

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

CHENIERE MARKETING, LLC AND)
CORPUS CHRISTI LIQUEFACTION, LLC)

DOCKET NO. 18-137-LNG

ORDER GRANTING BLANKET AUTHORIZATION
TO EXPORT LIQUEFIED NATURAL GAS BY VESSEL
FROM THE CORPUS CHRISTI LIQUEFACTION PROJECT
LOCATED IN CORPUS CHRISTI, TEXAS,
TO NON-FREE TRADE AGREEMENT NATIONS

DOE/FE ORDER NO. 4298

NOVEMBER 1, 2018

I. DESCRIPTION OF REQUEST

On September 14, 2018, Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC (collectively, Corpus Christi) filed an application (Application)¹ with the Office of Fossil Energy (FE) of the Department of Energy (DOE) under section 3 of the Natural Gas Act (NGA), 15 U.S.C. § 717b,² requesting blanket authorization to engage in short-term exports of domestically produced liquefied natural gas (LNG). Corpus Christi seeks authorization to export this LNG in a volume up to the equivalent of 767 billion cubic feet (Bcf) of natural gas on a cumulative basis over a two-year period from the Corpus Christi Liquefaction Project (Liquefaction Project) in Corpus Christi, Texas.³ Corpus Christi states that construction of the first train of the Liquefaction Project is nearly complete, and volumes are expected to be available for export in the fourth quarter of 2018.⁴

Corpus Christi requests authorization to export this LNG to any country with the capacity to import LNG via ocean-going carrier and with which trade is not prohibited by U.S. law or policy. This includes: (i) any country with which the United States currently has, or in the future will have, a free trade agreement (FTA) requiring national treatment for trade in natural gas, and with which trade is not prohibited by U.S. law or policy (FTA countries),⁵ and (ii) any

¹ Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC, Application for Blanket Authorization to Export Liquefied Natural Gas by Vessel from the Corpus Christi Liquefaction Project, FE Docket No. 18-137-LNG (Sept. 14, 2018) [hereinafter Corpus Christi App.]. Corpus Christi filed a supplement to the Application on September 24, 2018. See Supplement to Application (Email from Taylor Johnson, Assistant General Counsel, Cheniere Energy, Inc., to Amy Sweeney, DOE/FE), FE Docket No. 18-137-LNG (Sept. 24, 2018).

² The authority to regulate the imports and exports of natural gas, including liquefied natural gas, under section 3 of the NGA (15 U.S.C. § 717b) has been delegated to the Assistant Secretary for FE in Redelegation Order No. 00-006.02 issued on November 17, 2014.

³ The Federal Energy Regulatory Commission (FERC) authorized the construction and operation of three liquefaction trains (*i.e.*, Trains 1-3) at the Liquefaction Project site with a combined capacity of 767 Bcf per year (Bcf/yr) (2.1 Bcf per day). See *Corpus Christi Liquefaction, LLC, et al.*, Order Granting Authorization Under Section 3 of the Natural Gas Act and Issuing Certificates, 149 FERC ¶ 61,283 (Dec. 30, 2014).

⁴ See Corpus Christi App. at 3.

⁵ The United States currently has FTAs requiring national treatment for trade in natural gas with Australia, Bahrain, Canada, Chile, Colombia, Dominican Republic, El Salvador, Guatemala, Honduras, Jordan, Mexico, Morocco,

other country with which trade is not prohibited by U.S. law or policy (non-FTA countries).

Corpus Christi seeks to export the LNG over a two-year period commencing on the earlier of the date of first export or December 31, 2018. Corpus Christi requests this authorization on its own behalf and as agent for other entities who hold title to the LNG at the time of export.

The portion of the Application requesting authorization to export LNG to FTA countries was reviewed separately pursuant to NGA section 3(c), 15 U.S.C. § 717b(c), and granted in DOE/FE Order No. 4263 on September 28, 2018.⁶ In this Order, DOE/FE grants the portion of the Application requesting authorization to export LNG to non-FTA countries, pursuant to NGA section 3(a), 15 U.S.C. § 717b(a).

On October 1, 2018, DOE/FE published a Notice of Application for the requested non-FTA export authorization in the *Federal Register*.⁷ The Notice of Application called on interested persons to submit protests, motions to intervene, notices of intervention, and comments by October 31, 2018. No protests or comments were filed, and therefore the requested authorization is uncontested. As discussed below, DOE/FE has reviewed the record in this proceeding and finds that it has not been demonstrated that Corpus Christi's proposed exports to non-FTA countries are inconsistent with the public interest under NGA section 3(a). Additional terms and conditions are set forth below.

