee
<b>Sabine Pass Liquefaction, LLC</b> Q'N) a' A' A' a' * A' a' * ^ a' a' } E0S0D FE E' F' F' E0P O XI   ' { ^ A) A' T & D VI ca' A' U' a' A' C'   a' E0     a' a' D	A Afeeee	B Afeeee	C Afeeee	D Afeeee	E Afeeee	F Afeeee	G Afeeee	H Afeeee	I Afeeee	J Afeeee	K Afeeee	L Afeeee	M Afeeee
<b>XPRESS NATURAL GAS LLC (1)</b> Q'N)     D FE E'     E0P O XI   ' { ^ A) A' T & D VI ca' A' U' a' A' C'   a' E0     a' a' D	A Afeeee	B Afeeee	C Afeeee	D Afeeee	E Afeeee	F Afeeee	G Afeeee	H Afeeee	I Afeeee	J Afeeee	K Afeeee	L Afeeee	M Afeeee
<b>Q3 Total Volume</b>													220,342

(1) XPress Natural Gas LLC (XNG) exports Compressed Natural Gas (CNG) by Truck to Canada from XNG's Compressor Station in Baileyville, Maine.

Short-Term Importers Q3 2017 - Q3 2018					
Importer	Volume (MMcf)				
	Q3 2017	Q4 2017	Q1 2018	Q2 2018	Q3 2018
0E]aa} &^A0a} aa}aT a}^Aq} * ASU	A EE G A	A EE EI A	A EE EE A	A EE I I A	A EE I J
0E]aa} &^A0a} ^]a}^ASUE	A FI A	AGFI A	AA	A EE HE A	A JH
0E] @a^0ae BAO^&d aa}SSO	AA	EA	AFA	AFA	AA
0E]a} aa]A] , ^]A0) ^ ^*^ AU^i}ca}A* AVUDSSO	A EE EI A	A EE EG A	A EE EA	AA	A EE I H
0E] a]Aaa]A^A0a} aa}aSU	A EE H A	A JJA	AGHE A	A EI A	A F
0E]a} aa]O[ !] [ !aa} ]	A J EI I A	A J EI H A	A J EE G A	AG FEI JA	A J EE I
0O]A}pOAU^i}ca}A* SSO	AA	EA	A EE I I A	AA	EA
0O]AU}S^A0a}aa}aSU	AA	EA	A FA	A I A	A I
0U^A0a} aa}aO) ^ ^*^ A^T a}^Aq} * A0[ !] E	A I EE JGA	A I EE I HA	A I EI FGA	A EE I JA	A J EE H
0q} W]aa}A^i}ca}A} * SSO	A JA	AGEI A	A HF A	A JI A	A I E
0[ a^AY @a^AUa} ^]A^SSO E	A I I A	A EJA	A I GA	A I HA	A FF
0Q} a}pO}OUOY^SSO E	AA	EA	AA	EA	A
0a} } aa]O) ^ ^*^ AQR E	A EE I JA	A EE I I A	A EE H I A	A EE I I A	A EE I H
0ae} a]A]A] !] [ !aa} a	AG EE FI A	AA	EA	AA	EA
0ae} &aa}A^p}ae} !aa}A0ae} A0[ { ] a} ^	A FF A	A EE EG A	A EE G A	A HE A	A I I
0ae} a^q} A0[ { { [ aa}A* A^i} & @a} a^i}aa}a}^ ASUE	A EE FI A	A I EE JHA	A FF EE CGA	A EE GUA	A J EE I I
0^} [ q} * A0) ^ ^*^ A^T a}^Aq} * ASq} aa}a	AA	EA	A EE I I A	AA	EA
0^} [ q} * A0) ^ ^*^ A^T a}^Aq} * AU^i}ca}A* AScaE	AA	AGE I I A	A EE FI A	A EE I I A	A EE G
0^} a}aa}Oae} A^T a} a} aa}aQR E	A EE I I A	A EE J A	AA	A EE I GA	A EE I I
0^} a}aa}P^ a}[ ] A0ae} BAO^&d aa}A0[ !] [ !aa} ]	AA	A I I A	A EE I I A	AA	EA
0aa}a]A0) ^ ^*^ A^T a}^Aq} * ASO	AA	EA	A EE CGA	A EE FI A	A EE H
0aa}a]A0) ^ ^*^ A^T a}^Aq} * ASO	A EE HE A	A EE I I A	AGE HE A	AA	EA
0aa} A^AU] !aa}A]A] !] [ !aa} a	AA	A HE A	A EI GA	AGA	A
0^} a} A0) ^ ^*^	A A	A A	AGA	AFA	AA
0[ ] & ] a^A0) ^ ^*^ ASO	A EE HA	A EE H I A	A I EE I A	A EE EI A	A EE I I
0[ ] ^&aa} a^p}ae} !aa}A0ae} A0[ !] [ !aa} ]	A JHA	A EE EI A	AGE I HA	A I I A	A GE
0[ ] [ & ] U]aa}a} * A0[ { ] a} ^	A EI EI I A	A GE EE GA	A I EE EA	A EE JFA	A EI I I
0[ ] * [ !aa}a}A0aa] [ ] A0) ^ ^*^ AQR E	AA	A EFA	A EE EI A	A FGA	A I I
0VOA0) ^ ^*^ A^i}ca}A} * AQR E	A FF EI JA	A FF EI I A	A HE EI A	A EE I I A	A EE I G
0^] A0) ^ ^*^ A0[ !] E	A EE G A	A I I A	AA	EA	AA
0aa}^&A0) ^ ^*^ A^T a}^Aq} * AQR	AGE G A	A I EE I A	A EE H I A	A EE EI A	A EE G
0aa}^&A0) ^ ^*^ A^T a}^Aq} * AQR E	A EE I A	AGE I I A	AA	EA	AA
0O}a]A^i}ca}A} * A^p] !aa}A]A] !] [ !aa} ]	A EE FI A	AG EI J I A	AG EI GA	A J EE H A	A EE I F
0[ ] ^]aa}O) ^ ^*^ AU^i}ca}A* AQR E	A EE EI A	A I EE H A	A HE G A	A GE EI A	A EE EE
0[ ] a} a^T a}^Aq} * AVUCDQR E	A EE H I A	A EE I FA	A EE EE A	A EE J A	A EE I I
0[ ] * a^A0ae} BAO}O}SSO	AA	EA	A EE I I A	AA	EA
0[ ] @a} &a^A0) ^ ^*^ AU^i}ca}A* A^AQR ^]Aaa}SSO	AG A	A EA	A FF A	A A	A
0[ ] * q] A0) ^ ^*^ AU^i}ca}A* SSO	A EE EI A	A GE H I A	A FF EI I A	A EE HA	AA
0[ ] a] !aa}^AU] !aa}^&AU] ^]aa} a}^SSO	A EE HA	A EE H I A	AA	EA	AA
0[ ] ca] A0[ ] !aa}^&AQR E	A FA	A EA	A EA	A A	A



Short-Term Importers Q3 2017 - Q3 2018					
Importer	Volume (MMcf)				
	Q3 2017	Q4 2017	Q1 2018	Q2 2018	Q3 2018
U^d[ O@ ad Q d\} aq } aqAO ad aaAV:aaq * AScaE	AkEiI	AkEiF	AkEiJH	AkEiGF	AkEiGH
U@aj • A I AO [ { ] aq ^	AkHi	Akii	Akii	AkFi	Akii
U [ idaq a AO ^\} aq AO ^ & d AO [ { ] aq ^	AkBiFI	AkEii	AkEiJI	AkEiJI	AkEiJE
U [ d\& EQ & E	AkG	AkI	AkH	AkI	AkJ
U [ , ^\^c AO [ ! ] E	AkFBiI	AkFii	AkFii	AkEiGG	AkEiEi
U * ^ a d [ ^ } a AO ) ^\} aq & E	AkEiJi	AkEiJH	AkEiJJ	AkEiIi	AkEiGH
U ^ c AS p O AS SO	AkE	AkE	AkI	AkI	AkI
U U O O U EQ & E	AkI	AkG	AkE	AkG	AkE
U aa ad \} d A T ^ } aq a AVaa A O a d ac	AkEiI	AkEiFF	AkEiI	AkEiJ	AkEiFi
U aa ad aa AU [ , ^\} aq ad ^\} aq & E	AkI	AkEH	AkG	AkE	AkH
U ^ { ] a AO aa AU [ , ^\} aq ad ^\} aq * AS SO	AkE	AkG	Akii	AkI	AkEiH
U ^ ~ ^\} a AO ) ^\} aq AO ad aa AO [ ! ] E	AkEiIi	AkEiJF	AkBiJ	AkEiE	AkEiGG
U ^ c ^\} a AO ^\} aq } • AO ) ^\} aq AVUD AO [ ! ] E	AkE	AkEiJi	AkEiG	AkEiH	AkEiF
U @ \  AO ) ^\} aq ^\} aq [ ! c O A ^\} aq AVUD AS E	AkEiHi	AkEiIi	AkEiEH	AkEiG	AkEiH
U @ \  a AS p O AS SO	AkE	AkEiU	AkEiH	AkE	AkE
U aa : aa AU aa AU [ , ^\} aq ^\} aq a X AO ) ^\} aq	AkEiG	AkEiG	AkEiI	AkEiH	AkEiFi
U [ & \& EQ &	AkE	AkE	AkE	AkG	AkE
U [ ^ c @ ! } AO aq ! } aa O aa AO [ { ] aq ^	AkEiH	AkEiI	AkEiHE	AkEiH	AkEiGH
U ] aa AO ) ^\} aq AO aa AS SO	AkG	AkG	AkG	AkFG	AkI
U ] aq ^\} aq AU ] ^\} aq * AU ^\} aq * AS SO	AkE	AkG	AkF	AkI	AkE
U d AS aq \} aq & AO aa AO [ { ] aq ^ EQ & E	Ak	AkFF	AkEiI	AkH	AkG
U aa aq aq aa \} aq AO aa AS SO	AkE	AkHG	AkI	AkE	AkH
U ^ } & \} aq AO ) ^\} aq AT aa \} aq * EQ & E	AkEiFi	AkEiGF	AkEiGH	AkEiE	AkEiIi
VOE O A P U U V P	AkE	AkE	AkE	AkI	AkH
V ^ } aq aq aa \} aq * AK ^\} aq c \} aq	AkEiFi	AkEiIi	AkJEiE	AkEiF	AkEiH
V @ AU [ ^ c @ ! } AO [ ] ^ & aq AO aa AO [ { ] aq ^	AkHi	AkEiGH	AkEiG	AkEiG	AkEiGE
V aa aq AO ) ^\} aq AT aa \} aq * AV E i E a S i E	AkEiGH	AkEiEJ	AkEiF	AkEiGG	AkEiGG
V aa aq AO ) ^\} aq AT aa \} aq * EQ & E	AkE	AkE	AkE	AkEiFi	AkIi
V [ ~ \} aq AU aq AO [ ! ] E	AkE	AkE	AkE	AkE	AkEiFi
V [ ~ \} aq AU aq AT aa \} aq * AO [ ! ] E	AkEiH	AkEiG	AkEiJi	AkEiEi	AkEiEE
V : aq * aq aq AO ) ^\} aq AT aa \} aq * AV E i E EQ & E	AkEiFi	AkEiFJ	AkEiH	AkHG	AkE
V , aq AO aa \} aq AU ^\} aq AT aa aq \} aq * AS SO	AkEiJE	AkEiIi	AkJEiH	AkEiGG	AkEiEi
V \} aa aq AO ) ^\} aq AV : aa aq * AO aq aa aa AS SO	AkEiIi	AkEiJE	AkEiEE	AkFH	AkE
V \} aa aq AO ) ^\} aq AV : aa aq * AS SO	AkEiJJ	AkEiE	AkEiIi	AkEiJi	AkEiGJ
V \} aa aq AU aa • AO ~ ^\} aq AO [ { ] aq ^	AkEiH	AkGG	AkIj	AkE	AkE
X ^ \} aq \} aq AO aa AU ^\} aq • EQ & E	AkEiG	AkEiEJ	AkEiF	AkEiJJ	AkEiH
Y aq \} aq AO ^ & d AU [ , ^\} aq AO [ { ] aq ^	AkE	AkE	AkE	AkE	AkIi
Y aq \} aq AO aa AS SO	AkE	AkE	AkE	AkE	AkIi
Y [ ! \} aq ^\} aq AV : aa aq • EQ & E	AkEiJ	AkEiIi	AkEiE	AkEiG	AkEiEi
Y aq \} aq AO aa AV : aa aq • AO [ { ] aq ^	AkE	AkEiHi	AkEiJi	AkIiG	AkE
<b>Totals</b>	<b>735,470</b>	<b>766,279</b>	<b>808,675</b>	<b>708,925</b>	<b>703,133</b>

### Short-Term Imports Q3 2018

Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Oqaa & A0aa aaaf a\^q * ASU Vaa(A) A^* A a\^q * AUEEISEE U@!, [[ aEa :O@a [ ae	GÈ G	ÀGÈ	GÈ I I	ÀGÈ I	GÈ EH	ÀGÈ I	I È I J	ÀGÈ I
Oqaa & AÚa \j \^SÈÈ Oqaa & AÚa \j \^SÈÈ U@!, [[ aEa :O@a [ ae			I F I	ÀFÈ I	I I	ÀFÈ H	I J H	ÀFÈ F
Oqaa & AÚa \j \^SÈÈ Oqaa & AÚa \j \^SÈÈ U@!, [[ aEa :O@a [ ae	G F I	ÀGÈ	G I	ÀGÈ I	G H I	ÀGÈ H	I J I	ÀGÈ J
Oqaa & AÚa \j \^SÈÈ Oqaa & AÚa \j \^SÈÈ U@!, [[ aEa :O@a [ ae	F H E	ÀGÈ	F I I	ÀGÈ I	F I F	ÀGÈ H	I F I	ÀGÈ J
Oqaa & AÚa \j \^SÈÈ Oqaa & AÚa \j \^SÈÈ U@!, [[ aEa :O@a [ ae	F J I	ÀGÈ	G G E	ÀGÈ I	G F G	ÀGÈ H	I G I	ÀGÈ J
Oqaa & AÚa \j \^SÈÈ Oqaa & AÚa \j \^SÈÈ U@!, [[ aEa :O@a [ ae					I F	ÀGÈ J	I F	ÀGÈ J
Oqaa & AÚa \j \^SÈÈ Oqaa & AÚa \j \^SÈÈ U@!, [[ aEa :O@a [ ae			I	ÀGÈ I			I	ÀGÈ I
Oqaa & AÚa \j \^SÈÈ Oqaa & AÚa \j \^SÈÈ U@!, [[ aEa :O@a [ ae			I È G	ÀÈ H	I È I F	ÀÈ H	F F È È	ÀÈ H
Oqaa & AÚa \j \^SÈÈ Oqaa & AÚa \j \^SÈÈ U@!, [[ aEa :O@a [ ae			I G J	ÀGÈ F	G F G	ÀGÈ I	I I F	ÀGÈ I
Oqaa & AÚa \j \^SÈÈ Oqaa & AÚa \j \^SÈÈ U@!, [[ aEa :O@a [ ae	I J I	ÀFÈ I					I J I	ÀFÈ I
Oqaa & AÚa \j \^SÈÈ Oqaa & AÚa \j \^SÈÈ U@!, [[ aEa :O@a [ ae	I È I H	ÀFÈ J					I È I H	ÀFÈ J
Oqaa & AÚa \j \^SÈÈ Oqaa & AÚa \j \^SÈÈ U@!, [[ aEa :O@a [ ae			G E F	ÀÈ I	F I G	ÀFÈ J	H I H	ÀÈ I

