

**Long Term Applications Received by DOE/FE to Export
Domestically Produced LNG from the Lower-48 States (as of December 18, 2018)**

All Changes Since Last Issuance on December 10, 2018 Are In Red

Company	Quantity ^(a)	FTA Applications ^(b) (Docket Number)	Non-FTA Applications ^(c) (Docket Number)
Sabine Pass Liquefaction, LLC	2.2 billion cubic feet per day (Bcf/d) ^(d)	Approved (10-85-LNG)	Approved (F) (10-111-LNG)
Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC	1.4 Bcf/d ^(d)	Approved (10-160-LNG)	Approved (F) (10-161-LNG)
Lake Charles Exports, LLC	2.0 Bcf/d*	Approved (11-59-LNG)	Approved (F) (11-59-LNG)
Carib Energy (USA) LLC	0.03 Bcf/d: FTA 0.04 Bcf/d: non-FTA ^{(e)(f)}	Approved (11-71-LNG)	Approved (F) (11-141-LNG)
Dominion Energy Cove Point LNG, LP ^(bb)	1.0 Bcf/d: FTA 0.77 Bcf/d: non-FTA	Approved (11-115-LNG)	Approved (F) (11-128-LNG)
Jordan Cove Energy Project, L.P.	1.08 Bcf/d: FTA ^(dd) 0.8 Bcf/d: non-FTA ^{(f) (dd)}	Approved (11-127-LNG)	Approved (C) (12-32-LNG)
Cameron LNG, LLC	1.7 Bcf/d ^(d)	Approved (11-145-LNG)	Approved (F) (11-162-LNG)
Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC ^(g)	1.4 Bcf/d: FTA 0.4 Bcf/d: non-FTA ^(f)	Approved (12-06-LNG)	Approved (F) (11-161-LNG)
Gulf Coast LNG Export, LLC ^{(h) (w)}	2.8 Bcf/d ^(d)	Vacated (12-05-LNG)	Withdrawn (12-05-LNG)
Gulf LNG Liquefaction Company, LLC	1.5 Bcf/d ^(d)	Approved (12-47-LNG)	Under DOE Review (12-101-LNG)
LNG Development Company, LLC (d/b/a Oregon LNG) ^(v)	1.25 Bcf/d ^(d)	Vacated (12-48-LNG)	Withdrawn (12-77-LNG)
SB Power Solutions Inc.	0.07 Bcf/d	Approved (12-50-LNG)	n/a
Southern LNG Company, L.L.C.	0.36 Bcf/d ^(d)	Approved (12-54-LNG)	Approved (F) (12-100-LNG)
Excelerate Liquefaction Solutions I, LLC ^(s)	1.38 Bcf/d ^(d)	Vacated (12-61-LNG)	Withdrawn (12-146-LNG)
Golden Pass Products LLC	2.0 Bcf/d: FTA** 2.2 Bcf/d: non-FTA**	Approved (12-88 -LNG)	Approved (F) (12-156-LNG)
Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC	2.1 Bcf/d ^(d)	Approved (12-99-LNG)	Approved (F) (12-97-LNG)
Main Pass Energy Hub, LLC ^(t)	3.22 Bcf/d	Vacated (12-114-LNG)	n/a
CE FLNG, LLC	1.07 Bcf/d ^(d)	Approved (12-123-LNG)	Under DOE Review (12-123-LNG)