Nicaragua, Oman, Panama, Peru, Republic of Korea, and Singapore. FTAs with Israel and Costa Rica do not require national treatment for trade in natural gas.

⁶ *Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC*, DOE/FE Order No. 4263, FE Docket No. 18-137-LNG, Order Granting Blanket Authorization to Export Liquefied Natural Gas by Vessel from the Corpus Christi Liquefaction Project Located in Corpus Christi, Texas, to Free Trade Agreement Countries (Sept. 28, 2018).

⁷ *Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC*, Application for Blanket Authorization to Export Liquefied Natural Gas to Non-Free Trade Agreement Nations on a Short-Term Basis, 83 Fed. Reg. 49,373 (Oct. 1, 2018).

II. BACKGROUND

Applicants. Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC are Delaware limited liability companies with their principal place of business in Houston, Texas. Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC are wholly-owned indirect subsidiaries of Cheniere Energy, Inc., a Delaware corporation with its principal place of business in Houston, Texas. Cheniere Energy, Inc. is a developer of LNG import and export terminals and natural gas pipelines on the Gulf Coast, including the Liquefaction Project.

Procedural History. Corpus Christi holds long-term export authorizations from DOE/FE to export LNG from the Liquefaction Project to both FTA and non-FTA countries, as follows:

- DOE/FE Order No. 3164-A, authorizing Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC to export 767 Bcf/yr to FTA countries for a term of 25 years,⁸ and
- DOE/FE Order No. 3638, authorizing Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC to export 767 Bcf/yr to non-FTA countries for a term of 20 years.⁹

In sum, Corpus Christi is authorized to export LNG from the Liquefaction Project to FTA and non-FTA countries in a total, non-additive volume equivalent to 767 Bcf/yr of natural gas, pursuant to these long-term authorizations.¹⁰

⁸ *Cheniere Marketing, LLC*, DOE/FE Order No. 3164, FE Docket No. 12-99-LNG, Order Granting Long-Term, Multi-Contract Authorization to Export Liquefied Natural Gas by Vessel from the Proposed Corpus Christi Liquefaction Project to Free Trade Agreement Nations (Oct. 16, 2012), *amended Cheniere Marketing, LLC*, DOE/FE Order Nos. 3538 and 3164-A, FE Docket Nos. 12-97-LNG and 12-99-LNG, Order Amending Application in Docket No. 12-97-LNG to Add Corpus Christi LNG, LLC as Applicant, and Granting Request in DOE/FE Order No. 3164, Docket No. 12-99-LNG, to Add Corpus Christi Liquefaction, LLC as Authorization Holder (Oct. 29, 2014).

⁹ *Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC*, DOE/FE Order No. 3638, FE Docket No. 12-97-LNG, Final Opinion and Order Granting Long-Term, Multi-Contract Authorization to Export Liquefied Natural Gas by Vessel from the Proposed Corpus Christi Liquefaction Project to be Located in Corpus Christi, Texas to Non-Free Trade Agreement Nations (May 12, 2015).

¹⁰ On June 29, 2018, in FE Docket No. 18-78-LNG, Corpus Christi Liquefaction Stage III, LLC (a wholly owned subsidiary of Cheniere Energy, Inc., and an affiliate of Corpus Christi) filed an application requesting long-term authorization to export domestically produced LNG from the “Stage 3 LNG Facilities”—to be developed as an

Additionally, as noted above, Corpus Christi holds a short-term blanket authorization to export domestically produced LNG from the Liquefaction Project to FTA countries in a volume equivalent to 767 Bcf of natural gas.¹¹ That authorization is effective for a two-year term, commencing on the date of first export or December 31, 2018.¹²

Source of Natural Gas. Corpus Christi states that the pipeline that feeds the Liquefaction Project is interconnected to the interstate natural gas pipeline system in the Gulf Coast. According to Corpus Christi, feedstock natural gas for the volumes to be liquefied and exported will be drawn from the large, liquid sources of domestically-produced natural gas available in that region.¹³

Business Model. Corpus Christi requests authorization to export LNG on its own behalf and as agent for other entities that will hold title to the LNG at the time of export. Corpus Christi states that it will comply with all DOE/FE requirements for both exporters and agents, as set forth in recent DOE/FE orders.¹⁴

Environmental Review. According to Corpus Christi, the authorization of the requested short-term LNG exports will not require any modifications of the Liquefaction Project facilities previously authorized by FERC.¹⁵ Therefore, Corpus Christi asserts that this Application should be categorically excluded from the preparation of an environmental impact statement or

expansion of the Corpus Christi Liquefaction Project—to both FTA and non-FTA countries. That application is pending.