### Short-Term Imports Q3 2018

Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)						
	July		August		September	Total Volume	Wtd. Avg. Price
ÓÙÁÓè àèÀÖ [ ! ] [ : àèÀ } Xàèá ã ~ • Ù ~ { à èËY à èË * ð }  ÓÙÁÓSÝÁÖÙÈÀÖÖÖÖ	Hí î	ÁFÈÈ €				Hí î	ÁFÈÈ €
ÓÙÁÓè àèÀÖ [ ! ] [ : àèÀ } Xàèá ã ~ • Ù ~ { à èËY à èË * ð }  ÓÙÁÓè àèÀÖ [ ! ] [ : àèÀ } Xàèá ã ~ • Ù ~ { à èËY à èË * ð }	i	ÁFÈÈ €			H	ÁFÈÈH	i
ÓÙÁÓè àèÀÖ [ ! ] [ : àèÀ } Xàèá ã ~ • Ù ~ { à èËY à èË * ð }			i	ÁFÈÈH		i	ÁFÈÈH
ÓÙÁÓè àèÀÖ [ ! ] [ : àèÀ } Xàèá ã ~ • Ù ~ { à èËY à èË * ð }					ííí	ÁFÈÈí	ííí
ÓÙÁÓè àèÀÖ [ ! ] [ : àèÀ } Xàèá ã ~ • Ù ~ { à èËY à èË * ð }					GÈH í	ÁFÈÈG	GÈH í
ÓÙÁÓè àèÀÖ [ ! ] [ : àèÀ } Xàèá ã ~ • Ù ~ { à èËY à èË * ð }					F	ÁGÈì	F
ÓÙÁÓè àèÀÖ [ ! ] [ : àèÀ } Xàèá ã ~ • Ù ~ { à èËY à èË * ð }					GÈGÈ	ÁGÈ €	GÈGÈ
ÓÙÁÓè àèÀÖ [ ! ] [ : àèÀ } Xàèá ã ~ • Ù ~ { à èËY à èË * ð }					GÈ €í	ÁFÈÈí	GÈ €í
ÓÙÁÓè àèÀÖ [ ! ] [ : àèÀ } Xàèá ã ~ • Ù ~ { à èËY à èË * ð }					HÈíí	ÁFÈÈG	HÈíí
ÓÙÁÓè àèÀÖ [ ! ] [ : àèÀ } Xàèá ã ~ • Ù ~ { à èËY à èË * ð }					FÈÈU	ÁHÈÈ	FÈÈU
ÓÙÁÓè àèÀÖ [ ! ] [ : àèÀ } Xàèá ã ~ • Ù ~ { à èËY à èË * ð }	ííF	ÁFÈÈH	ííJ	ÁÈÈ €		FÈÈ €	ÁÈÈí
ÓÙÁÓè àèÀÖ [ ! ] [ : àèÀ } Xàèá ã ~ • Ù ~ { à èËY à èË * ð }	FÈÈFí	ÁFÈÈG	FÈÈí	ÁGÈì		HÈ €€	ÁGÈU

## Short-Term Imports Q3 2018

Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
ÓÚÁÓð æææÓ) ^!*^ Á æ\^ç * ÁÓ[!] É ÓÚÁÓð æææÓ) ^!*^ ÁÓ[ ] ÁNSÓ P[ ^* ÁÆ ç } ^* [ æ	HÉ JI	ÁGÉ Í	HÉ Í J	ÁGÉ G			í Éí H	ÁGÉ J
ÓÚÁÓð æææÓ) ^!*^ Á æ\^ç * ÁÓ[!] É ÓÚÁÓð æææÓ) ^!*^ ÁÓ[ ] ÁNSÓ Úá à * É^, Áæ ] • @^	F	ÁHÉF					F	ÁHÉF
ÓÚÁÓð æææÓ) ^!*^ Á æ\^ç * ÁÓ[!] É ÓÚÁÓð æææÓ) ^!*^ ÁÓ[ ] ÁNSÓ Ú[ :ó\ Á [ ! * æ É [ ] æ æ	HÉ F	ÁFÉÉ	FÉ Í Í	ÁÉ Í			I É Fí	ÁÉ Í
ÓÚÁÓð æææÓ) ^!*^ Á æ\^ç * ÁÓ[!] É ÓÚÁÓð æææÓ) ^!*^ ÁÓ[ ] ÁNSÓ Ú@! [ [ áÉ [ :óóæ [ æ	HÉ Í Í	ÁFÉ J	HÉ Í €	ÁFÉ Í			í Éí €	ÁFÉ Í
ÓÚÁÓð æææÓ) ^!*^ Á æ\^ç * ÁÓ[!] É ÓÚÁÓð æææÓ) ^!*^ ÁÓ[ ] ÁNSÓ Y æááç * ç } É^, Á[ \ \	FÉ GF	ÁGÉ Í	FÉ GJ	ÁHÉ Í			GÉ Í €	ÁHÉÉ
Óç WlæÁ\æáç * ÉSSÓ Ú[ :ó\ Á [ ! * æ É [ ] æ æ			í I	ÁFÉ€	GG	ÁFÉ Í	G J	ÁFÉ Í
Óç WlæÁ\æáç * ÉSSÓ ÓÓÓÓÚæ ÁÚ ç \æ ^ÁÚæç ^! • @ Ú[ :ó\ Á [ ! * æ É [ ] æ æ	í F	ÁFÉ Í					í F	ÁFÉ Í
Ó ç ^ÁY @rÁÚæ ^! ÁSÉÉÉ Ó [ ] & Ú @á • Y æ[ æÉ ç } ^* [ æ	Fí Í	ÁGÉ Í	Fí Í	ÁGÉ €	GG	ÁGÉ H	Í JF	ÁGÉ F
Ó ç ^ÁY @rÁÚæ ^! ÁSÉÉÉ V^ \æ \æ Á æ\^ç * ÁÓæ ææ Y æ[ æÉ ç } ^* [ æ			F	ÁGÉ Í			F	ÁGÉ Í
Ó ç ^ÁY @rÁÚæ ^! ÁSÉÉÉ V^ \æ \æ Á æ\^ç * Á(^) ç \^ • Y æ[ æÉ ç } ^* [ æ					FJ	ÁGÉ G	FJ	ÁGÉ G
Ó ç ÓÚÓ ÚÓÚÓY ÉSVOÉ P ÓY Ó[ ç á@ æ áÉ^, Á[ \ \						H	H	ÁHÉF
Óæ } æÓ) ^!*^ Á & É								
Óæ ç [ :óóæ					IÍ	ÁGÉ Í	IÍ	ÁGÉ Í

### Short-Term Imports Q3 2018

Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)								
	July		August		September		Total Volume	Wtd. Avg. Price	
Óæ } æÁÓ) ^! * ^ ÁQ&É Y @æ @Æ [ ] æ æ						HE	ÁÆÈI	HE	ÁÆÈI
Óæ } æÁÓ) ^! * ^ ÁQ&É Óæ æææ Áæ : æÁÁ^ * [ ^! & * Áæ æ^ à Óæ d [ : dææd	IJG	ÁHÈG	I I I	ÁHÈH				J I I	ÁHÈH
Óæ } æÁÓ) ^! * ^ ÁQ&É Óæ æææ Áæ : æÁÁ^ * [ ^! & * Áæ æ^ à Y @æ @Æ [ ] æ æ	HE	ÁÆÈF	G	ÁÆÈI				I J	ÁÆÈI
Óæ &æ^ Áæ : æÁÁ^ ÁÓ [ { ] æ ^ Ù { æ ÈY æ @ * d }						I J	ÁÆÈI	I J	ÁÆÈI
Óæ &æ^ Áæ : æÁÁ^ ÁÓ [ { ] æ ^ P [ ^ Á ÁÆ Áæ ÁÁÁ [ , ^! ÁÓ [ ] È Ù { æ ÈY æ @ * d }	HE	ÁÆÈI	FGÈ	ÁÆÈI				F I F	ÁÆÈE
Óæ &æ^ Áæ : æÁÁ^ ÁÓ [ { ] æ ^ Ù [ , ^! Á ÁÓ [ ] È Ù { æ ÈY æ @ * d }	I I	ÁÆÈI			GJ	ÁÆÈJ		FFI	ÁÆÈI
Óæ &æ^ Áæ : æÁÁ^ ÁÓ [ { ] æ ^ VÖÁÓ) ^! * ^ Áæ ææ * ÁQ&É Ù { æ ÈY æ @ * d }	JF	ÁÆÈI						JF	ÁÆÈI
Óæ d^ d } ÁÓ [ { [ [ áææ * Á ^! & @æ áV : æææ * ÁÆÈÈ Óæ d^ d } ÁÓ [ { [ [ áææ * Á ^! & @æ áV : æææ * ÁÆÈÈ Óæ d [ : dææd	HÈFG	ÁÆÈG	HÈI H	ÁÆÈH	GÈ HF	ÁÆÈE		JÈÈJ	ÁÆÈH
Óæ d^ d } ÁÓ [ { [ [ áææ * Á ^! & @æ áV : æææ * ÁÆÈÈ Óæ d^ d } ÁÓ [ { [ [ áææ * Á ^! & @æ áV : æææ * ÁÆÈÈ P [ ^ Á ÁÆ á ) ^! [ æ	G I	ÁÆÈI	FG	ÁÆÈH	HG	ÁÆÈF		I I I	ÁÆÈI
Óæ d^ d } ÁÓ [ { [ [ áææ * Á ^! & @æ áV : æææ * ÁÆÈÈ Óæ d^ d } ÁÓ [ { [ [ áææ * Á ^! & @æ áV : æææ * ÁÆÈÈ Ùææ à ! * È^ , Áæ ] * @^	H	ÁHÈG	I I	ÁHÈH	G	ÁHÈI		FGJ	ÁHÈI
Óæ d^ d } ÁÓ [ { [ [ áææ * Á ^! & @æ áV : æææ * ÁÆÈÈ Óæ d^ d } ÁÓ [ { [ [ áææ * Á ^! & @æ áV : æææ * ÁÆÈÈ Ù [ : Á Á [ ! * æ È [ ] æ æ	FÈÈI	ÁÆÈF	I I J	ÁÆÈF	G I	ÁÆÈJ		GÈI I	ÁÆÈH
Óæ d^ d } ÁÓ [ { [ [ áææ * Á ^! & @æ áV : æææ * ÁÆÈÈ Óæ d^ d } ÁÓ [ { [ [ áææ * Á ^! & @æ áV : æææ * ÁÆÈÈ Ù @ ! , [ [ áææ [ : @Áæ [ æ	HG	ÁÆÈJ	HG	ÁÆÈI	HF	ÁÆÈF		J I	ÁÆÈJ



### Short-Term Imports Q3 2018

Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Óæ d^d } ÁO[ { [ [ áää•Á^!&@æ óÁ!äää * ÁŠÉJÉ Óæ d^d } ÁO[ { [ [ áää•Á^!&@æ óÁ!äää * ÁŠÉJÉ Ú dZ ääÁ Á&@æ æ	JI	ÁGÈ Í					JI	ÁGÈ Í
Óæ d^d } ÁO[ { [ [ áää•Á^!&@æ óÁ!äää * ÁŠÉJÉ Óæ d^d } ÁO[ { [ [ áää•Á^!&@æ óÁ!äää * ÁŠÉJÉ Ú { æ ÈY æ @ * d }	FÈ Ì Í	ÁGÈ Í	Ì FÌ	ÁGÈ Í	Ì GH	ÁGÈ È	GÈ FÌ	ÁGÈ Í
Óæ d^d } ÁO[ { [ [ áää•Á^!&@æ óÁ!äää * ÁŠÉJÉ Óæ d^d } ÁO[ { [ [ áää•Á^!&@æ óÁ!äää * ÁŠÉJÉ Y ääää * d } È^, Á[ \	FÈ HÈ	ÁGÈ Í	GÈ Í G	ÁHÈ G	FÈ EGJ	ÁGÈ Í	I È GÈ	ÁGÈ J
Ó^ [ ç • ÁO] Á!^ Á æ \^ç * ÁÚ!çæ^ ÁŠáÈ Ó^ [ ç • ÁO] Á!^ ÁQ&È Óæ d [ \ dZææ	FÈ I I	ÁFÈ È	FÈ GJ	ÁGÈ F	FÈ Í H	ÁFÈ F	I È GÍ	ÁFÈ Í
Ó^ dæ Óæ Á æ æ áæ Q&È Ó [ ] & ÁÚ @ä • ÁOæ äää Á æ \^ç * ÁBÁ!äää * P [ ^ È Á ä } Á • [ æ	FÈ I I	ÁFÈ È	FÈ Í G	ÁFÈ F	FÈ Í J	ÁFÈ È	I È Í Í	ÁFÈ G
Óæ ä^ ÁO] Á!^ Á æ \^ç * ÁŠÓ P æ \æ Óæ ÁO&@æ * ÁQ&È Óæ d [ \ dZææ	FÈ FG	ÁFÈ F	JÍ	ÁGÈ I	FÈ H Í	ÁFÈ Í	I È Í H	ÁFÈ H
Óæ ä^ ÁO] Á!^ Á æ \^ç * ÁŠÓ P æ \æ Óæ ÁO&@æ * ÁQ&È Ú { æ ÈY æ @ * d }	Í GJ	ÁGÈ Í	GÍ	ÁGÈ H	GÈ F	ÁGÈ GJ	JÍ Í	ÁGÈ H
Óæ Á ÁÚ [ ç È Q & ] [ \ æ á Ú [ ç È P [ \ ç Q & ] [ \ æ						ÁHÈ Í		ÁHÈ Í
Óæ Á ÁÚ [ ç È Q & ] [ \ æ á Ú æ \ ÁO] Á!^ ÁQ&È Ú [ ç È P [ \ ç Q & ] [ \ æ				ÁHÈ Í		ÁHÈ Í		ÁHÈ Í
Ó [ ] & \ á ÁO] Á!^ ÁŠÓ Ó [ ] & \ á ÁO] Á!^ ÁŠÓ Óæ d [ \ dZææ	Í	ÁFÈ Í	Í HÍ	ÁFÈ Í	HÍ	ÁFÈ È	JÍ Í	ÁFÈ È
Ó [ ] & \ á ÁO] Á!^ ÁŠÓ Ó [ ] & \ á ÁO] Á!^ ÁŠÓ Ú { æ ÈY æ @ * d }	Ì F	ÁFÈ Í	GÈ	ÁFÈ È			FÈ G	ÁFÈ Í
Ó [ ] ^ & æ óæ \æ Óæ ÁO] [ \ ] [ \ æ } ÓÚ ÁOæ äää ÁO] Á!^ ÁO [ \ ] æ ^ Y ääää * d } È^, Á[ \	JF	ÁHÈ Í					JF	ÁHÈ Í