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Commonwealth LNG, LLC ^(u) (Formerly Waller LNG Services, LLC)	0.16 Bcf/d: FTA 0.19 Bcf/d: non-FTA	Approved (12-152-LNG)	Under DOE Review (13-153-LNG)
Next Decade Partners, LLC ⁽ⁿ⁾ (Formerly Pangea LNG (North America) Holdings, LLC)	1.09 Bcf/d ^(d)	Vacated (12-174-LNG)	Withdrawn (12-184-LNG)
Magnolia LNG, LLC	0.54 Bcf/d ^(l)	Approved (12-183-LNG)	n/a
Lake Charles LNG Export Company, LLC (Formerly Trunkline LNG Export, LLC) ^(q)	2.0 Bcf/d*	Approved (13-04-LNG)	Approved (F) (13-04-LNG)
Gasfin Development USA, LLC ^(v)	0.2 Bcf/d ^(d)	Vacated (13-06-LNG)	Withdrawn (13-161-LNG)
MPEH LLC ^(aa)	3.22 Bcf/d	Approved (13-26-LNG)	Under DOE Review (13-26-LNG)
Sabine Pass Liquefaction, LLC	0.28 Bcf/d ^(d)	Approved (13-30-LNG)	Approved (F) (13-30-LNG)
Sabine Pass Liquefaction, LLC	0.24 Bcf/d ^(d)	Approved (13-42-LNG)	Approved (F) (13-42-LNG)
Venture Global Calcasieu Pass, LLC ^(o) (Formerly Venture Global LNG, LLC)	0.67 Bcf/d ^(d)	Approved (13-69-LNG)	Under DOE Review (13-69-LNG)
Advanced Energy Solutions, L.L.C.	0.02 Bcf/d	Approved (13-104-LNG)	n/a
Argent Marine Management, Inc.	0.003 Bcf/d	Approved (13-105-LNG)	n/a
Eos LNG LLC	1.6 Bcf/d ^(d)	Approved (13-115-LNG)	Under DOE Review (13-116-LNG)
Barca LNG LLC	1.6 Bcf/d ^(d)	Approved (13-117-LNG)	Under DOE Review (13-118-LNG)
Sabine Pass Liquefaction, LLC	0.86 Bcf/d ^(d)	Approved (13-121-LNG)	Approved (F) (13-121-LNG)
Delfin LNG LLC	1.8 Bcf/d ^(d)	Approved (13-129-LNG)	Approved (F) (13-147-LNG)
Magnolia LNG, LLC	0.54 Bcf/d: FTA ^(l) 1.08 Bcf/d: Non-FTA ^(l)	Approved (13-131-LNG)	Approved (F) (13-132-LNG)
Annova LNG Common Infrastructure, LLC ^(p) (Formerly Annova LNG LLC)	0.94 Bcf/d	Approved (13-140-LNG)	n/a
Texas LNG LLC ^(r)	0.27 Bcf/d ^(d)	Vacated (13-160-LNG)	Withdrawn (13-160-LNG)
Louisiana LNG Energy LLC	0.27 Bcf/d: FTA 0.28 Bcf/d: Non-FTA	Vacated (14-19-LNG)	Dismissed (14-29-LNG)
Alturas LLC	0.2 Bcf/d	Pending Approval (14-55-LNG)	n/a
Strom Inc.	0.08 Bcf/d: FTA ^(m)	Approved (14-56-LNG)	Under DOE Review (15-78-LNG)

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	0.15 Bcf/d: Non-FTA		
SCT&E LNG, LLC	1.6 Bcf/d** ^(d)	Approved (14-89-LNG)	Under DOE Review (14-98-LNG)
Venture Global Calcasieu Pass, LLC ^(p) (Formerly Venture Global LNG, LLC)	0.67 Bcf/d ^(d)	Approved (14-88-LNG)	Under DOE Review (14-88-LNG)
Sabine Pass Liquefaction, LLC ^(k)	0.56 Bcf/d ^(d)	Approved (14-92-LNG)	Approved (F) (15-63-LNG)
Downeast LNG, Inc. ^(z)	0.46 Bcf/d ^(d)	Vacated (14-172-LNG)	Withdrawn (14-173-LNG)
Cameron LNG, LLC	0.42 Bcf/d ^(d)	Approved (14-204-LNG)	Approved (F) (15-67-LNG)
Air Flow North America Corp.	0.002 Bcf/d	n/a	Approved (F) (14-206-LNG)
American LNG Marketing LLC	0.008 Bcf/d ^(d)	Approved (14-209-LNG)	Approved (F) (14-209-LNG)
Venture Global Calcasieu Pass, LLC	0.36 Bcf/d ^(d)	Approved (15-25-LNG)	Under DOE Review (15-25-LNG)
American LNG Marketing LLC	0.08 Bcf/d	Approved (15-19-LNG)	n/a
Cameron LNG, LLC	1.41 Bcf/d ^(d)	Approved (15-36-LNG)	Approved (F) (15-90-LNG)
Floridian Natural Gas Storage Company	0.04 Bcf/d ^(d)	Approved (15-38-LNG)	Approved (F) (15-38-LNG)
G2 LNG LLC	1.84 Bcf/d ^(d)	Approved (15-44-LNG)	Under DOE Review (15-45-LNG)
Port Arthur LNG, LLC	1.92 Bcf/d ^{(d) (ff)}	Approved (15-53-LNG) Approved (18-162-LNG)	Under DOE Review (15-96-LNG)
Texas LNG Brownsville LLC ^(s)	0.55 Bcf/d ^(d)	Approved (15-62-LNG)	Under DOE Review (15-62-LNG)
Corpus Christi Liquefaction, LLC ^(cc)	1.41 Bcf/d ^(d)	Vacated (15-97-LNG)	Withdrawn (15-97-LNG)
Flint Hills Resources, LP	0.01 Bcf/d ^(d)	Approved (15-168-LNG)	Approved (F) (15-168-LNG)
Rio Grande LNG, LLC	3.61 Bcf/d ^(d)	Approved (15-190-LNG)	Under DOE Review (15-190-LNG)
Eagle LNG Partners Jacksonville LLC	0.14 Bcf/d ^(d)	Approved (16-15-LNG)	Under DOE Review (16-15-LNG)
Venture Global Plaquemines LNG, LLC	3.40 Bcf/d ^(d)	Approved (16-28-LNG)	Under DOE Review (16-28-LNG)
Carib Energy (USA) LLC	0.004 Bcf/d	n/a	Approved (F) (16-98-LNG)
Freeport LNG Expansion, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC, & FLNG Liquefaction 3, LLC ^(x)	0.34 Bcf/d	n/a	Approved (F) (16-108-LNG)
Lake Charles LNG Export Company, LLC*	0.33 Bcf/d ^(d)	Approved (16-109-LNG)	Approved (F) (16-109-LNG)