¹¹ See DOE/FE Order No. 4263, *supra* note 6.

¹² See *id.* at 7.

¹³ Corpus Christi App. at 5.

¹⁴ See *id.* at 4-5.

¹⁵ See *id.* at 7.

environmental assessment under the National Environmental Policy Act of 1969 (NEPA), 42 U.S.C. § 4321 *et seq.*¹⁶

III. APPLICANT’S PUBLIC INTEREST ANALYSIS

Corpus Christi asserts that DOE/FE previously has undertaken a robust public interest analysis in granting its request in DOE/FE Order No. 3638 for a long-term, multi-contract export authorization from the Liquefaction Project to non-FTA countries.¹⁷ Corpus Christi states that, in granting recent applications for short-term blanket export authorization from projects that have previously received long-term export authorizations, DOE/FE has concluded that “no additional public interest review beyond that conducted in the earlier non-FTA export proceeding[s] is warranted.”¹⁸ Corpus Christi further states that “nothing in the years since Order No. 3638 would adversely impact the assessment of the public interest in that Order.”¹⁹ Citing recent projections of the U.S. Energy Information Administration, Corpus Christi argues that domestic natural gas production has continued to grow since DOE/FE Order No. 3638 was issued in 2015, and thus remains widely available for public use.²⁰ On this basis, Corpus Christi maintains that its requested export authorization is consistent with the public interest under NGA section 3(a).

¹⁶ *Id.* at 7 (citing, *e.g.*, 10 C.F.R. Part 1021, Appx. B to Subpart D of Part 1021 at B5.7); *see also supra* note 3.

¹⁷ Corpus Christi App. at 6.

¹⁸ *Id.* (quoting, *e.g.*, *Sabine Pass Liquefaction, LLC*, DOE/FE Order No. 4150, FE Docket No. 17-161-LNG, Order Granting Blanket Authorization to Export Liquefied Natural Gas by Vessel from the Sabine Pass LNG Terminal Located in Cameron Parish, Louisiana, to Non-Free Trade Agreement Nations, at 6 (Jan. 30, 2018)).

¹⁹ *Id.* at 7.

²⁰ *See id.* (citing U.S. Energy Info. Admin., *Annual Energy Outlook 2018* (with projections to 2050), at 61 (Feb. 6, 2018), available at: <https://www.eia.gov/outlooks/aeo/pdf/AEO2018.pdf>).

IV. DISCUSSION FOR REQUESTED NON-FTA AUTHORIZATION

A. Standard of Review

Section 3(a) of the NGA sets forth the applicable standard of review for Corpus Christi's request for authorization to engage in short-term exports of LNG to non-FTA countries. Section 3(a) provides:

[N]o person shall export any natural gas from the United States to a foreign country or import any natural gas from a foreign country without first having secured an order of the [Secretary of Energy] authorizing it to do so. The [Secretary] shall issue such order upon application, unless after opportunity for hearing, [he] finds that the proposed exportation or importation will not be consistent with the public interest. The [Secretary] may by [the Secretary's] order grant such application, in whole or part, with such modification and upon such terms and conditions as the [Secretary] may find necessary or appropriate.

15 U.S.C. § 717b(a). DOE has consistently interpreted this provision as creating a rebuttable presumption that a proposed export of natural gas is in the public interest.²¹ Accordingly, DOE will conduct an informal adjudication and grant a non-FTA application unless DOE finds that the proposed exportation will not be consistent with the public interest.²²

In evaluating an export application under this standard, DOE/FE applies the principles described in DOE Delegation Order No. 0204-111;²³ the principles described in DOE's 1984 Policy Guidelines;²⁴ and other factors set forth in prior DOE export authorizations. These factors

²¹ See *Sierra Club v. U.S. Dep't of Energy*, 867 F.3d 189, 203 (D.C. Cir. 2017) ("We have construed [NGA section 3(a)] as containing a 'general presumption favoring [export] authorization.'") (quoting *W. Va. Pub. Serv. Comm'n v. U.S. Dep't of Energy*, 681 F.2d 847, 856 (D.C. Cir. 1982)).