### Short-Term Imports Q3 2018

Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
	Volume	Price	Volume	Price	Volume	Price		
Ô[]}^&æ^o^æ^ æ^Ôæ^Ô[]{ æ}^ ÓÚ^Ôæ^ææ^Ô^ *^A^æ^æ^æ^*^Ô[] É Y ææäq *q}Æ^, Ä[]\			GÉ	ÄHÈ			GÉ	ÄHÈ
Ô[]}^&æ^o^æ^ æ^Ôæ^Ô[]{ æ}^ ÓÚ^Ôæ^ææ Y ææäq *q}Æ^, Ä[]\					ì	ÄHÈ F	ì	ÄHÈ F
Ô[]}^&æ^o^æ^ æ^Ôæ^Ô[]{ æ}^ Ú@  ^Ô^ *^A^ :ôô æ^ ææ^Ôæ^ææ^Ô&É Y ææäq *q}Æ^, Ä[]\			HG	ÄHÈ	F€	ÄHÈ €	Hì	ÄHÈ
Ô[] & Ú@q æ^*^Ô[]{ æ}^ Ô[] & Ú@q æ^*^Ôæ^ææ^æ^æ^*^BÁ ææq * P[ ^æ^Æ^ q}^æ^ æ					î F	ÄGÈ	î F	ÄGÈ
Ô[] & Ú@q æ^*^Ô[]{ æ}^ Ô[] & Ú@q æ^*^Ôæ^ææ^æ^æ^*^BÁ ææq * Ú[] ô^A^ *^æ^Æ^[] ææ					FÈ   F	ÄGÈ	FÈ   F	ÄGÈ
Ô[] & Ú@q æ^*^Ô[]{ æ}^ Ô[] & Ú@q æ^*^Ôæ^ææ^æ^æ^*^BÁ ææq * Ú[]{æ^Æ^ æ^æ^*^q}					J	ÄFÈ F	J	ÄFÈ F
Ô[] & Ú@q æ^*^Ô[]{ æ}^ Ô[] & Ú@q æ^*^Ôæ^ææ^æ^æ^*^BÁ ææq *^ÄNŠÖ P[ ^æ^Æ^ q}^æ^ æ	H	ÄGÈ	€	ÄGÈ			ì	ÄGÈ
Ô[] & Ú@q æ^*^Ô[]{ æ}^ Ô[] & Ú@q æ^*^Ôæ^ææ^æ^æ^*^BÁ ææq *^ÄNŠÖ Ú[] ô^A^ *^æ^Æ^[] ææ	FÈ € F	ÄGÈ	FÈ F J	ÄGÈ €			GÈ F €	ÄGÈ
Ô[] & Ú@q æ^*^Ô[]{ æ}^ Ô[] & Ú@q æ^*^Ôæ^ææ^æ^æ^*^BÁ ææq *^ÄNŠÖ Ú[]{æ^Æ^ æ^æ^*^q}	F	ÄFÈ	JJ	ÄFÈ J			G	ÄFÈ J
Ô[] ææ^æ^Ôæ^[]^Ô^ *^ÆQ&É Y ææäq *q}Æ^, Ä[]\					F   G	ÄHÈ	F   G	ÄHÈ
Ô[] ææ^æ^Ôæ^[]^Ô^ *^ÆQ&É Ô[]^Ôæ^[] Y ææäq *q}Æ^, Ä[]\	F   F	ÄGÈ	G	ÄHÈ €			H	ÄHÈ €
ÖV^Ô^ *^A^ ææq *^ÆQ&É Xæq * Ô[]æ^ä æ^æ^, Ä[]\			F	ÄGÈ J		ÄGÈ J	F	ÄGÈ F

### Short-Term Imports Q3 2018

Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
ÖVÖÁ) Áí** Áí:äää * ÉQ&É Xäää ~ • P[ ^• ÉT ä } ^• [ æ	FÉ €	ÁGÈ I	FÉ FF	ÁGÈ I	FÉ í í	ÁGÈ G	í ÉÈ G	ÁGÈ Í
ÖVÖÁ) Áí** Áí:äää * ÉQ&É Xäää ~ • Úáà~! * ÉÁ, Áæ ] • @^	FÉ HG	ÁHÈ G	FÉ í í	ÁHÈ Í	JÍ	ÁHÈ €	HÈÈ G	ÁHÈ Í
Öá^&Ö) Áí** Áí:äää * ÁQ& Öá^&Ö) Áí** Áí:äää * ÁSá áà Öæ d [ í:Öæ	í I	ÁFÈ G	G	ÁGÈ í	í H	ÁFÈ H	FGJ	ÁFÈ J
Öá^&Ö) Áí** Áí:äää * ÁQ& Öá^&Ö) Áí** Áí:äää * ÁSá áà P[ ^• ÉT ä } ^• [ æ	í í	ÁGÈ í	í í €	ÁGÈ F	í I G	ÁGÈ €	GÈ í J	ÁGÈ J
Öá^&Ö) Áí** Áí:äää * ÁQ& Öá^&Ö) Áí** Áí:äää * ÁSá áà Úáà~! * ÉÁ, Áæ ] • @^	FÍ í	ÁGÈ G	FÍ I	ÁHÈ Í	FÍ G	ÁGÈ H	IÍ F	ÁGÈ I
Öá^&Ö) Áí** Áí:äää * ÁQ& Öá^&Ö) Áí** Áí:äää * ÁSá áà Ú@!, [ [ áÉ: í:Öæ [ æ	FÉ í €	ÁGÈ J	FÉ í €	ÁGÈ í	FÉ HG	ÁGÈ F	IÉHG	ÁGÈ í
Öá^&Ö) Áí** Áí:äää * ÁQ& Öá^&Ö) Áí** Áí:äää * ÁSá áà Y áäää * d } ÉÁ, Áí [ I	í í	ÁGÈ í	í F	ÁHÈ J	í €	ÁHÈ J	FÍ í	ÁHÈ €
ÖÖÁ:äää * Áí:Öæ Áí:äää Y áäää * d } ÉÁ, Áí [ I			FJÍ	ÁGÈ í			FJÍ	ÁGÈ í
ÖÖÁ:äää * Áí:Öæ Áí:äää ÖÉÖÁ:äää * Áí:Öæ Áí:äää Ú[ í:Öæ Áí:Öæ Áí:äää	í F	ÁGÈ F	JÍ	ÁGÈ F	í í	ÁGÈ I	GÍ	ÁGÈ J
ÖÖÁ:äää * Áí:Öæ Áí:äää Ö[ ] áäää * Áí:Öæ Áí:äää Ú[ í:Öæ Áí:Öæ Áí:äää	FFÍ	ÁFÈ Í	FHJ	ÁFÈ J	í í	ÁFÈ Í	HG	ÁFÈ F
ÖÖÁ:äää * Áí:Öæ Áí:äää Öá^&Ö) Áí** Áí:äää * ÁSá áà P[ ^• ÉT ä } ^• [ æ			I G	ÁGÈ F	I H	ÁGÈ H	í í €	ÁGÈ G
ÖÖÁ:äää * Áí:Öæ Áí:äää Öá^&Ö) Áí** Áí:äää * ÁSá áà Ú[ í:Öæ Áí:Öæ Áí:äää					F	ÁGÈ í	F	ÁGÈ í

### Short-Term Imports Q3 2018

Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September	Total Volume	Wtd. Avg. Price	
ÖÖZÁ:aaá * Áp[ic@ÖÉ ^iããÖË ÖVÖÖ) ^i* Á:aaá * ÉQ&É P[ ^*ÉT á } ^*[ æ					ÁGèì		ÁGèì	
ÖÖZÁ:aaá * Áp[ic@ÖÉ ^iããÖË Ö^)[ á Ö{ { [ áãã ÖËÖ Ú[ic@ Á [!*á ÉT [ } çæ æ	FÈìH	ÁFÈJ				FÈìH	ÁFÈJ	
ÖÖZÁ:aaá * Áp[ic@ÖÉ ^iããÖË ÖÖÁ ÖYÁÖ çããÖ&É P[ ^*ÉT á } ^*[ æ			ííH	ÁGèH	íH	ÁGèí	FÈì	ÁGèH
ÖÖZÁ:aaá * Áp[ic@ÖÉ ^iããÖË ÖÖÁ ÖYÁÖ çããÖ&É Ú{ æ ÉY æ Ö*ç }					ì	ÁGèí	ì	ÁGèí
ÖÖZÁ:aaá * Áp[ic@ÖÉ ^iããÖË T æ ~ çãÁÖ [ \ ÁÖ) ^i* ÁÖ çããÖÇáÉ P[ ^*ÉT á } ^*[ æ	HG	ÁGèí				HG	ÁGèí	
ÖÖZÁ:aaá * Áp[ic@ÖÉ ^iããÖË T æ ~ çãÁÖ) ^i* ÁÖ çããÖÇá Ú[ic@ Á [!*á ÉT [ } çæ æ	íÉH	ÁFÈí	íÉJ	Áèí	GáG	ÁèíF	FÇé	Áèí
ÖÖZÁ:aaá * Áp[ic@ÖÉ ^iããÖË PÖY P[ ^*ÉT á } ^*[ æ	FÈÈÈ	ÁGèJ				FÈÈÈ	ÁGèJ	
ÖÖZÁ:aaá * Áp[ic@ÖÉ ^iããÖË Ú{ áã çÁÖ [ ] ^* Á ÖSAÜ çãã Ö Ú[ic@ Á [!*á ÉT [ } çæ æ					ííH	Áèíí	ííH	Áèíí
ÖÖZÁ:aaá * Áp[ic@ÖÉ ^iããÖË Ú[ ^i^çÁÖ [ ] É Ú{ æ ÉY æ Ö*ç }					H	ÁGèH	H	ÁGèH
ÖÖZÁ:aaá * Áp[ic@ÖÉ ^iããÖË Ú* [ ] çÁÖÁÖ çããÖ& P[ ^*ÉT á } ^*[ æ					G	ÁGèF	G	ÁGèF
ÖÖZÁ:aaá * Áp[ic@ÖÉ ^iããÖË V [ ] çã ÁÜ çÁÖ [ ] É Ú[ic@ Á [!*á ÉT [ } çæ æ	Gè	ÁèíF	Gí	ÁFÈH	FíF	Áèí	ííJ	ÁFÈí
Ö( ^i^çÁÖ) ^i* ÁÜ^çã^ ÉQ&É Ö( ^i^çÁÖ) ^i* ÁÜ&É Ö çãã ÉT çã ^	Gá	ÁGèG	Gí	ÁÈH	íí	ÁÈí	ííÈ	ÁÈJ

Short-Term Imports Q3 2018								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Q( A aO) A *^ A^ cA^•E Q&E Q( A aO) A *^ A Q&E O a a a a aE^, A[ \			G	AGG	G	AGG	I H	AGG I
Q( A aO) A *^ A^ cA^•E Q&E Q( A aO) A *^ A Q&E Ua a * E^, A a ]•E^	G	AGG	G	JH	AH	GH	AGG I	I E I
Q( A aO) A *^ A^ cA^•E Q&E Q( A aO) A *^ A Q&E Y a a a * d } E^, A[ \	H	G	H	E	F	J	AH	E F
Q) Oa a A a^ a * A^U O E Q) Oa a O a A a^ a * O a d [ : E a	H	F	A	F	J	A	G	H
Q) Oa a A a^ a * A^U O E Q) Oa a O a A a^ a * U @, [ [ a E [ : O a [ a	F	E	I	A	G	H	F	E
Q) a a a O) A *^ A^ cA^•A -A A A a a S O Y a a a * d } E^, A[ \					I	AH	E F	I
Q) a [ A O ] A^•E Q&E O a A^ a [ A O E E O a ]   a E^, A[ \	G	A	E	F	G	A	E	G
O^ a [   A a a   a O a S O X a a ~ • U d   a a E A a a				F	A	G	I	F
O^ a [   A a a   a O a S O X a a ~ • Y a a a * d } E^, A[ \				F	G	A	G	H
O a [   A O } A   a a } A O [ { ] a ~ E S O P O Y P [ ^ • E A a ] • [ a	H	F	J	A	G	E	H	E
O a [   a O [ { [ a a a • S O X a a ~ • P [ ^ • E A a ] • [ a	I	J	A	G	E	H	F	E
O a [   a O [ { [ a a a • S O X a a ~ • U a a   * E^, A a ] • E^	F	E	H	A	G	E	J	A

### Short-Term Imports Q3 2018

Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Q^A] [ a o [ { { [ a a a • A S S O X a a q ~ • Y a a a q * q } E a ^, A [ \ \	FHJ	AGÈI	OEJ	ÀÈG	I Í	ÀÈG	HJH	ÀÈF
Q^A] [ i o S P O A O ^ c ^ [ ] { ^ } E S E È O a e A p a e : a q } [ • a S P O A O U T E S a a a Q^A] [ i d V ^ c a e					H Í €	ÀFFÈH	H Í €	ÀFFÈH
O a e A ^ d [ A O P S A U E D È O T A O P S A U E D È P a @ a e A U ] i q * E X ^ { [ ] c				À È G				À È G
O a e ] : [ { A r a l ^ d * A V i a a q * A W U C E Q & E O a e ] : [ { A r a l ^ d * A V i a a q * A W U C E Q & E U * a a ^ E O a q } i } a e					G Í	À È J	G Í	À È J
O a e ] : [ { A r a l ^ d * A V i a a q * A W U C E Q & E O a e ] : [ { A r a l ^ d * A V i a a q * A W U C E Q & E U * a a ^ E O a q } i } a e	H €	À È G	H €	À È J			I J	À È F
O ^ } c ] : A W U C E S S O O O A O Y A O a a a q & E P [ ^ • E T a } ^ • [ c a e	GJ	AGÈG			I J	ÀÈF	H Í	AGÈ €
P a d ^ A U a q ^ i • E S E È Ú [ i o P ^ i [ ] E T a q a q	FÍ F	AGÈ Í					FÍ F	AGÈ Í
P a d ^ A U a q ^ i • E S E È P a e : a q O a e A O c & @ ^ ^ A Q & E Ú [ i o P ^ i [ ] E T a q a q			FÍ F	AGÈ Í	FÍ Í	AGÈ F	GJ	AGÈ Í
P a d ^ A U a q ^ i • E S E È P a e : a q O a e A O c & @ ^ ^ A Q & E Ú d O a a E T a q a q			I €	À F È €			I €	À F È €
P ^ • \ ^ A r a l ^ d * A a a A U ] ] ^ A O [ { ] a ^ O a e d [ i d a a q	H Í	AGÈI	H J	AGÈJ	H €	AGÈ €	FÈH	AGÈF
P ^ • \ ^ A r a l ^ d * A a a A U ] ] ^ A O [ { ] a ^ T a e • ^ ) a a ^, A [ \ \	H	À È È	H	À È €	H	À È È	F È	À È J
P ^ • \ ^ A r a l ^ d * A a a A U ] ] ^ A O [ { ] a ^ P [ ^ • E T a } ^ • [ c a e			FÍ F	AGÈ €	FÍ Í	AGÈ G	GJ	AGÈ F

### Short-Term Imports Q3 2018

Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
P* \ ^ A a ^ a * A a A U ] ] ^ A O [ { } a ^								
U [ i o A A [ i * a E T { } a a	I E U I	A G E F	I E G H	A G E I	I E H I	A G E I	F H E G I	A G E I
Q a a ^ a [ ^ i & a ^ E Q & E								
O a a d [ i d a a a					G J	A e e I	G J	A e e I
Q a a ^ a [ ^ i & a ^ E Q & E								
U { a e E Y a e Q * d }					i E G	A G E I	i E G	A G E I
Q a a ^ a [ ^ i & a ^ E Q & E X a a q ^ *								
O a a d [ i d a a a	G E I G	A F E I	G E F I	A F E I	G E I	A e e I	i E E G	A F E I
Q a a ^ a [ ^ i & a ^ E Q & E X a a q ^ *								
U { a e E Y a e Q * d }	i E F H	A F E I	i E J I	A G E I	J J E	A G E I	F i E J i	A F E J
Q a a d A U [ ^ i A O [ { } a ^ E Q & E Q i a O O A O ^ i * ^ A Q & E U { a e E Y a e Q * d }	I G	A G E I	H F E	A G E I	H E E	A G E H	F E H I	A G E I
Q a a d A U [ ^ i A O [ { } a ^ E Q & E T ^ i & i a a O [ { { [ a a a ^ A a a a a O [ i ] i a a } U { a e E Y a e Q * d }	H F E	A G E I	H F E	A G E I	H E E	A G E H	J G E	A G E I
Q a a d A U [ ^ i A O [ { } a ^ E Q & E U ^ d [ O Q a a Q ^ i } a a } a A O a a a a V i a a q ^ A S c a E U { a e E Y a e Q * d }			H F E	A G E I	H E E	A G E H	i F E	A G E H
Q a a d A U [ ^ i A O [ { } a ^ E Q & E U * ^ a A U [ ^ i A O ^ i * ^ E Q & E U { a e E Y a e Q * d }	H F E	A G E I					H F E	A G E I
Q a a * A U a A ^ i { a a ^ A Q & E Q a a * A U a A O [ { ^ i & a a A O U P [ ^ d } E T a a ^	G	A F E J	G H	A F E U	G	A F E I	i i	A F E I
R E C E [ ] A B A O [ { } a ^ A S S O								
P [ ^ a ^ E T a } a ^ [ a e			i i i	A G E F			i i i	A G E F
R E C E [ ] A B A O [ { } a ^ A S S O X a a q ^ * O a a d [ i d a a a			F E F F	A G E I	F E H	A F E H	G E F I	A G E I