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Company	Quantity ^(a)	FTA Applications ^(b) (Docket Number)	Non-FTA Applications ^(c) (Docket Number)
Lake Charles Exports, LLC*	0.33 Bcf/d ^(d)	Approved (16-110-LNG)	Approved (F) (16-110-LNG)
Driftwood LNG LLC	3.88 Bcf/d ^{(d) (ee)}	Approved (16-144-LNG)	Under DOE Review (16-144-LNG)
Lloyds Energy Group	1.25 Bcf/d	Pending Approval (17-04-LNG)	n/a
Eagle LNG Partners Jacksonville II LLC	0.01 Bcf/d ^(d)	Approved (17-79-LNG)	Approved (F) (17-79-LNG)
Fourchon LNG LLC	0.71 Bcf/d ^(d)	Approved (17-105-LNG)	Under DOE Review (17-105-LNG)
Galveston Bay LNG, LLC	2.15 Bcf/d ^(d)	Approved (17-167-LNG)	Under DOE Review (17-167-LNG)
Freeport LNG Expansion, L.P. and FLNG Liquefaction 4, LLC	0.72 Bcf/d	n/a	Under DOE Review (18-26-LNG)
Blue Water Fuels, LLC	0.007 Bcf/d	Approved (18-27-LNG)	n/a
Corpus Christi Liquefaction Stage III, LLC	1.59 Bcf/d ^(d)	Approved (18-78-LNG)	Under DOE Review (18-78-LNG)
Total of all Applications Received		57.48 Bcf/d(*)(**)	54.92 Bcf/d (*)(**)

* In Docket Nos. 11-59-LNG and 13-04-LNG, Lake Charles Exports, LLC (LCE) and Lake Charles LNG Export Company, LLC (LCLNG), the owner of the Lake Charles Terminal, have both filed an application to export up to 2.0 Bcf/d of LNG from the Lake Charles Terminal; the total quantity of combined exports requested between LCE and LCLNG does not exceed 2.0 Bcf/d (i.e., both requests are not additive and only 2 Bcf/d is included in the bottom-line total of applications received). In Docket Nos. 16-109-LNG and 16-110-LNG, LCE and LCLNG have both filed an application to export up to 0.33 Bcf/d from the Lake Charles Terminal; this total quantity of combined exports requested between LCE and LCLNG does not exceed 0.33 Bcf/d (i.e., both requests are not additive and only 0.33 Bcf/d is included in the bottom-line total of applications received)

** On July 9, 2014, the volume for Golden Pass Products LLC was changed to 2.0 Bcf/d to reflect the average daily amount, instead of the 2.6 Bcf/d peak daily amount included in the application. On April 25, 2017, DOE/FE approved the non-FTA authorization for Golden Pass Products LLC for 2.2 Bcf/d, which the facility is limited to (the FTA and non-FTA volumes are not additive). Also the FTA volume for SCT&E LNG, LLC was changed to 1.6 Bcf/d to reflect a new application and withdrawal of the previous application to export 0.6 Bcf/d.

(a) Actual applications were in the equivalent annual quantities.