²² See *id.* ("there must be 'an affirmative showing of inconsistency with the public interest' to deny the application" under NGA section 3(a)) (quoting *Panhandle Producers & Royalty Owners Ass'n v. Econ. Regulatory Admin.*, 822 F.2d 1105, 1111 (D.C. Cir. 1987)).

²³ DOE Delegation Order No. 0204-111 (Feb. 22, 1984).

²⁴ New Policy Guidelines and Delegations Order Relating to Regulation of Imported Natural Gas, 49 Fed. Reg. 6684 (Feb. 22, 1984).

include economic impacts, international impacts, security of natural gas supply, and environmental impacts, among others.

In sum, DOE/FE's review of export applications under NGA section 3(a) focuses on: (i) the domestic need for the natural gas proposed to be exported, (ii) whether the proposed exports pose a threat to the security of domestic natural gas supplies, (iii) whether the arrangement is consistent with DOE/FE's policy of promoting market competition, and (iv) any other factors bearing on the public interest described herein. In addition, NEPA requires DOE to give appropriate consideration to the environmental effects of its proposed decisions.

B. Public Interest Review

In Order No. 3638, DOE/FE authorized Corpus Christi to export domestically produced LNG from the Liquefaction Project to non-FTA countries in a combined volume equivalent to 767 Bcf/yr of natural gas.²⁵ In that order, DOE conducted a public interest review for non-FTA exports, including an evaluation of the domestic need for the natural gas proposed for export. Based on that review, DOE determined that Corpus Christi's long-term exports were not inconsistent with the public interest under NGA section 3(a).²⁶

In this proceeding, Corpus Christi requests a short-term blanket authorization to export LNG in a volume equivalent to 767 Bcf of natural gas over two years, which averages to 383.5 Bcf/yr. This volume is significantly less than the long-term non-FTA exports that DOE/FE has previously authorized from the Liquefaction Project. Provided that the proposed exports—when added to any volumes exported under Corpus Christi's long-term authorization orders—do not exceed 767 Bcf on an annual (*i.e.*, consecutive 12-month) basis, the public interest impacts of

²⁵ See DOE/FE Order No. 3638, *supra* note 9.

²⁶ See *id.*

Corpus Christi's exports to non-FTA countries will not increase as a consequence of DOE/FE's approval of this Application.

Accordingly, we agree with Corpus Christi that no additional public interest review beyond that conducted in the earlier non-FTA proceeding is warranted. For these reasons, DOE/FE has determined that it has not been demonstrated that the proposed exports of LNG will be inconsistent with the public interest, as would be required to deny Corpus Christi's non-FTA request under NGA section 3(a).

C. Environmental Review

In issuing Corpus Christi's long-term non-FTA authorization in DOE/FE Order No. 3638, DOE/FE considered the potential environmental impacts of Corpus Christi's proposal to export LNG from the Liquefaction Project. DOE/FE considered both its obligations under NEPA and its obligation under NGA section 3(a) to ensure that the proposal was not inconsistent with the public interest. In conducting this review, DOE/FE considered a wide range of information, including but not limited to FERC's environmental approval for the Liquefaction Project, DOE's Addendum,²⁷ and various intervenor arguments opposing those non-FTA exports.

In addition, as explained above, the requested authorization will not result in an increase of LNG exports previously approved for export under Corpus Christi's long-term non-FTA authorization in any 12-month period. Under these circumstances, we find that approval of the Application will not result in any incremental environmental impacts as compared to the environmental impacts previously reviewed by FERC and DOE.

Corpus Christi further states that approval of the Application will not require additional

²⁷ See U.S. Dep't of Energy, Addendum to Environmental Review Documents Concerning Exports of Natural Gas From the United States, 79 Fed. Reg. 48,132 (Aug. 15, 2014).

construction or modification to its previously approved facilities. The Department's regulations at 10 CFR Part 1021, Subpart D, Appendix B provide a list of categorical exclusions from preparation of either an environmental assessment or environmental impact statement under NEPA. Categorical exclusion B5.7 applies to natural gas import or export activities requiring minor operational changes to existing projects, but no new construction. On November 1, 2018, DOE/FE issued a Categorical Exclusion under this provision.²⁸ This Order grants the non-FTA portion of the Application, in part, on the basis of this Categorical Exclusion.