Short-Term Imports Q3 2018								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)					Total Volume	Wtd. Avg. Price	
	July		August		September			
RÉCEI } ABÁO[ { } a^ ÁSSÔ Xaaq~. P[ ^.^ ÉT a } ^.[ œ			JG€	ÁGĕ F	Fĕĕ H	ÁGĕ €	GĕJH	ÁGĕ í
RÉCEI } ABÁO[ { } a^ ÁSSÔ Xaaq~. Ú[ !oÁ - Á [ !* a ÉT [ } œ æ			J€	Áĕĕ í	G ĩ	ÁFĕĕ	Fĕĕ G	Áĕĕ ĩ
RÉCEI } ABÁO[ { } a^ ÁSSÔ Xaaq~. Ú@!, [ [ áĕo [ !oÁœ [ œ			FĕHU	Áĕĕ F	Fĕĕ ĩ	ÁFĕĕ	Hĕ Fí	Áĕĕ ĩ
RÉCEI } ABÁO[ { } a^ Xaaq~. Oœ d [ !oÁœ	FĕGJ	ÁFĕF					FĕGJ	ÁFĕF
RÉCEI } ABÁO[ { } a^ Xaaq~. P[ ^.^ ÉT a } ^.[ œ	Fĕĕ ĩ	ÁGĕ í					Fĕĕ ĩ	ÁGĕ í
RÉCEI } ABÁO[ { } a^ Xaaq~. Ú[ !oÁ - Á [ !* a ÉT [ } œ æ	Jí í	ÁFĕĕ					Jí í	ÁFĕĕ
RÉCEI } ABÁO[ { } a^ Xaaq~. Ú@!, [ [ áĕo [ !oÁœ [ œ	FĕHU	ÁFĕĕ					FĕHU	ÁFĕĕ
RÉCEI } ABÁO[ { } a^ Xaaq~. ÚoÁœÉT œœ æ	í	ÁĕĕH					í	ÁĕĕH
R' ] a^ ÁÚ^.[ !&. ÁQ&É R' ] a^ ÁÚ^.[ !&. ÁQ&É Oœ d [ !oÁœ	FĕGF	ÁGĕH	FĕG	ÁGĕG	FĕJU	ÁGĕĕ	Hĕ Ií	ÁGĕF
S[ &@O) ^!* ÁÚĕœ^ ÁSSÔ S[ &@O) aœœÁO) ^!* ÁÚĕœ^ ÁSSÔ Oœ ]   aĕ É^, Á[ !\	í G	Áĕĕ€	H	Áĕĕ G	í J	ÁGĕG	Fí G	Áĕĕĕ
S[ &@O) ^!* ÁÚĕœ^ ÁSSÔ S[ &@O) aœœÁO) ^!* ÁÚĕœ^ ÁSSÔ Oœ d [ !oÁœ	G €	ÁFĕF	í	ÁFĕ ĩ	Gí	ÁFĕG	í €	ÁFĕ ĩ
S[ &@O) ^!* ÁÚĕœ^ ÁSSÔ S[ &@O) aœœÁO) ^!* ÁÚĕœ^ ÁSSÔ P[ ^.^ ÉT a } ^.[ œ	Gĕĕ ĩ	ÁGĕ í	FĕHí	ÁGĕ G	FĕFF	ÁGĕ í	í ĕFH	ÁGĕ F





### Short-Term Imports Q3 2018

Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July	August	September	Total Volume	Wtd. Avg. Price			
T A; & ; a a O) ; i * ^ A Q ; a a Q & E T A; & ; a a O) ; i * ^ A Q ; a a Q & E Y a a a q * q } E ^, A [ ; \		F E	A H E F		F E	A H E F		
T a x A Q & E X a a q ~ * O a a E T [ ] a a e	I J	A F E F	F I F	A e E i	i i	A F E F	H i	A F E i
T a x A Q & E X a a q ~ * O a a q [ ; a a a q	i i F	A F E H	i i H	A F E H	i H	A e E i	F E G J	A F E i
T a x A Q & E X a a q ~ * P [ ^ ^ E T q } ^ * [ a e	i i i	A G E G	G e E	A G E i	i i i	A G E F	F E H	A G E i
T a x A Q & E X a a q ~ * U [ ; o A - A [ ; * a E T [ ] a a e	G i	A F E F	F i F	A e E G	F e	A F E i	i F F	A F E i
T a x A Q & E X a a q ~ * U @ ; [ [ a E k [ ; o O a [ a e	J G	A G E H			G H U	A F E i	H F	A F E i
T q ) ^ * [ a a O) ; i * ^ A U ^ * [ ; i & ^ A O [ ; ] [ ; a a } V ; q A a a   ^ A U ^ * [ ; i & ^ A a a a ^ { ^ } o O a a a a S S O Y a a [ a a E T q } ^ * [ a e	H	A G E H	F i	A G E i	i G	A G E i	i F	A G E i
T [ ] a a a O a [ a a V a a a ^ A O [ E O U A a a a a O) ; i * ^ A O [ ; ] A N S O U [ ; o A - A [ ; * a E T [ ] a a e	F i i	A G E G	F i e	A G E G	F i i	A G E F	i H U	A G E G
T [ ] a a a O a [ a a V a a a ^ A O [ E U ^ ^ ^ ) o O) ; i * ^ A a a a a O [ ; ] E U [ ; o A - A [ ; * a E T [ ] a a e	F i i	A G E H	F i e	A G E H	F i i	A G E i	i H U	A G E i
T [ ; * a a A U a a   ^ A O a a a a O [ ; ] A Q & E P a a ; a a A O a a A O c & a a * ^ A Q & E P [ ^ ^ E T q } ^ * [ a e	i J i	A G E i	J F F	A G E F	i G i	A G E e	F E H G	A G E G
T [ ; * a a A U a a   ^ A O a a a a O [ ; ] A Q & E P a a ; a a A O a a A O c & a a * ^ A Q & E U a a a ~ * E ^, A a a } * a ^	H E G	A i E E	H E G	A i E i	G i	A i E E	i i G	A i E F
T [ ; * a a A U a a   ^ A O a a a a O [ ; ] A Q & E P a a ; a a A O a a A O c & a a * ^ A Q & E U d O a a E T a a a a	H e	A G E J					H e	A G E J

Short-Term Imports Q3 2018								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
BRUO) ^!*^ AU^c&A^AO [ ] a^ Xaaq^* U[!o^A^T [!^ a^ E^T [ ] ca^ ae	FEEG	AFEH	FEEI	AFEH	JII	AEBH	HEII	AFEH
B^, AO) * a^ a^AOAU^]] ^S^a^ a^a OVOAO) ^!*^ A^i^aaq^* EQ&E O^aa^ E^T a^a^	FII	AHEF			FIJ	AHEI	HG	AHEI
B^, AO) * a^ a^AOAU^]] ^S^a^ a^a Q^^][a^ oO [ { [ a^aa^ S^SO O^aa^ E^T a^a^	GFH	AHEE			GEI	AHEI	IGE	AHEI
P[!o^ ^*o^l) AO [ ]   a^a^ } A^E^a^P [!o^ ^*o^l) AO) ^!*^ U^AO^AO) ^!*^ S^a^ a^a Y @^ae @^T [ ] ca^ ae	G^H	AFEU	G^I	AEBI	G^I	AEBI	IIG	AEBI
P[!o^ ^*o^l) a^o^a^   a^O^a^ AO [ ] a^ Q[!a^ O^O^AO) ^!*^ AQ&E U^ { a^ E^T a^ @^*d }	G^I	AGEG	G^E	AGEI	G^I	AGEI	IIG	AGEI
U { a^ ^c^AO) a^a^ S^caE U { a^ ^c^AO) a^a^ S^Q&E U[!o^ ^*AO^AO) } a^a^ E^T [ ] ca^ ae	H	AFEG					H	AFEG
U^AO) ^!*^ AO) a^a^ S^Q&E U^AO) ^!*^ AO) a^a^ S^Q&E U^ { a^ E^T a^ @^*d }	II	AHEI	III	AGEI	JG	AGEI	IHI	AGEI
U^aa^AO^a^ A^a^ a^AO^&d^AO [ ] a^ O^a^ d [!d^a^a^	I^EJ	AFEU					I^EJ	AFEU
U^aa^AO^a^ A^a^ a^AO^&d^AO [ ] a^ O^a^ a^a^ A^a^   a^O^a^ AU^* ^!&^ O^a^ d [!d^a^a^			HEII	AFEU			HEII	AFEU
U^aa^AO^a^ A^a^ a^AO^&d^AO [ ] a^ O^a^ a^a^ A^a^   a^O^a^ AU^* ^!&^ S^a^ a^a O^a^ d [!d^a^a^					HEII	AEBI	HEII	AEBI
U^aa^AO^a^ A^a^ a^AO^&d^AO [ ] a^ O[ ]   a^ AU^a^ AO) a^a^ a^ a^* B^A^i^aaq^* O^a^ d [!d^a^a^			FEEI	AFEU	FEEG	AEBI	GEH	AEBJ
U^aa^AO^a^ A^a^ a^AO^&d^AO [ ] a^ T a^ ^ a^AO) ^!*^ AO) a^a^ S^ca O^a^ d [!d^a^a^			G^J	AFEU	G^I	AEBI	I^I	AEBJ

### Short-Term Imports Q3 2018

Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July	August	September	Total Volume	Wtd. Avg. Price			
Úæãã/Óæ Áæ á/Ó^&dã/Ó[ { ] æ^ Pæ: !æ/Óæ /Óc&æ *^A&E Óæ d [ : dææ		FÊ JÍ	ÁFÊJ	FÊ GÊ	Áæ ì	HÊ FÍ	Áæ ì	
Úæãã/Óæ Áæ á/Ó^&dã/Ó[ { ] æ^ VÓ/Ó) ^! * Á/æãæ * A&E Óæ d [ : dææ		FÊ Í	ÁFÊJ	FÊ GÊ	Áæ ì	GÊ Í G	Áæ J	
Ú{ ^çÁ/æ • - { { ææ } Aãã • dææ ÚÓT ÓY Óæ çæ ÁÚæ & GÁ^ çæ	I G	ÁGÊJ	I H	ÁFÊ Ê	I F	ÁFÊ J	F G	ÁFÊ J
Ú^d [ Óæ æ/Óc! ) ææ ) æ/Óæ ææÁ/æãæ * ÁcãÉ Ú^d [ Óæ æ/Óc! ) ææ ) æ/Óæ ææA&E Óæ d [ : dææ	GÊ	ÁGÊH	FFÍ	ÁGÊ I		H G	ÁGÊ	
Ú^d [ Óæ æ/Óc! ) ææ ) æ/Óæ ææÁ/æãæ * ÁcãÉ Ú^d [ Óæ æ/Óc! ) ææ ) æ/Óæ ææA&E Ú@, [ [ áÊ: [ : dææ æ	Í ÊH	ÁFÊ ì	I ÊJ	ÁFÊ J	I Ê è	ÁFÊ I	F I Ê Ê	ÁFÊ H
Úæãã • ÁÍ /Ó [ { ] æ^ Ó [ ] & Úæãã • /Óæ ææÁ æ\^çæ * ÁÁ/æãæ * ÁNSÓ Ú { æ ÊY æ æ * ç	G H	ÁGÊ G	G G	ÁGÊ G	G G	ÁGÊ H	Í Í	ÁGÊ
Ú [ : dææ á/Ó^ ) ^æ/Ó^&dã/Ó [ { ] æ^ ÓÚ/Óæ æææ Óæ d [ : dææ	FÊ Í F	ÁFÊ Ê	FÊ Í	ÁFÊ F	FÊ G	ÁFÊ Ê	HÊ Í H	ÁFÊ G
Ú [ : dææ á/Ó^ ) ^æ/Ó^&dã/Ó [ { ] æ^ G [ : ç /Ó/Ó) ^! * A&E Ú { æ ÊY æ æ * ç	Í Í	ÁGÊ H	G H	ÁGÊ Í	Í Í	ÁGÊ H	H J	ÁGÊ G
Ú [ : dææ á/Ó^ ) ^æ/Ó^&dã/Ó [ { ] æ^ T ææ ~ æã /Ó) ^! * /Óæ ææÁcã Óæ d [ : dææ	FÊ Í	ÁFÊ U	FÊ Í	ÁFÊ H	FÊ F	ÁFÊ Ê	I Ê H	ÁFÊ G
Ú [ : dææ á/Ó^ ) ^æ/Ó^&dã/Ó [ { ] æ^ T ææ ~ æã /Ó) ^! * /Óæ ææÁcã Ú { æ ÊY æ æ * ç	Í J F	ÁFÊ Í	FÊ H	ÁGÊ Í	FÊ Í J	ÁGÊ Ê	HÊ Í J	ÁGÊ Ê
Ú [ : dææ á/Ó^ ) ^æ/Ó^&dã/Ó [ { ] æ^ Pæ: !æ/Óæ /Óc&æ *^A&E Óæ d [ : dææ	G Ê	ÁFÊ G	G H	Áæ Ê	H Í F	ÁFÊ Ê	Í Í	ÁFÊ Í
Ú [ : dææ á/Ó^ ) ^æ/Ó^&dã/Ó [ { ] æ^ Pæ: !æ/Óæ /Óc&æ *^A&E Ú { æ ÊY æ æ * ç	F H	ÁGÊ J					F H	ÁGÊ J