(b) FTA – Applications to export to free trade agreement (FTA) countries. The Natural Gas Act, as amended, has deemed FTA exports to be in the public interest and applications shall be authorized without modification or delay.

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- (c)** Non-FTA applications require DOE to post a notice of application in the Federal Register for comments, protests and motions to intervene, and to evaluate the application to make a public interest consistency determination. (F) is a Final Authorization and (C) is a Conditional Authorization.
- (d)** Requested approval of this quantity in both the FTA and non-FTA export applications. Total facility is limited to this quantity (i.e., FTA and non-FTA volumes are not additive at a facility).
- (e)** Carib Energy (USA) LLC requested authority to export the equivalent of 11.53 Bcf per year of natural gas to FTA countries and 3.44 Bcf per year to non-FTA countries. Carib's requested amendment to its application on 12/12/2012, included a revised volume equivalent to 0.06 Bcf/d from 0.01 Bcf/d of natural gas.
- (f)** Jordan Cove Energy Project, L.P. requested authority to export the equivalent of 1.2 Bcf/d of natural gas to FTA countries and 0.8 Bcf/d to non-FTA countries.
- (g)** DOE/FE received a new application (11-161-LNG) by FLEX to export an additional 1.4 Bcf/d of LNG from new trains to be located at the Freeport LNG Terminal, to non-FTA countries, and a separate application (12-06-LNG) to export this same 1.4 Bcf/d of LNG to FTA countries (received January 12, 2012). This 1.4 Bcf/d is in addition to the 1.4 Bcf/d FLEX requested in dockets (10-160-LNG and 10-161-LNG).
- (h)** An application was submitted by Gulf Coast on January 10, 2012, seeking one authorization to export LNG to any country not prohibited by U.S. law or policy. On September 11, 2012, Gulf Coast revised their application by seeking separate authorizations for LNG exports to FTA countries and Non-FTA countries.
- (i)** The Magnolia LNG Facility is limited to 1.08 Bcf/d. FTA and Non-FTA volumes are not additive.
- (j)** FLEX applied for a second authorization to export 1.4 Bcf/d to FTA and Non-FTA countries. DOE/FE authorized 1.4 Bcf/d to FTA countries before FLEX filed with FERC. DOE authorized 0.4 Bcf/d to Non-FTA countries, which authorizes a total volume of 1.8 Bcf/d to Non-FTA countries in the two FLEX Non-FTA orders. The FLEX application with FERC is for a total facility capacity of 1.8 Bcf/d.
- (k)** The authorization sought by Sabine Pass Liquefaction, LLC (SPL) for 0.56 Bcf/d is for additional exports from the Sabine Pass Liquefaction project, and is additional to other SPL FTA LNG export applications.
- (l)** Carib is authorized to export 0.04 Bcf/d to non-FTA countries, which is the capacity of the FERC certificated Floridian Facility maximum truck send-out capacity.
- (m)** Strom FTA volumes increased to 0.08 Bcf/d from 0.02 Bcf/d in the October 15th report consistent with the application.
- (n)** On December 3, 2014, DOE/FE approved a Notice of Corporate Reorganization or Change in Control for Docket No. 12-184-LNG, which granted a name change from Pangea LNG (North America) Holdings, LLC to Next Decade Partners, LLC. On April 8, 2015, DOE/FE issued order 3327-A, vacating Pangea LNG (North America) Holdings, LLC's FTA LNG export authorization in Docket No. 12-174-LNG, and

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withdrawing Pangea LNG (North America) Holdings, LLC's Non-FTA export application in Docket No. 12-184-LNG. DOE/FE's notice of corporate reorganization or other changes in control in Docket No. 12-184-LNG and related dockets is vacated. Pangea LNG (North America) Holdings, LLC'S requested volume of 1.09 Bcf/d is not included in the "Total of all Applications Received".

