

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

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CRYOPEAK LNG SOLUTIONS CORPORATION )  
\_\_\_\_\_)

FE DOCKET NO. 19-4-LNG

ORDER GRANTING BLANKET AUTHORIZATION TO  
IMPORT AND EXPORT LIQUEFIED NATURAL GAS  
FROM AND TO CANADA AND MEXICO BY TRUCK,  
AND TO IMPORT LIQUEFIED NATURAL GAS FROM  
VARIOUS INTERNATIONAL SOURCES BY VESSEL

DOE/FE ORDER NO. 4338

JANUARY 26, 2019

## I. DESCRIPTION OF REQUEST

On January 11, 2019, Cryopeak LNG Solutions Corporation (Cryopeak LNG Solutions) filed an application with the Office of Fossil Energy (FE) of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA),<sup>1</sup> for blanket authorization to import and export liquefied natural gas (LNG) from and to Canada and Mexico by truck, and to import LNG from various international sources by vessel, up to a combined total volume equivalent to 2 billion cubic feet (Bcf) of natural gas. The applicant requests the authorization be granted for a two-year term beginning on March 15, 2019.<sup>2</sup> Cryopeak LNG Solutions is a Canada corporation with its principal place of business in Richmond, British Columbia, Canada.

## II. FINDING

The application has been evaluated to determine if the proposed import and/or export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import and export of natural gas, including LNG, from and to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas and the import of LNG from other international sources are deemed to be consistent with the public interest, and applications for such imports or exports must be granted without modification or delay. The authorization sought by Cryopeak LNG Solutions to import and export LNG by truck from and to Canada and Mexico, nations with which free trade agreements requiring national treatment for trade in natural gas are in effect, and to import LNG from various international sources by vessel

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<sup>1</sup> The authority to regulate the imports and exports of natural gas, including liquefied natural gas, under section 3 of the NGA (15 U.S.C. § 717b) has been delegated to the Assistant Secretary for FE in Redelegation Order No. 00-006.02 issued on November 17, 2014.

<sup>2</sup> Cryopeak LNG Solutions' blanket authorization to import and export LNG from and to Canada by truck, granted in DOE/FE Order No. 3983 on February 10, 2017, extends through March 14, 2019.

meets the section 3(c) criteria and, therefore, is consistent with the public interest. This Order authorizes transactions with terms of no longer than two years.

### ORDER

Pursuant to section 3 of the NGA, it is ordered that:

A. Cryopeak LNG Solutions is authorized to import and export LNG from and to Canada and Mexico by truck, and to import LNG from various international sources by vessel, up to a combined total volume equivalent to 2 Bcf of natural gas, pursuant to transactions that have terms of no longer than two years. This authorization shall be effective for a two-year term beginning on March 15, 2019, and extends through March 14, 2021.

B. This LNG may be imported by truck to any LNG receiving facility in the United States and its territories from Canada and Mexico. This LNG may also be exported by truck from any LNG loading facility in the United States and its territories to Canada and Mexico. This LNG may be imported by vessel at any LNG receiving facility in the United States and its territories.

C. LNG imports that require increased security measures from the United States Coast Guard (USCG) and/or other branches of the Department of Homeland Security in place now or added in the future shall comply with those measures on a shipment by shipment basis to the satisfaction of the USCG. Such measures may include periodic boarding or examination of the vessel by the USCG at the load port, while the vessel is underway, at any time during the voyage, and before and during discharge of the cargo while at the discharge port, as well as other enhanced security measures.

D. **Monthly Reports:** With respect to the imports and/or exports of LNG authorized by this Order, Cryopeak LNG Solutions shall file with the Office of Regulation, Analysis, and Engagement, within 30 days following the last day of each calendar month, a report indicating

whether imports and/or exports of LNG have been made. Monthly reports must be filed whether or not initial deliveries have begun. If no imports or exports have been made, a report of “no activity” for that month must be filed.

If imports of LNG by truck have occurred, the report must give the following details of each LNG cargo: (1) the name of the U.S. receiving facility; (2) the country of origin; (3) the point(s) of entry; (4) the name of the supplier(s)/seller(s); (5) the name(s) of the LNG transporter(s); (6) the volume in thousand cubic feet (Mcf); (7) the price per million British thermal units (MMBtu) at the point of import; (8) the duration of the supply agreement (indicate spot purchases); and (9) the geographic market served (list State(s), U.S. Census Region(s), or general U.S. geographic area(s)).

If exports of LNG by truck have occurred, the report must give the following details of each LNG cargo: (1) the name of the U.S. departure facility; (2) the country of destination; (3) the point(s) of exit; (4) the name(s) of the supplier(s)/seller(s); (5) the name(s) of the LNG transporter(s); (6) the volume in Mcf; (7) the price per MMBtu at the point of exit; and (8) the duration of the supply agreement.

If imports of LNG by vessel have occurred, the report must give the following details of each LNG cargo: (1) the name of the U.S. receiving terminal; (2) the name of the LNG tanker; (3) the date of arrival at the U.S. receiving terminal; (4) the country of origin; (5) the name of the supplier/seller; (6) the volume in Mcf; (7) the landed price per MMBtu at the point of import; (8) the duration of the supply agreement (indicate spot purchases); (9) the name(s) of the purchaser(s); and (10) the geographic market served (list State(s), U.S. Census Region(s), or general U.S. geographic area(s)).

(Approved by the Office of Management and Budget under OMB Control No. 1901-0294)

E. The first monthly report required by this Order is due not later than April 30, 2019, and should cover the reporting period from March 15, 2019, through March 31, 2019.

F. All monthly report filings shall be made to U.S. Department of Energy (FE-34), Division of Natural Gas Regulation, Office of Regulation, Analysis, and Engagement, Office of Fossil Energy, P.O. Box 44375, Washington, D.C. 20026-4375, Attention: Natural Gas Reports. Alternatively, reports may be e-mailed to [ngreports@hq.doe.gov](mailto:ngreports@hq.doe.gov), or may be faxed to Natural Gas Reports at (202) 586-6050.

Issued in Washington, D.C., on January 26, 2019.

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