### Short-Term Imports Q3 2018

Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September	Total Volume	Wtd. Avg. Price	
Ú[ dæ á/Ó^) \iæ/Ó^&cæ/Ó[ ]æ^ VÓ/Ó) \i^* \iææá * \iæ&É Óæ d[ :æææ	ííG	ÁFÈH	ííH	ÁFÈH	ííI	ÁFÈI	FÈJE	ÁFÈI
Ú[ dæ á/Ó^) \iæ/Ó^&cæ/Ó[ ]æ^ VÓ/Ó) \i^* \iææá * \iæ&É Ú{ æÈY æ@*d}	ìJF	ÁFÈí			ííH	ÁGÈI	FÈíí	ÁFÈí
Ú[ dæ á/Ó^) \iæ/Ó^&cæ/Ó[ ]æ^ V\iæ *æææ/Ó) \i^* \iæ \iæ * \iæÈÈ&É Ú{ æÈY æ@*d}	Gí	ÁFÈí	Gí	ÁGÈI	Gí	ÁGÈí	ìíF	ÁGÈí
Ú[ æ æ È&É Ú[ æ/Ó) \i^* \iæ&É Ú{ æÈY æ@*d}	í	ÁíÈí					í	ÁíÈí
Ú[ æ æ È&É Ú[ æ/Ó/Ó) \i^* \iæ&É Ú{ æÈY æ@*d}			í	ÁíÈH	í	ÁíÈí	FH	ÁíÈJ
Ú[ , \iæ/Ó[ ]È Óæ d[ :æææ	FÈí	ÁFÈí					FÈí	ÁFÈí
Ú[ , \iæ/Ó[ ]È Ú{ æÈY æ@*d}	FÈí	ÁFÈF					FÈí	ÁFÈF
Ú[ , \iæ/Ó[ ]È Óææææ È&É Ú{ æÈY æ@*d}	GJ	ÁFÈG	Fí	ÁèÈí	íí	ÁFÈí	FFH	ÁFÈG
Ú[ , \iæ/Ó[ ]È ÓÚ/Óæææ/Ó) \i^* \iæ[ ] \iæÓ Ú{ æÈY æ@*d}	FíF	ÁèÈI	Fí€	ÁèÈí	Fí	ÁèÈI	I Fí	ÁèÈH
Ú[ , \iæ/Ó[ ]È ÓÚ/ÓÚ/ÓÚ/ÓÚ/ÓÚ Ú{ æÈY æ@*d}	GÈF	ÁFÈH	Fè	ÁFÈG	Fíí	ÁFÈí	ííí	ÁFÈí
Ú[ , \iæ/Ó[ ]È Óæá\iææ/Ó) \i^* \iæ&É Ú{ æÈY æ@*d}	HÈH	ÁFÈí	GHU	ÁFÈí	Gí	ÁFÈF	ì Fí	ÁFÈí
Ú[ , \iæ/Ó[ ]È Ó@ç[ ] /ÓæææÚ^ * \iæ&É Ú{ æÈY æ@*d}			H	ÁèÈG	íJ	ÁFÈí	íG	ÁFÈI

### Short-Term Imports Q3 2018

Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Ú[ , ^\^cÁ[ ] È Ó[ ] [ & ÁÚ@]á • Áó ãããã ã\^ã * ÁÁ\ããã * Óã d [ ] :ãããã	HU	ÁFÈÍ	H Í	ÁFÈÍ	HUF	ÁFÈÍ	FÈÍ I	ÁFÈÍ
Ú[ , ^\^cÁ[ ] È Ó[ ] [ & ÁÚ@]á • Áó ãããã ã\^ã * ÁÁ\ããã * Ú { ã ÈY ã @ * d }	FG	ÁFÈ Í	ì	ÁFÈ Í			FH	ÁFÈ Í
Ú[ , ^\^cÁ[ ] È Ó[ ] [ & ÁÚ@]á • Áó ãããã ã\^ã * ÁÁ\ããã * Ú { ã ÈY ã @ * d }	HE	ÁFÈU	G	ÁFÈE	F	ÁFÈÍ	I H	ÁFÈE
Ú[ , ^\^cÁ[ ] È Ó[ ] [ & ÁÚ@]á • Áó ãããã ã\^ã * ÁÁ\ããã * Ú { ã ÈY ã @ * d }	FI H	ÁFÈG	FÍ J	ÁGÈ Í	Í F	ÁGÈE	HÍ H	ÁGÈÍ
Ú[ , ^\^cÁ[ ] È Ó[ ] [ & ÁÚ@]á • Áó ãããã ã\^ã * ÁÁ\ããã * Ú { ã ÈY ã @ * d }			FÍ	ÁGÈ E			FÍ	ÁGÈ E
Ú[ , ^\^cÁ[ ] È Ó[ ] [ & ÁÚ@]á • Áó ãããã ã\^ã * ÁÁ\ããã * Ú { ã ÈY ã @ * d }			FÈGJF	ÁFÈÍ	FÈG I	ÁFÈÍ	GÈ Í Í	ÁFÈÍ
Ú[ , ^\^cÁ[ ] È Ó[ ] [ & ÁÚ@]á • Áó ãããã ã\^ã * ÁÁ\ããã * Ú { ã ÈY ã @ * d }			FÈ HU	ÁFÈ Í	FÈÍ I	ÁFÈ E	GÈ JÍ	ÁFÈ Í
Ú[ , ^\^cÁ[ ] È Ó[ ] [ & ÁÚ@]á • Áó ãããã ã\^ã * ÁÁ\ããã * Ú { ã ÈY ã @ * d }				ÁGÈ Í				ÁGÈ Í
Ú[ , ^\^cÁ[ ] È Ó[ ] [ & ÁÚ@]á • Áó ãããã ã\^ã * ÁÁ\ããã * Ú { ã ÈY ã @ * d }			F	ÁGÈ Í			F	ÁGÈ Í
Ú[ , ^\^cÁ[ ] È Ó[ ] [ & ÁÚ@]á • Áó ãããã ã\^ã * ÁÁ\ããã * Ú { ã ÈY ã @ * d }	FÍ F	ÁFÈÍ	FÍ E	ÁFÈG	FÍ Í	ÁFÈÍ	I Í	ÁFÈÍ
Ú[ , ^\^cÁ[ ] È Ó[ ] [ & ÁÚ@]á • Áó ãããã ã\^ã * ÁÁ\ããã * Ú { ã ÈY ã @ * d }					I	ÁGÈÍ	I	ÁGÈÍ
Ú[ , ^\^cÁ[ ] È Ó[ ] [ & ÁÚ@]á • Áó ãããã ã\^ã * ÁÁ\ããã * Ú { ã ÈY ã @ * d }	FEE	ÁFÈÍ	JÍ	ÁFÈÍ	JJ	ÁFÈÍ	GÍ	ÁFÈÍ

Short-Term Imports Q3 2018								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Ú*^oú[~}á(ó)^(**ÉQ&É ÓÚÁóæææ(ó)^(**Á(í[~]ÁNSÓ Óæq[í:íæææ	Hè	ÁFÈU	HèJ	ÁFÈU	ííH	ÁFÈU	FÈí€	ÁFÈí
Ú*^oú[~}á(ó)^(**ÉQ&É ÓÚÁóæææ(ó)^(**Á(í[~]ÁNSÓ Ú{æÈYææ*ç}			FG	ÁFÈ€	íí€	ÁÈÈ€	ííH	ÁÈÈ€
Ú*^oú[~}á(ó)^(**ÉQ&É ÓÚÁóæææ Ú{æÈYææ*ç}			F	ÁFÈ€	íJ	ÁÈÈ€	íF	ÁÈÈ€
Ú*^oú[~}á(ó)^(**ÉQ&É Ó[í] & ÁÚ@íá•Áóææææææ^ç*ÁÁV/æææ* Óæq[í:íæææ	FÈíí	ÁFÈ€	FÈíí	ÁFÈU	FÈíí	ÁFÈí	íÈJ	ÁFÈí
Ú*^oú[~}á(ó)^(**ÉQ&É Ó[í] & ÁÚ@íá•Áóææææææ^ç*ÁÁV/æææ* Ú{æÈYææ*ç}	ííH	ÁGÈí	ííJ	ÁGÈ€	íH	ÁGÈí	FÈíJ	ÁGÈF
Ú*^oú[~}á(ó)^(**ÉQ&É Ó)Óææ(ó)í:íæææ Ú{æÈYææ*ç}			í€	ÁFÈG			í€	ÁFÈG
Ú*^oú[~}á(ó)^(**ÉQ&É Ó)í:íæææ(ó)^(**ÉQ&É Óææ^ÈYææ*ç}			G	ÁíÈF	í	ÁíÈí	í	ÁíÈ€
Ú*^oú[~}á(ó)^(**ÉQ&É Ó)í:íæææ(ó)^(**ÉQ&É Ú{æÈYææ*ç}					HFH	ÁGÈJ	HFH	ÁGÈJ
Ú*^oú[~}á(ó)^(**ÉQ&É FÈÈ[í]ÁÁ(í[í]æ^ Ú{æÈYææ*ç}	íG	ÁFÈá	ííG	ÁFÈí	FÈFH	ÁFÈí	GÈíH	ÁFÈí
Ú*^oú[~}á(ó)^(**ÉQ&É PÓY Óæq[í:íæææ	FÈíí	ÁFÈ€	íFG	ÁÈÈG	Jí	ÁFÈ€	FÈíí	ÁFÈí
Ú*^oú[~}á(ó)^(**ÉQ&É PÓY Ú{æÈYææ*ç}	íG	ÁFÈJ					íG	ÁFÈJ
Ú*^oú[~}á(ó)^(**ÉQ&É U&&^ææ(ó)^(**Á(ó)æææ Ú{æÈYææ*ç}	íG	ÁGÈG	FÈFG	ÁGÈí	íFH	ÁGÈ€	GÈí€	ÁGÈG

### Short-Term Imports Q3 2018

Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
U*^oU[~}a(O)A**EQ&E U[,A^cA(O)E U{æEYæ@*d}	Hii	AGFi	GJ	AGF	GF	AGi	ii	AGi
U*^oU[~}a(O)A**EQ&E U@  A(O)A**A[icOAE AiaAVUDESJE U{æEYæ@*d}			i	AGH			i	AGH
U*^oU[~}a(O)A**EQ&E U}& A(O)A**AQ&E Oæd[icAæq	FE	AFi	FE	AEi	FG	AFi	GH	AFi
U*^oU[~}a(O)A**EQ&E U}& A(O)A**AQ&E U{æEYæ@*d}	Ie	AFi	FEH	AEi	GH	AFi	iH	AFiG
U*^oU[~}a(O)A**EQ&E V(O)A**AiaaA*AQ&E Oæd[icAæq	HUE	AFi	ii	AEi	iFi	AFiG	Fii	AFi
U*^oU[~}a(O)A**EQ&E V(O)A**AiaaA*AQ&E U{æEYæ@*d}	FÊE	AFiH	FÊJ	AFiH	FÊi	AFiF	HÊJ	AFiG
U*^oU[~}a(O)A**EQ&E V^æ\æTæ\^æ*AOæææ U{æEYæ@*d}	JHU	AFiH	iiJ	AFi	iE	AEi	GÊi	AFiG
U^cA^pO&S OæA^d[A^pO&SJE P@æA[ia*EA{[]c	i	AiE	i	AiEG	i	AiEJ	Fi	AiEG
Uæææ^}dA^}æææVcæ/Oædæc pO&E Oæd[icAæq	iFH	AEiG	iFH	AEi	iJE	AEi	GFi	AEi
UæææA[~}AiaaA*AEJE ViaaA(O)A**A^æ\^æ*AVUEAQ&E Oæ[]æE^,A[[]			ii	AHEi	ii	AHEi	FHi	AHEG
U^[]:æOæBA[~}A^æ\^æ*E&S O[[]æææ\^æ* UæA^ææOæ[]æ	iiJ	AiEi	iiJ	AiEi			FÊH	AiEi
U^~^A(O)A**AOæææO[!E P[^æA^æ]A^æ	iif	AGi	iii	AGG	iii	AGJ	FÊi	AGJ



### Short-Term Imports Q3 2018

Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September	Total Volume	Wtd. Avg. Price	
U^~^A) dO) A!*^ A) aadO [ ] E	I EHI	AFEH	I EEJ	AFEF	H EGI	AFEI	FFEHU	AFEH
U [ :oA -A [ !* a] E [ ] a] a								
U^c^A) A^A) A! a] • A) A!*^ A) WUDO [ ] E	F I EI	AGHG	F I EI G	AGGI	F I EI F	AGGI	I I EI F	AGGI
U@! , [ [ a] a] :oA [ a] a								
U@  A) A!*^ A [ :oA] A! a] WUDSE E	H I I	AFEI	I I I	AEEJ	I EI	AFEH	F EI G	AFEU
U@  A) A!*^ A [ :oA] A! a] Oa] a] a] &E								
Oa] a] E [ ] a] a								
U@  A) A!*^ A [ :oA] A! a] WUDSE E	F I F	AFBI	G I	AGEH	F I F	AGFI	I I J	AGFI
U@  A) A!*^ A [ :oA] A! a] Oa] a] a] &E								
Oa] a] E [ ] a] a								
U@  A) A!*^ A [ :oA] A! a] WUDSE E	H E HF	AFBF	H E I F	AGGI	H E I I	AFEH	F EI J	AGEE
U@  A) A!*^ A [ :oA] A! a] Oa] a] a] &E								
Oa] a] q [ :oA a] a]								
U@  A) A!*^ A [ :oA] A! a] WUDSE E	H I	AGGI	H I	AHEG	H I	AGGI	FFG	AGGI
U@  A) A!*^ A [ :oA] A! a] Oa] a] a] &E								
T a~^A) a] a^, A [ !]								
U@  A) A!*^ A [ :oA] A! a] WUDSE E	G E I J	AGGI	G E I J	AGGF	F EI I	AGGI	I EI I	AGGI
U@  A) A!*^ A [ :oA] A! a] Oa] a] a] &E								
P [ ^A -E [ ] a] ^ [ a]								
U@  A) A!*^ A [ :oA] A! a] WUDSE E	F EUG	AGFI	G E H	AGGF	F EI E	AGGI	I EEE	AGGI
U@  A) A!*^ A [ :oA] A! a] Oa] a] a] &E								
U [ :oA -A [ !* a] E [ ] a] a								
U@  A) A!*^ A [ :oA] A! a] WUDSE E	H U J	AGGI	G E H	AHEI	G H	AGGI	I G	AGGI
U@  A) A!*^ A [ :oA] A! a] Oa] a] a] &E								
U dO] a] E [ ] a] a]								
U@  A) A!*^ A [ :oA] A! a] WUDSE E	G I	AGGH	G G	AHEF	F I	AHEE	I I	AGGI
U@  A) A!*^ A [ :oA] A! a] Oa] a] a] &E								
Y a] a] a] * q] E [ !]								
U@  A) A!*^ A [ :oA] A! a] WUDSE E	I E I I	AHEE	I E F I	AHEE	I E F E	AHEE	F I E I G	AHEE
U@  A) A!*^ A [ :oA] A! a] Oa] a] a] &E								
U { a] E [ ] a] a] * q]								
U a] : a] a] a] a] , A [ A] [ ] a] a] A d a] X A] A!*^								
O d O P O U O Y E S U								
Oa] a] q [ :oA a] a]	I	AGGI					I	AGGI

### Short-Term Imports Q3 2018

Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Ua:aaUaaAU, A:AO[ ] a^ AaAaXAO; A** Oae d^ d } AO[ { [ [ aaa^ A^ A^ & a^ a^ A^ a^ * A^ E Oae d [ : d a a d	F E J	A F E I	F E G	A F E I	F E F I	A e E I	I E H	A F E I
Ua:aaUaaAU, A:AO[ ] a^ AaAaXAO; A** O [ ] & U a a a . A a a a S a E Oae d [ : d a a d			H	A e E I			H	A e E I
Ua:aaUaaAU, A:AO[ ] a^ AaAaXAO; A** O O A^ a a a * A [ : c a a A^ a a a S O E Oae d [ : d a a d	J	A e E I	I G	A e E G			I F	A e E I
Ua:aaUaaAU, A:AO[ ] a^ AaAaXAO; A** O A^ . [ ^ & . E Q & E Oae d [ : d a a d	F H	A F E I	G I	A F E I	I e I	A e E I	I J H	A e E I
Ua:aaUaaAU, A:AO[ ] a^ AaAaXAO; A** R E C E [ ] A A O [ { ] a ^ Oae d [ : d a a d			F H	A e E I	F I	A F E H	G	A e E J
Ua:aaUaaAU, A:AO[ ] a^ AaAaXAO; A** U [ , A^ c A O [ ] E Oae d [ : d a a d	I J	A F E I	I F I	A F E I	I I I	A e E I	F E J H	A F E I
Ua:aaUaaAU, A:AO[ ] a^ AaAaXAO; A** U^ } & I A O ; A^ * A Q & E a A U^ } & I A O ; A^ * A^ a^ a^ * A Q & E Oae d [ : d a a d			F E	A e E F	I I	A e E I	I I	A e E H
Ua:aaUaaAU, A:AO[ ] a^ AaAaXAO; A** U^ } & I A O ; A^ * A^ a^ a^ * A Q & E Oae d [ : d a a d	F E	A e E J					F E	A e E J
Ua:aaUaaAU, A:AO[ ] a^ AaAaXAO; A** V^ } a^ a^ a^ a^ * A a a a a Oae d [ : d a a d	I	A F E F			O E	A F E U	G	A F E J
U [ & A Q & O A^ . [ ^ & . E Q & E U^ { a^ E Y a^ a^ * d }	I	A G E I			G	A F E I	F E	A G E J
U [ ^ c a ; A a a [ ] a a a A O [ { ] a ^ P O Y Oae d [ : d a a d	F E I I	A F E I	F E I I	A e E I	F E G E	A e E I	I E G H	A e E I
U [ a^ A O ; A^ * A a a S O O [ . d ; A O ; A^ * A^ a^ a^ . S S O Oae d [ : d a a d	I I	A e E J	I I	A e E F	I I	A e E J	F I I	A e E E