- (o)** On December 3, 2014, DOE/FE approved a Notice of Corporate Reorganization or Change in Control, which granted a name change from Venture Global LNG, LLC to Venture Global Calcasieu Pass, LLC.
- (p)** On July 17, 2014, DOE/FE approved a Change in Control, which granted a name change from Annova LNG, LLC to Annova LNG Common Infrastructure, LLC.
- (q)** On March 18, 2015, DOE/FE approved a Corporate Name Change for Docket No. 13-04-LNG, which granted a name change from Trunkline LNG Export, LLC to Lake Charles LNG Export Company, LLC.
- (r)** On September 24, 2015, in Docket No. 13-160-LNG, at the request of Texas LNG, LLC, DOE/FE vacated the FTA authorization in Order No. 3443 and withdrew the non-FTA application pending in that same docket. Texas LNG Brownsville, LLC's application in Docket No. 15-62-LNG replaces the application in Docket 13-160-LNG. The total FTA and non-FTA volumes no longer include these volumes.
- (s)** On October 13, 2015, in Docket No. 12-61-LNG, at the request of Excelerate Liquefaction Solutions I, LLC, DOE/FE vacated the FTA authorization in Order No. 3128, and withdrew the non-FTA application pending in DOE/FE Docket No. 12-146-LNG. The total FTA and non-FTA volumes no longer include these volumes.
- (t)** On September 18, 2014, in Docket No. 12-114-LNG, at the request of Main Pass Energy Hub, LLC, DOE/FE vacated the FTA authorization in Order No. 3220. The total FTA volume no longer include these volumes.
- (u)** On February 17, 2016, DOE/FE approved a Notice of Corporate Reorganization or Change in Control, which granted a name change from Waller LNG Services, LLC d/b/a Waller Point LNG to Commonwealth LNG, LLC.
- (v)** On June 2, 2016, in Docket No. 12-48-LNG, at the request of LNG Development Company (d/b/a/ Oregon LNG), DOE/FE vacated the FTA authorization in Order No. 3100 and withdrew the non-FTA application pending in Docket No. 12-77-LNG. The total FTA and non-FTA volumes no longer include these volumes.
- (w)** On June 27, 2016, in Docket No. 12-05-LNG, at the request of Gulf Coast LNG Export, LLC, DOE/FE vacated the FTA authorization in Order No. 3163 and withdrew the non-FTA application pending in DOE/FE Docket No. 12-05-LNG. The total FTA and non-FTA volumes no longer include these volumes.
- (x)** On August 3, 2016, Freeport LNG Expansion, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC, and FLNG Liquefaction 3, LLC filed an application with DOE/FE to amend their authorization received in Docket No. 11-161-LNG, for up to an additional 0.34 Bcf/d.

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- (y)** On January 5, 2017, in Docket No. 13-06-LNG, at the request of Gasfin Development USA, LLC, DOE/FE vacated the FTA authorization in Order No. 3253, and withdrew the non-FTA application pending in DOE/FE Docket No. 13-161-LNG. The total FTA and non-FTA volumes no longer include these volumes.
- (z)** On April 21, 2017, in Docket No. 14-172-LNG, at the request of Downeast LNG, Inc., DOE/FE vacated the FTA authorization in Order No. 3600 and withdrew the non-FTA application pending in Docket No. 14-173-LNG. The total FTA and non-FTA volumes no longer include these volumes.
- (aa)** On November 30, 2017, DOE/FE approved a Change in Control, which granted a name change from Freeport-McMoRan Energy LLC to MPEH LLC.
- (bb)** On August 4, 2017, DOE/FE granted a corporate name change from Dominion Cove Point LNG, LP to Dominion Energy Cove Point LNG, LP.
- (cc)** On July 24, 2018, in Docket No. 15-97-LNG, at the request of Corpus Christi Liquefaction, LLC, DOE/FE vacated the FTA authorization in Order No. 3699, and withdrew the non-FTA application pending in DOE/FE Docket No. 15-97-LNG. The total FTA and non-FTA volumes no longer include these volumes.
- (dd)** On July 20, 2018, in Docket No. 11-27-LNG, at the request of Jordan Cove Energy Project L.P. (Jordan Cove), DOE/FE approved a reduction in the approved export volume from 1.2 Bcf/d to 1.08 Bcf/d. The total FTA volumes include this change. Jordan Cove has also requested a reduction in the approved Non-FTA export volume that is currently under review by DOE/FE.
- (ee)** On December 6, 2018, in Docket No. 16-144-LNG, at the request of Driftwood LNG LLC (Driftwood), DOE/FE approved a reduction in the approved export volume from 4.1 Bcf/d to 3.88 Bcf/d. The total FTA volumes include this change. Driftwood has also requested a reduction in the approved Non-FTA export volume that is currently under review by DOE/FE.
- (ff)** On November 20, 2018, in Docket Nos. 15-53-LNG and 18-162-LNG, at the request of Port Arthur LNG, LLC (Port Arthur), DOE/FE approved an increase in the approved export volume from 1.42 Bcf/d to 1.92 Bcf/d. The total FTA and non-FTA volumes include this change.