### Short-Term Imports Q3 2018

Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September	Total Volume	Wtd. Avg. Price	
U :a~^AU A aa~*AU^•[~!&•SSO Uao~a~!*E^, A^a~]•@^	i i	AGÈ H				i i	AGÈ H	
U :a~^AU A aa~*AU^•[~!&•SSO Y aaâq~*d~}E^, A^[\ \]	G	AGÈ H				G	AGÈ H	
U :a~^AU A aa~*AU^•[~!&•SSO U :a~^AU A aa~*AU^•[~!&•SSO Uao~a~!*E^, A^a~]•@^			J€	AGÈ I	i J	AGÈ F	F i J	AGÈ J
U :a~^AU A aa~*AU^•[~!&•SSO U :a~^AU A aa~*AU^•[~!&•SSO Y aaâq~*d~}E^, A^[\ \]					G	AGÈ F	G	AGÈ F
U :a~^AU A aa~*AU^•[~!&•SSO U :a~^AU A aa~*AU^•[~!&•SSO Uao~a~!*E^, A^a~]•@^	i	AHÈ €	FF	AHÈ H	i	AHÈ F	G	AHÈ J
U :a~^AU A aa~*AU^•[~!&•SSO U :a~^AU A aa~*AU^•[~!&•SSO Y aaâq~*d~}E^, A^[\ \]	GH	AGÈ F					GH	AGÈ F
U :a~^AU A aa~*AU^•[~!&•SSO U :a~^AU A aa~*AU^•[~!&•SSO Uao~a~!*E^, A^a~]•@^			FÈGJ	AGÈ F	i GJ	AGÈ H	FÈ i J	AGÈ F
U :a~^AU A aa~*AU^•[~!&•SSO U :a~^AU A aa~*AU^•[~!&•SSO Uao~a~!*E^, A^a~]•@^			FI	AGÈ I	i	AHÈ €	G€	AGÈ G
U :a~^AU A aa~*AU^•[~!&•SSO U :a~^AU A aa~*AU^•[~!&•SSO Uao~a~!*E^, A^a~]•@^	FÈ i i	AGÈ €					FÈ i i	AGÈ €
U :a~^AU A aa~*AU^•[~!&•SSO U :a~^AU A aa~*AU^•[~!&•SSO Uao~a~!*E^, A^a~]•@^	FH	AGÈ J					FH	AGÈ J
VOE O^UÜVP RÈCÈ }A^A^O[ { } a~^SSO U@!, [ [ a^E^ :O^O^a^ [ a~					FFi	AGÈ F	FFi	AGÈ F
VOE O^UÜVP RÈCÈ }A^A^O[ { } a~^SSO U@!, [ [ a^E^ :O^O^a^ [ a~	FGG	AGÈ H	FGG	AGÈ H			G i	AGÈ H

Short-Term Imports Q3 2018								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
V^} ae \ aeT ae \ ^e } * A^ ^} c \ ^. V^} ae \ aeT ae \ ^e } * A^ ^} ae ae Oae a^E [ ] ae ae	G^E U^	A^F E^J	G^E i i	A^e H	G^E i G	A^F E^H	i E H^E	A^F E^E
V^} ae \ aeT ae \ ^e } * A^ ^} c \ ^. V^} ae \ aeT ae \ ^e } * A^ ^} ae ae O^E [ ] ae E^ ^, A^ [ \]	I H	A^G E^G	i H	A^H E^H	i i	A^H E^E	F i G	A^H E^J
V^} ae \ aeT ae \ ^e } * A^ ^} c \ ^. V^} ae \ aeT ae \ ^e } * A^ ^} ae ae Oae d [ ] ae ae	i E i J	A^F E^G	i E i G	A^F E^F	i E e	A^F E^E	F i E^F i	A^F E^i
V^} ae \ aeT ae \ ^e } * A^ ^} c \ ^. V^} ae \ aeT ae \ ^e } * A^ ^} ae ae P ae ae ae E^ ^, A^ [ \]	i i	A^G E^i	i i	A^H E^F	F e^E	A^H E^i	G F G	A^H E^J
V^} ae \ aeT ae \ ^e } * A^ ^} c \ ^. V^} ae \ aeT ae \ ^e } * A^ ^} ae ae P [ ^ ^ E^ } ] ^ ^ ae	H^E U^F	A^G E^H	G^E i i	A^G E^J	G^E F	A^G E^H	J E^ J	A^G E^i
V^} ae \ aeT ae \ ^e } * A^ ^} c \ ^. V^} ae \ aeT ae \ ^e } * A^ ^} ae ae U ae a^ * E^ ^, A^ ae ] ^ ^	H G	A^G E^G	G^E H	A^H E^H	F i i	A^H E^E	i i i	A^H E^i
V^} ae \ aeT ae \ ^e } * A^ ^} c \ ^. V^} ae \ aeT ae \ ^e } * A^ ^} ae ae U [ i o^ A^ [ ] ae E^ [ ] ae ae	I E^F i	A^F E^i	i E^H	A^F E^E	I E^F	A^F E^F	F i E^ i	A^F E^G
V^} ae \ aeT ae \ ^e } * A^ ^} c \ ^. V^} ae \ aeT ae \ ^e } * A^ ^} ae ae U @, [ [ a^E [ ] ae ae	H^E i H	A^G E^H	G^E E^H	A^G E^H	G^E E^J	A^G E^i	i E^J i	A^G E^i
V^} ae \ aeT ae \ ^e } * A^ ^} c \ ^. V^} ae \ aeT ae \ ^e } * A^ ^} ae ae U ae ae E^ ae ae	G F	A^H E^i	G^E G	A^H E^F	i F i	A^G E^J	J E^J	A^H E^J
V^} ae \ aeT ae \ ^e } * A^ ^} c \ ^. V^} ae \ aeT ae \ ^e } * A^ ^} ae ae U^ { ae E^ ae ae } ^ ^	i E^H	A^G E^i	i E^H	A^G E^i	i E^J^E	A^G E^E	F i E^ i	A^G E^J
V^} ae \ aeT ae \ ^e } * A^ ^} c \ ^. V^} ae \ aeT ae \ ^e } * A^ ^} ae ae Y ae ae } ^ ^ E^ ^, A^ [ \]	F^E H	A^G E^F	F^E J^E	A^H E^G	i J F	A^H E^i	H^E i	A^H E^i
V @ A^ [ ^ @ ] / A^ [ ] ^ & ae o^ ae A^ [ { ] ae ^ O U A^ ae ae A^ ^ * A^ [ { ] ae ^ Y ae ae } ^ ^ E^ ^, A^ [ \]	G U^	A^H E^H	G F G	A^H E^i			i E^G	A^H E^i

### Short-Term Imports Q3 2018

Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)								
	July		August		September		Total Volume	Wtd. Avg. Price	
V@AU[~@!}A[}]^&æ: oOæA[ { } æ^ OUA[æ ææ Y ææâq *q} æ^, A[!]						GH	AHÈI	GH	AHÈI
V@AU[~@!}A[}]^&æ: oOæA[ { } æ^ U@  A[ ]^*^ A[!oOæ A[æA[Oæ ææA[Q&E Y ææâq *q} æ^, A[!]			I I I	AHÈI				I I I	AHÈI
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Vææ(O) A[!^*^ A[æ A[æ * A[VEUEEISEE Vææ(O) A[!^*^ A[æ A[æ * A[Q&E U[!oA[ A[!^*^ æT { } ææ	FÈE	AGÈE	FÈH	AGÈU	FÈJ	AGÈH	HÈH	HÈH	AGÈF
Vææ(O) A[!^*^ A[æ A[æ * A[VEUEEISEE Vææ(O) A[!^*^ A[æ A[æ * A[Q&E U@, [[ æT [!oOæ [æ	I ÈI	AGÈI	I ÈI	AGÈG	I ÈE	AGÈI	GÈFI	GÈFI	AGÈI
Vææ(O) A[!^*^ A[æ A[æ * A[VEUEEISEE Vææ(O) A[!^*^ A[æ A[æ * A[Q&E U@O ææT æææ	F I I	AGÈI	F I I	AGÈI	F I H	AGÈG	I I G	I I G	AGÈF
Vææ(O) A[!^*^ A[æ A[æ * A[VEUEEISEE Vææ(O) A[!^*^ A[æ A[æ * A[Q&E Y ææâq *q} æ^, A[!]	COE	AGÈH	H F	AHÈF	FFI	AHÈH	I I I	I I I	AHÈE
Vææ(O) A[!^*^ A[æ A[æ * A[Q&E Vææ(O) A[!^*^ A[æ A[æ * A[Q&E P[ ^*^ æT q} ^*^ [æ	I ÈI	AGÈI	H I	AGÈF	I H	AGÈG	J I I	J I I	AGÈG
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V[~{ ææ^A[æA[! ] È V[~{ ææ^A[æA[! ] È U[!oA[ A[!^*^ æT { } ææ						GJ	AGÈG	GJ	AGÈG
V[~{ ææ^A[æA[æ A[æ * A[! ] È V[~{ ææ^A[æA[! ] È Oæq [!oOæ	I ÈI I	AGÈE	I ÈI	AGÈI			FFÈE	FFÈE	AGÈI
V[~{ ææ^A[æA[æ A[æ * A[! ] È V[~{ ææ^A[æA[! ] È U[!oA[ A[!^*^ æT { } ææ	G J	AGÈI	H È	AGÈH			I J I	I J I	AGÈE

### Short-Term Imports Q3 2018

Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July	August	September	Total Volume	Wtd. Avg. Price			
V, q A0e^A^A^~!&A^ e e^ ^) dSSO V^} e \ eO e A^ A^} e \ eY e @A e q^!^ S EJE Y a a a q^* d} E^, A[ \				í	AH E G	í	AH E G	
V, q A0e^A^A^~!&A^ e e^ ^) dSSO V^} e \ eO e A^ { } e ^ Y a a a q^* d} E^, A[ \	FG	AH E E	í	AH E J	G E	AH E G	AH E G	
V, q A0e^A^A^~!&A^ e e^ ^) dSSO V, q A0e^A^A^~!&A^ e e^ ^) dSSO p[ ^ ^ E^ q} ^ ^ [ e	F E G H	A G E F	F E G í	A G E J	H E í	A G E í	A G E í	
V, q A0e^A^A^~!&A^ e e^ ^) dSSO V, q A0e^A^A^~!&A^ e e^ ^) dSSO U a o a^!^ E^, A^ e } ^ @^	H	AH E í	F H J	AH E J	F í	AH E í	AH E í	
V, q A0e^A^A^~!&A^ e e^ ^) dSSO V, q A0e^A^A^~!&A^ e e^ ^) dSSO U [ o^ A^ [!^ e E^ [ } e e	G E F E	A G E í	G E E H	A G E í	I E F H	A G E E	A G E E	
V, q A0e^A^A^~!&A^ e e^ ^) dSSO V, q A0e^A^A^~!&A^ e e^ ^) dSSO U @! , [ [ a E^ [!^ e O e [ e	I I H	A G E í	I I H	A G E J	F E í	A G E í	A G E í	
V, q A0e^A^A^~!&A^ e e^ ^) dSSO V, q A0e^A^A^~!&A^ e e^ ^) dSSO U^ { e E^ e @^* d}	FF	A G E E			FF	A G E E	A G E E	
V, q A0e^A^A^~!&A^ e e^ ^) dSSO V, q A0e^A^A^~!&A^ e e^ ^) dSSO Y a a a q^* d} E^, A[ \	G í	AH E í	F í F	AH E H	í í	AH E G	í H	AH E í
V, q A0e^A^A^~!&A^ e e^ ^) dSSO W} e a^ A^ ^!^ ^ A^ a a q^* A^ e a a A^ S O Y a a a q^* d} E^, A[ \			I	AH E H			I	AH E H
V, q A0e^A^A^~!&A^ e e^ ^) dSSO X a a q^* p[ ^ ^ E^ q} ^ ^ [ e					F E e	A G E í	F E e	A G E í
V, q A0e^A^A^~!&A^ e e^ ^) dSSO X a a q^* U a o a^!^ E^, A^ e } ^ @^					F E F	AH E J	F E F	AH E J
V, q A0e^A^A^~!&A^ e e^ ^) dSSO X a a q^* U [ o^ A^ [!^ e E^ [ } e e					F E í G	A G E H	F E í G	A G E H

Short-Term Imports Q3 2018										
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)									
	July		August		September		Total Volume	Wtd. Avg. Price		
V, a Aae  AUA* [ ^   & A T a e a ^ { ^ } d e S S O X a a q ~ * U @ !, [ [ a e b   i c O a a [ a e							111	A G e i	111	A G e i
W, a a a O ) ^ i * ^ A i a a q * e S S O X a a q ~ * O e e d [ i d e a e q	FG	A F e i	FG	A F e i	FG	A F e i	H e	A F e i	H e	A F e i
W, a a a O ) ^ i * ^ A i a a q * e S S O X a a q ~ * b [ ^ a e b a q ] ^ a [ a e	I H	A G e i	I H	A G e i	I F F	A G e e	F e i i	A G e e	F e i i	A G e e
W, a a a O ) ^ i * ^ A i a a q * e S S O X a a q ~ * U { a e b a e a e q * d }	F e i i	A G e i	F e i i	A G e i	11 G	A G e e	G e F i	A G e e	G e F i	A G e e
W, a a a O ) ^ i * ^ A i a a q * e S S O X a a q ~ * Y a a a q * d } e b ^, A i i	F e i	A H e i	F e i	A H e i	F i i	A H e e	H i i	A H e i	H i i	A H e i
X ^ { [ ] d O a e A U * e { e b q e P a @ a e A U ] i q * e b ^ { [ ] c							111	A G e F	111	A G e F
X ^ { [ ] d O a e A U * e { e b q e X a a q ~ * P a @ a e A U ] i q * e b ^ { [ ] c	i J i	A G e i	i J i	A G e i			F e i J F	A G e e	F e i J F	A G e e
Y a a q } . a A O ^ e d a A U ] , ^ i A O [ { ] a ^ O ( ^ i a a O ) ^ i * ^ A q e U d e O ] a e b a e a e			F i i	A G e i			F i i	A G e i	F i i	A G e i
Y a a q } . a A O a e S S O O ( ^ i a a O ) ^ i * ^ A q e U d e O ] a e b a e a e	F i i	A G e H					F i i	A G e H	F i i	A G e H
Y [ i i a a O ^ i A U i q a e e b q e b [ ^ a e b a q ] ^ a [ a e							I H U	A G e i	I H U	A G e i
Y [ i i a a O ^ i A U i q a e e b q e P a e i a e A O a e A O c & a e * ^ A q e b [ ^ a e b a q ] ^ a [ a e	i H e	A G e i	H U	A G e H			F e i J	A G e i	F e i J	A G e i

Short-Term Exporters Q3 2017 - Q3 2018					
Importer	Volume (MMcf)				
	Q3 2017	Q4 2017	Q1 2018	Q2 2018	Q3 2018
Ó@} a\^A^T a\^a * ÁÓÈ	GEI G	GEI I	HEGJ	HEI G	HEI G
Ó}   a\^A^T a\^a * ÁÓÈ	H	I H	I E		F I E
Ó} a\^A^T a\^a * ÁÓÈ	I I I	F E I F	F E F I	I I	F I E
ÓÚÁÓ} a\^A^T a\^a * ÁÓÈ	F E I J H	F G E I	F I E J E	I E I I	I E I J
ÓÚÁÓ} a\^A^T a\^a * ÁÓÈ	F I E I H	F I E C G	F I E I I	F I E H	F I E I I
Ó} W\^A^T a\^a * ÁÓÈ		F F I	F J I		
ÓÚÁÓ} VÓÚPÓWÓPÓÓÈ	F F J E G E	F G E G F	F G E I I	F H I I I	F I H E I H
Ó} a\^A^T a\^a * ÁÓÈ	GE	I J I	GEI G	I C G	F I G
Ó} a\^A^T a\^a * ÁÓÈ		GEI I	GEI I		
Ó} a\^A^T a\^a * ÁÓÈ	F I				
Ó} a\^A^T a\^a * ÁÓÈ	I E F F	I E I H	I E I E	F F E J H	F G E J I
Ó} a\^A^T a\^a * ÁÓÈ	F E H	F E H H	G G	F E I I	F E I I
Ó} a\^A^T a\^a * ÁÓÈ	I E H	I E I G	I E H	I E C J	I E I I
Ó} a\^A^T a\^a * ÁÓÈ	I E J F	I E I I	I E J H	I E H	I E I F
Ó} a\^A^T a\^a * ÁÓÈ		I C G			
Ó} a\^A^T a\^a * ÁÓÈ			F J	F	F I E
Ó} a\^A^T a\^a * ÁÓÈ	I I	I E	I H		
Ó} a\^A^T a\^a * ÁÓÈ	F E E H	F E I I	F E I I	F E E H	F E H H
Ó} a\^A^T a\^a * ÁÓÈ	I	H I	G I		
Ó} a\^A^T a\^a * ÁÓÈ				F E E G	I E F E
Ó} a\^A^T a\^a * ÁÓÈ					I
Ó} a\^A^T a\^a * ÁÓÈ		G			
Ó} a\^A^T a\^a * ÁÓÈ	F G E E	F I E G J	F G E I I	F F E I F	F I E I H
Ó} a\^A^T a\^a * ÁÓÈ		G F H	I I J	F E I F	H E I I
Ó} a\^A^T a\^a * ÁÓÈ	I J I				
Ó} a\^A^T a\^a * ÁÓÈ			GEI J I	GEI H	
Ó} a\^A^T a\^a * ÁÓÈ					G G
Ó} a\^A^T a\^a * ÁÓÈ	GEI J	I I I		G G	I
Ó} a\^A^T a\^a * ÁÓÈ		I I I	F E I E		I E I I
Ó} a\^A^T a\^a * ÁÓÈ				F E G	I E I G
Ó} a\^A^T a\^a * ÁÓÈ	GEI G	GEI I	GEI E	GEI G	GEI I
Ó} a\^A^T a\^a * ÁÓÈ				F E I E	I E C G E
Ó} a\^A^T a\^a * ÁÓÈ	I E I E	I E I I	I E I I	I E I J	I E I J
Ó} a\^A^T a\^a * ÁÓÈ	F I E I F	F I E I	GEI C G	F H E I I	F I E F E
Ó} a\^A^T a\^a * ÁÓÈ	F I E C G	F F E E	I E I F	J E I J	I E J G
Ó} a\^A^T a\^a * ÁÓÈ	GEI	G G F	G F I	G F I	G G
Ó} a\^A^T a\^a * ÁÓÈ	F E I F	GEI G	GEI I	F E I G	H E F J
Ó} a\^A^T a\^a * ÁÓÈ	10,028	7,722	7,475	8,727	10,262
Enstor Energy Services, LLC	6,440	5,105	5,462	3,709	1,185
Equinor Natural Gas LLC					1,354
Exelon Generation Company, LLC		5		67	
FortisBC Energy Inc.	132	574	329	150	50
Freepoint Commodities LLC		504	1,264	654	505
GIGO Transport, Inc.	1,632	2,883	3,687	1,841	1,816
Gas Natural Caxitlan, S. de R.L. de C.V.	229	319			
Hartree Partners, L.P.	793	234	1,464	1,015	117



<b>Short-Term Exporters</b>					
<b>Q3 2017 - Q3 2018</b>					
<b>Importer</b>	<b>Volume (MMcf)</b>				
	<b>Q3 2017</b>	<b>Q4 2017</b>	<b>Q1 2018</b>	<b>Q2 2018</b>	<b>Q3 2018</b>
Irving Oil Commercial GP	2,086	908	204	697	453
J. Aron & Company	8,960	5,489	4,656	3,817	964
J. Aron & Company LLC					2,766
JM & Ral Energy Inc	164	175	270	203	542
Koch Energy Services, LLC	1,102	2,195	1,776	945	34
Macquarie Energy LLC	11,007	19,518	15,685	10,552	12,464
Maritimes & Northeast Pipeline, L.L.C.					3,008
Maritimes NG Supply Limited Partnership	36	51			
Mercuria Energy America Inc.					32,052
Mercuria Energy America, Inc.	32,186	31,443	35,842	31,136	
Merrill Lynch Commodities Canada, ULC	1,489	425			
Mexicana de Cobre, S.A. de C.V.	7,820	6,623	6,482	7,041	7,844
Mieco Inc.	2,410	4,056	3,286	2,277	2,001
Morgan Stanley Capital Group Inc.		6,262	2,610	7,121	8,226
NJR Energy Services Company		1,210	2,824	21	14
New England NG Supply Limited				369	373
Pemex Transformacion Industrial	155,669	154,898	144,996	138,630	102,735
PetroChina International (Canada) Trading Ltd.					29
Plum Energy, LLC			2	1	2
Powerex Corp.	47	25	2	3	4
Puget Sound Energy, Inc.	161	173	141	87	138
Repsol Energy North America Corporation	1,549	2,819	5,174	1,566	1,470
Repsol Oil & Gas USA, LLC	4,804	4,974	4,868	4,913	4,808
Sabine Pass Liquefaction, LLC	31,476	55,466		28,677	
Sempra Gas & Power Marketing, LLC	3,216	5,489	5,489	5,826	5,697
Sempra LNG International, LLC	23,071	15,107	13,607	16,228	26,333
Sequent Energy Canada Corp.	1,806	2,560	2,070	1,129	2,858
Shell Energy North America (US), L.P.	8,307	10,607	10,870	13,353	15,426
Solensa S.A. de CV	40	38	29		22
Stabilis Energy Services LLC	57	155	148	27	54
Statoil Natural Gas LLC		1,637	2,415	1,999	680
Suncor Energy Marketing Inc.	75	298	511	287	176
Techgen S.A. de C.V.	6,792	6,715	6,697	6,625	7,583
Tenaska Marketing Ventures	12,719	31,418	39,996	11,236	21,379
Texas Eastern Transmission, LP	745	6,483	5,336	859	1,650
Tidal Energy Marketing (U.S.) L.L.C.	4,864	6,477	7,396	3,948	9,983
Tidal Energy Marketing Inc.				72	302
Trafigura Trading LLC					9,966
TrailStone NA Logistics, LLC				932	2,252
Transalta Energy Marketing (U.S.) Inc.	1,147	391	10	31	5
Twin Eagle Resource Management, LLC	2,033	1,484	1,157	646	2,910
Union Gas Limited	21,100	20,006	20,710	13,302	12,467
United Energy Trading Canada, ULC	7,302	6,861	6,075	2,231	
West Texas Gas, Inc.	1,438	1,539	1,580	1,664	1,693
World Fuel Services, Inc.	53	103	70	206	
<b>Totals</b>	<b>605,525</b>	<b>671,476</b>	<b>623,311</b>	<b>577,882</b>	<b>638,010</b>

Short-Term Exports Q3 2018								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Active Energy Inc. Active Energy Inc. Sault Ste. Marie, Michigan	1,060	\$2.88	1,074	\$3.13	1,048	\$3.04	3,182	\$3.02
Avista Corporation Avista Corporation Sumas, Washington	151	\$2.15	8	\$2.36			160	\$2.16
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Niagara Falls, New York	541	\$2.66	541	\$2.84	521	\$2.74	1,602	\$2.75
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. St. Clair, Michigan	573	\$2.78	2,657	\$3.02	1,790	\$2.92	5,020	\$2.96
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Waddington, New York			6	\$2.98	167	\$2.74	173	\$2.75
BP Energy Company Mex Gas Supply Rio Grande City, Texas	4,343	\$3.23	4,423	\$3.16	4,128	\$3.30	12,895	\$3.23
BP Energy Company Various Alamo, Texas	36	\$2.85	18	\$3.03	22	\$2.98	76	\$2.93
BP Energy Company Various Hidalgo, Texas	16	\$3.33			154	\$3.59	171	\$3.56
BP Energy Company Various McAllen, Texas	1,686	\$3.03	1,809	\$2.87	1,709	\$2.97	5,204	\$2.95
CFE INTERNATIONAL LLC. CFE INTERNATIONAL LLC. Douglas, Arizona	1,075	\$2.20	1,024	\$2.02	1,016	\$1.67	3,115	\$1.97
CFE INTERNATIONAL LLC. CFE INTERNATIONAL LLC. El Paso, Texas	9,658	\$2.20	9,915	\$2.02	10,702	\$1.68	30,275	\$1.96
CFE INTERNATIONAL LLC. CFE INTERNATIONAL LLC. Hidalgo, Texas	108	\$2.97	149	\$3.13	241	\$3.23	498	\$3.14

Short-Term Exports Q3 2018								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
CFE INTERNATIONAL LLC. CFE INTERNATIONAL LLC. Laredo, Texas	17	\$2.95	245	\$3.23	458	\$3.31	720	\$3.27
CFE INTERNATIONAL LLC. CFE INTERNATIONAL LLC. Penitas, Texas	2,986	\$3.00	3,524	\$3.04	3,641	\$3.17	10,151	\$3.07
CFE INTERNATIONAL LLC. CFE INTERNATIONAL LLC. Rio Bravo, Texas	3,137	\$2.97	3,292	\$3.12	2,553	\$3.21	8,981	\$3.09
CFE INTERNATIONAL LLC. CFE INTERNATIONAL LLC. Rio Grande City, Texas	35,218	\$2.98	36,262	\$3.03	35,039	\$3.13	106,519	\$3.05
CFE INTERNATIONAL LLC. CFE INTERNATIONAL LLC. San Elizario, Texas	2,617	\$2.20	2,839	\$2.00	3,514	\$1.70	8,970	\$1.94
CFE INTERNATIONAL LLC. CFE INTERNATIONAL LLC. Sasabe, Arizona	4,817	\$2.20	4,545	\$2.00	4,893	\$1.68	14,255	\$1.96
CIMA ENERGY, LTD. Various St. Clair, Michigan			142	\$2.80			142	\$2.80
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Marysville, Michigan					22	\$2.91	22	\$2.91
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Niagara Falls, New York	1,412	\$2.67	1,611	\$2.85	2,015	\$2.81	5,038	\$2.78
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Noyes, Minnesota	7	\$2.60	175	\$2.78	3	\$2.58	185	\$2.77
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. St. Clair, Michigan	2,904	\$2.77	1,695	\$3.00	3,053	\$2.93	7,652	\$2.88
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Waddington, New York					1	\$2.95	1	\$2.95

Short-Term Exports Q3 2018								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Central Generadora Eléctrica Huinalá, S. de R. L. Kinder Morgan Roma, Texas	541	\$2.99	414	\$3.08	512	\$3.12	1,467	\$3.06
Central Lomas de Real S.A. de C.V. El Paso Marketing, L.P. Rio Bravo, Texas	2,766	\$2.97	2,558	\$3.12	2,462	\$3.10	7,787	\$3.06
Central Valle Hermoso, S.A. de C.V. Trafigura AG Rio Bravo, Texas			2,489	\$3.25	1,618	\$3.28	4,107	\$3.26
Central Valle Hermoso, S.A. de C.V. Trafigura Trading LLC Rio Bravo, Texas	2,733	\$3.08					2,733	\$3.08
Citadel Energy Marketing LLC Citadel Energy Marketing LLC Sumas, Washington			56	\$2.46	2	\$2.19	58	\$2.45
Citadel Energy Marketing LLC Citadel Energy Marketing LLC Sumas, Washington	102	\$2.29					102	\$2.29
Coahuila Energy LLC ConocoPhillips Eagle Pass, Texas	573	\$4.10	534	\$4.26	526	\$4.22	1,633	\$4.19
ConocoPhillips Company ConocoPhillips Company Detroit, Michigan	1,450	\$2.82					1,450	\$2.82
ConocoPhillips Company ConocoPhillips Company St. Clair, Michigan			1,452	\$2.86	1,408	\$2.94	2,860	\$2.90
Copeq Trading Company Copeq Trading Company Rio Grande City, Texas					4	\$3.47	4	\$3.47
DTE Energy Trading, Inc. Various Calais, Maine	596	\$3.78	685	\$3.82	628	\$3.86	1,909	\$3.82
DTE Energy Trading, Inc. Various Niagara Falls, New York	3,433	\$2.70	3,445	\$2.69	2,748	\$2.79	9,626	\$2.72

Short-Term Exports Q3 2018								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
DTE Energy Trading, Inc. Various Sault Ste. Marie, Michigan					4	\$2.90	4	\$2.90
DTE Energy Trading, Inc. Various St. Clair, Michigan	720	\$2.86	1,132	\$2.86	982	\$2.90	2,834	\$2.87
Direct Energy Marketing Inc Direct Energy Marketing Inc Niagara Falls, New York	41	\$2.85	41	\$3.12	40	\$2.96	121	\$2.98
Direct Energy Marketing Inc Direct Energy Marketing Inc St. Clair, Michigan	763	\$2.78	763	\$3.02	2,217	\$2.94	3,744	\$2.92
Dominion Energy Cove Point LNG, LP Shell NA LNG LLC Cove Point, Maryland			228	\$5.42			228	\$5.42
EDF Trading North America, LLC. NGX St. Clair, Michigan	4	\$2.24					4	\$2.24
ENGIE Energy Marketing NA, Inc. ENGIE Energy Marketing NA, Inc. Hidalgo, Texas	2,229	\$3.02	3,015	\$2.86	2,841	\$2.96	8,086	\$2.94
EQT Energy, LLC EQT Energy, LLC St. Clair, Michigan	1,476	\$2.78	1,857	\$2.99	1,429	\$2.94	4,762	\$2.91
Ecogas Mexico S. de R.L. de C.V. IEnova Marketing Calexico, California	849	\$1.09	832	\$9.77	796	\$5.26	2,477	\$5.35
EdgeMarc Energy Ohio, LLC EdgeMarc Energy Ohio, LLC St. Clair, Michigan	1,512	\$2.79	1,512	\$2.93	2,195	\$2.89	5,220	\$2.87
El Paso Marketing Company, L.L.C. Various Douglas, Arizona	2,737	\$2.65	2,751	\$2.67	2,501	\$2.26	7,989	\$2.53
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	75	\$2.78	26	\$3.23	128	\$2.83	229	\$2.86

Short-Term Exports Q3 2018								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Emera Energy Services, Inc. Emera Energy Inc. Detroit, Michigan	594	\$2.78	594	\$3.02	1,150	\$2.94	2,338	\$2.92
Emera Energy Services, Inc. Emera Energy Inc. Niagara Falls, New York	3,127	\$2.78	2,978	\$3.03	2,923	\$2.94	9,028	\$2.91
Emera Energy Services, Inc. Emera Energy Inc. St. Clair, Michigan			1,550	\$2.86	1,408	\$2.90	2,958	\$2.88
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	14	\$2.77	81	\$3.09	462	\$2.71	557	\$2.77
Enbridge Gas Distribution Inc. Grand Island, New York					1,811	\$2.72	1,811	\$2.72
Enbridge Gas Distribution Inc. Shell Energy Grand Island, New York	1,870	\$2.82	163	\$2.65			2,033	\$2.81
Enbridge Gas Distribution Inc. Various St. Clair, Michigan	1,570	\$3.52	1,584	\$3.51	1,294	\$3.63	4,449	\$3.55
Energia Chihuahua, S.A. de C.V. MGI Supply Ltd. Clint, Texas	75	\$2.61	75	\$2.46	75	\$2.00	225	\$2.36
Energia de Baja California, S. de R.L. de C.V. Ogilby, California	1,209	\$4.86					1,209	\$4.86
Energia de Baja California, S. de R.L. de C.V. Saavi Energy Solutions, LLC Ogilby, California			1,152	\$4.54	1,158	\$2.24	2,310	\$3.39
Energía Azteca X, S.A. de C.V. Saavi Energy Solutions, LLC Ogilby, California	3,286	\$2.67	3,534	\$2.53	3,442	\$2.11	10,262	\$2.43
Enstor Energy Services, LLC Enstor Energy Services, LLC Roma, Texas	1,185	\$3.12					1,185	\$3.12

Short-Term Exports Q3 2018								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Equinor Natural Gas LLC Various Niagara Falls, New York			695	\$2.17	659	\$2.32	1,354	\$2.24
FortisBC Energy Inc. FortisBC Energy Inc. Sumas, Washington			50	\$1.21			50	\$1.21
Freepoint Commodities LLC Various Calais, Maine	169	\$2.79	172	\$3.82	164	\$3.91	505	\$3.50
GIGO Transport, Inc. El Paso, Texas					628	\$2.36	628	\$2.36
GIGO Transport, Inc. Conoco Inc. El Paso, Texas	606	\$2.59					606	\$2.59
GIGO Transport, Inc. ConocoPhillips El Paso, Texas			582	\$2.59			582	\$2.59
Hartree Partners, L.P. DTE Gas Company Marysville, Michigan	98	\$2.77	20	\$2.77			117	\$2.77
Irving Oil Commercial GP Irving Oil Terminals Operations Inc. Calais, Maine	121	\$3.59	40	\$4.10	33	\$4.31	194	\$3.82
Irving Oil Commercial GP Irving Oil Terminals Operations LLC Calais, Maine					259	\$3.71	259	\$3.71
J. Aron & Company LLC Various St. Clair, Michigan			984	\$2.89	1,782	\$2.82	2,766	\$2.85
J. Aron & Company Various Noyes, Minnesota	29	\$2.56					29	\$2.56
J. Aron & Company Various St. Clair, Michigan	935	\$2.68					935	\$2.68

Short-Term Exports Q3 2018								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
JM & Ral Energy Inc ConocoPhillips Ogilby, California					279	\$2.84	279	\$2.84
JM & Ral Energy Inc JM & RAL Energy, Inc. Ogilby, California			145	\$4.51			145	\$4.51
JM & Ral Energy Inc JM & Ral Energy Inc Ogilby, California	118	\$4.63					118	\$4.63
Koch Energy Services, LLC Koch Canada Energy Services, LP Noyes, Minnesota			19	\$3.01	16	\$3.31	34	\$3.15
Macquarie Energy LLC Macquarie Energy LLC Alamo, Texas	104	\$3.35	2	\$3.19			106	\$3.35
Macquarie Energy LLC Macquarie Energy LLC McAllen, Texas	218	\$3.21					218	\$3.21
Macquarie Energy LLC Macquarie Energy LLC Rio Grande City, Texas	1,546	\$3.27	1,787	\$3.35	1,736	\$3.38	5,070	\$3.34
Macquarie Energy LLC Macquarie Energy LLC St. Clair, Michigan	400	\$2.82	3,628	\$3.02	1,136	\$2.94	5,163	\$2.99
Macquarie Energy LLC Macquarie Energy LLC Waddington, New York	643	\$2.85	643	\$3.12	622	\$2.96	1,908	\$2.98
Maritimes & Northeast Pipeline, L.L.C.  Calais, Maine					3,008	\$2.96	3,008	\$2.96
Mercuria Energy America Inc. Mercuria Energy America Inc. Niagara Falls, New York	10,538	\$2.47	10,636	\$2.58	10,314	\$2.55	31,489	\$2.53
Mercuria Energy America Inc. Mercuria Energy America Inc. St. Clair, Michigan					563	\$2.95	563	\$2.95



Short-Term Exports Q3 2018								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Mexicana de Cobre, S.A. de C.V. J. Aron & Company Douglas, Arizona	2,684	\$2.65	2,631	\$2.51	2,529	\$2.24	7,844	\$2.47
Mieco Inc. Various Marysville, Michigan	138	\$2.78					138	\$2.78
Mieco Inc. Various St. Clair, Michigan	1,268	\$2.78	523	\$3.02	73	\$2.94	1,864	\$2.85
Morgan Stanley Capital Group Inc. Natural Gas Exchange Inc. Calais, Maine	151	\$3.49	151	\$3.59	146	\$3.66	449	\$3.58
Morgan Stanley Capital Group Inc. Natural Gas Exchange Inc. Noyes, Minnesota	14	\$2.56					14	\$2.56
Morgan Stanley Capital Group Inc. Natural Gas Exchange Inc. St. Clair, Michigan	544	\$2.75	3,055	\$3.04	4,164	\$2.94	7,763	\$2.97
NJR Energy Services Company Various St. Clair, Michigan			14	\$3.05			14	\$3.05
New England NG Supply Limited DTE Energy Trading, Inc. Calais, Maine			165	\$3.59			165	\$3.59
New England NG Supply Limited Freepoint Commodities LLC Calais, Maine			209	\$3.58			209	\$3.58
Pemex Transformacion Industrial MGI Alamo, Texas	6,261	\$3.20	5,931	\$3.51	5,195	\$3.58	17,387	\$3.42
Pemex Transformacion Industrial MGI Clint, Texas	1,049	\$2.51	172	\$5.39	721	\$2.34	1,943	\$2.70
Pemex Transformacion Industrial MGI Douglas, Arizona	163	\$3.43	1,093	\$2.18	23	\$6.94	1,280	\$2.43

Short-Term Exports Q3 2018								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Pemex Transformacion Industrial MGI Hidalgo, Texas	311	\$3.29	350	\$3.99	314	\$3.92	974	\$3.74
Pemex Transformacion Industrial MGI McAllen, Texas	4,904	\$3.18	5,239	\$3.43	4,949	\$3.52	15,092	\$3.38
Pemex Transformacion Industrial MGI Rio Grande City, Texas	12,347	\$3.94	11,724	\$4.32	11,371	\$4.37	35,442	\$4.20
Pemex Transformacion Industrial MGI Roma, Texas	10,094	\$3.04	10,403	\$3.42	10,120	\$3.46	30,617	\$3.31
PetroChina International (Canada) Trading Ltd. PetroChina International (Canada) Inc. Eastport, Idaho	29	\$1.57					29	\$1.57
Plum Energy, LLC Portal, North Dakota					2	\$7.92	2	\$7.92
Powerex Corp. Storage Sumas, Washington	2	\$1.76	2	\$2.25	1	\$2.05	4	\$1.98
Puget Sound Energy, Inc. Puget Sound Energy, Inc. Sumas, Washington			138	\$2.53			138	\$2.53
Repsol Energy North America Corporation Calais, Maine	457	\$2.83					457	\$2.83
Repsol Energy North America Corporation Maritimes & Northeast Pipeline, L.L.C. Calais, Maine			471	\$3.17	542	\$2.94	1,013	\$3.05
Repsol Oil & Gas USA, LLC Repsol Oil & Gas USA, LLC Grand Island, New York	1,672	\$2.82	1,515	\$2.64	1,621	\$2.72	4,808	\$2.73
Sempre Gas & Power Marketing, LLC Ogilby, California			258	\$4.13			258	\$4.13

Short-Term Exports Q3 2018								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Sempra Gas & Power Marketing, LLC Citadel Energy Calexico, California	856	\$4.36					856	\$4.36
Sempra Gas & Power Marketing, LLC Conoco Phillips Alaska Natural Gas Corporation / Marathon Oil Company Ogilby, California					148	\$2.39	148	\$2.39
Sempra Gas & Power Marketing, LLC Sequent Clint, Texas	704	\$4.74	816	\$4.35			1,521	\$4.53
Sempra Gas & Power Marketing, LLC Sequent Ogilby, California	242	\$4.66					242	\$4.66
Sempra Gas & Power Marketing, LLC Sequent Sasabe, Arizona	109	\$5.94					109	\$5.94
Sempra Gas & Power Marketing, LLC Various Calexico, California			840	\$8.91	803	\$4.13	1,644	\$6.57
Sempra Gas & Power Marketing, LLC Various Clint, Texas					782	\$2.23	782	\$2.23
Sempra Gas & Power Marketing, LLC Various Sasabe, Arizona			53	\$5.19	84	\$2.27	137	\$3.40
Sempra LNG International, LLC Sempra Gas & Power Marketing, LLC Ogilby, California	8,701	\$3.19	8,746	\$4.10	8,886	\$2.60	26,333	\$3.29
Sequent Energy Canada Corp. St. Clair, Michigan	772	\$2.81	1,039	\$2.92	1,047	\$2.92	2,858	\$2.89
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Calais, Maine	13	\$2.87					13	\$2.87
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Rio Grande City, Texas	5,045	\$3.30	5,015	\$3.43	4,881	\$3.45	14,941	\$3.39

Short-Term Exports Q3 2018								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	82	\$2.83	318	\$3.01	72	\$2.98	472	\$2.97
Solensa S.A. de CV Laredo, Texas	7	\$11.61	13	\$11.61			20	\$11.61
Solensa S.A. de CV Stabilis Energy Services LLC Laredo, Texas					2	\$11.54	2	\$11.54
Stabilis Energy Services LLC Stabilis LNG Eagle Ford, LLC Laredo, Texas	20	\$7.40	20	\$7.95	15	\$6.70	54	\$7.41
Statoil Natural Gas LLC Various Niagara Falls, New York	680	\$2.33					680	\$2.33
Suncor Energy Marketing Inc. St. Clair, Michigan	157	\$2.82	13	\$3.02	6	\$3.00	176	\$2.84
Techgen S.A. de C.V. Roma, Texas	6	\$3.01	6	\$2.85	3	\$2.95	15	\$2.94
Techgen S.A. de C.V. ConocoPhillips Company Roma, Texas	1,455	\$3.01	2,019	\$2.85	1,416	\$2.95	4,891	\$2.93
Techgen S.A. de C.V. Equinor Natural Gas LLC Roma, Texas	902	\$3.01	901	\$2.85	875	\$2.95	2,678	\$2.94
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York	65	\$2.85	47	\$3.12	100	\$2.96	212	\$2.96
Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota	182	\$2.56	183	\$2.81	177	\$2.70	543	\$2.69
Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan	6,763	\$2.70	8,458	\$2.94	5,324	\$2.89	20,545	\$2.85

Short-Term Exports Q3 2018								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	18	\$2.85	3	\$3.12	59	\$2.96	79	\$2.94
Texas Eastern Transmission, LP McAllen, Texas	440	\$2.84	482	\$2.94			922	\$2.89
Texas Eastern Transmission, LP Various McAllen, Texas					727	\$2.99	727	\$2.99
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Noyes, Minnesota	2	\$3.14	2	\$3.14	299	\$2.70	302	\$2.70
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. St. Clair, Michigan	3,472	\$3.30	1,952	\$3.54	4,256	\$2.94	9,681	\$3.19
Tidal Energy Marketing Inc. Tidal Energy Marketing (U.S.) L.L.C. St. Clair, Michigan			236	\$3.72	66	\$2.94	302	\$3.55
Trafigura Trading LLC Houston Pipe Line Company LP Hidalgo, Texas	2,068	\$3.33	3,709	\$3.26	3,525	\$3.33	9,301	\$3.30
Trafigura Trading LLC Net Rio Grande City, Texas	22	\$3.36					22	\$3.36
Trafigura Trading LLC Tennessee Gas Pipeline Company Hidalgo, Texas	435	\$3.34	208	\$3.33			643	\$3.34
TrailStone NA Logistics, LLC Roma, Texas			923	\$3.06			923	\$3.06
TrailStone NA Logistics, LLC Kinder Morgan Roma, Texas	340	\$3.15			988	\$3.07	1,328	\$3.09
Transalta Energy Marketing (U.S.) Inc. Transalta Energy Marketing (U.S.) Inc. Waddington, New York			5	\$3.12			5	\$3.12

Short-Term Exports Q3 2018								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Twin Eagle Resource Management, LLC Twin Eagle Resource Management, LLC Hidalgo, Texas	23	\$2.95					23	\$2.95
Twin Eagle Resource Management, LLC Twin Eagle Resource Management, LLC St. Clair, Michigan			1,443	\$3.02	1,355	\$2.91	2,799	\$2.97
Twin Eagle Resource Management, LLC Various St. Clair, Michigan					88	\$2.71	88	\$2.71
Union Gas Limited Various Detroit, Michigan	1,057	\$2.89	1,057	\$2.74	1,023	\$2.81	3,137	\$2.81
Union Gas Limited Various St. Clair, Michigan	3,072	\$2.89	3,067	\$2.86	3,190	\$2.88	9,329	\$2.88
West Texas Gas, Inc. WTG Gas Marketing, Inc. Del Rio, Texas	30	\$3.99	35	\$3.83	31	\$3.93	95	\$3.91
West Texas Gas, Inc. WTG Gas Marketing, Inc. Douglas, Arizona	131	\$2.73	132	\$3.90	132	\$2.65	396	\$3.09
West Texas Gas, Inc. WTG Gas Marketing, Inc. Eagle Pass, Texas	317	\$3.87	317	\$3.71	310	\$3.81	945	\$3.80
West Texas Gas, Inc. WTG Gas Marketing, Inc. El Paso, Texas	1	\$2.47	1	\$2.58	1	\$2.17	2	\$2.41
West Texas Gas, Inc. WTG Gas Marketing, Inc. Nogales, Arizona	36	\$2.32	40	\$2.43	34	\$2.02	110	\$2.27
West Texas Gas, Inc. WTG Gas Marketing, Inc. Otay Mesa, California	50	\$3.08	49	\$4.56	45	\$3.08	144	\$3.59

# Revisions





<b>Revisions</b>									
<p>Transactions listed here show changes from data published in the <i>Natural Gas Imports and Exports Second Quarter Report 2018</i>. Revisions usually occur when importers/exporters file late or corrected data after the Report has been published. Specific reasons for revisions are provided for each transaction listed below. Depending on the time period for revised data, Quarterly Reports prior to the Second Quarter 2018 may also be affected. Revisions may affect transaction-level data as well as total volumes and average prices that were previously published.</p>									
Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Supplier	Volume (Mcf)	Price (\$ per MMBtu)	Note
Jun-18	Sacramento Municipal Utility District	Canada	Eastport	Import	Short-Term	Various	689,760	\$ 1.43	Previously not reported.