V. FINDINGS

(1) Upon a review of the record, DOE/FE finds that a grant of the non-FTA portion of the uncontested Application has not been shown to be inconsistent with the public interest under NGA section 3(a). Additionally, the proposed exports qualify for a categorical exclusion under NEPA, such that no environmental assessment or environmental impact statement will be required. DOE/FE therefore grants the non-FTA portion of Corpus Christi's Application in this Order.

(2) As described above, Corpus Christi requests authorization to export LNG on its own behalf and as agent for other entities who may or may not hold title to the LNG at the time of export. DOE/FE previously addressed the issue of Agency Rights in DOE/FE Order No. 2913,²⁹ which granted Freeport LNG Expansion, L.P., *et al.* (collectively, FLEX) authority to export LNG to FTA countries. In that order, DOE/FE approved a proposal by FLEX to register each LNG title holder for whom FLEX sought to export LNG as agent. DOE/FE found that this

²⁸ U.S. Dep't of Energy, Categorical Exclusion Determination, *Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC*, FE Docket No. 18-137-LNG (Nov. 1, 2018) [hereinafter Categorical Exclusion].

²⁹ *Freeport LNG Expansion, L.P., et al.*, DOE/FE Order No. 2913, FE Docket No. 10-160-LNG, Order Granting Long-Term Authorization to Export Liquefied Natural Gas from Freeport LNG Terminal to Free Trade Nations (Feb. 10, 2011).

proposal was an acceptable alternative to the non-binding policy adopted by DOE/FE in *The Dow Chemical Company*,³⁰ which established that the title for all LNG authorized for export must be held by the authorization holder at the point of export. We find that the same policy considerations that supported DOE/FE's acceptance of the alternative registration proposal in DOE/FE Order No. 2913 apply here as well.

DOE/FE has reiterated its policy on Agency Rights procedures in authorizations including *Cameron LNG, LLC*, DOE/FE Order No. 3680.³¹ In that order, DOE/FE determined that, in LNG export orders in which Agency Rights have been granted, DOE/FE shall require registration materials filed for, or by, a LNG title-holder (Registrant) to include the same company identification information and long-term contract information of the Registrant as if the Registrant had filed an application to export LNG on its own behalf.³²

To ensure that the public interest is served, the authorization granted herein shall be conditioned to require that where Corpus Christi proposes to export LNG as agent for other entities who hold title to the LNG (Registrants), Corpus Christi must register with DOE/FE those entities on whose behalf it will export LNG in accordance with the procedures and requirements described herein.

ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC (collectively, Corpus Christi) are jointly authorized to export domestically produced LNG by vessel from the

³⁰ *The Dow Chemical Company*, DOE/FE Order No. 2859, FE Docket No. 10-57-LNG, Order Granting Blanket Authorization to Export Liquefied Natural Gas, at 7-8 (Oct. 5, 2010), *discussed in Freeport LNG*, DOE/FE Order No. 2913, at 7-8.

³¹ *Cameron LNG, LLC*, DOE/FE Order No. 3680, FE Docket No. 15-36-LNG, Order Granting Long-Term, Multi-Contract Authorization to Export Liquefied Natural Gas By Vessel from the Cameron LNG Terminal in Cameron and Calcasieu Parishes, Louisiana, to Free Trade Agreement Nations (July 10, 2015).

³² *See id.* at 8-9 (citation omitted).

Corpus Christi Liquefaction Project in a volume equivalent to 767 Bcf of natural gas, pursuant to transactions that have terms of no longer than two years. Corpus Christi is authorized to export this LNG on its own behalf or as agent for other entities who hold title to the natural gas at the time of export. This authorization shall be effective for a two-year term, beginning on the earlier of the date of first export or December 31, 2018.

B. The volume of LNG authorized for export in this Order, when combined with the volume of LNG approved for export to FTA and non-FTA countries in Corpus Christi's long-term export authorizations, shall not exceed the total of long-term approved exports of 767 Bcf to FTA countries and 767 Bcf to non-FTA countries during any consecutive 12-month period.³³ Under the terms of Corpus Christi's prior authorizations, its long-term LNG export authorizations to FTA and non-FTA countries are not additive to one another.

C. The LNG authorized for export in this Order may be exported by vessel from the Liquefaction Project to any country with the capacity to import LNG from ocean-going LNG carriers and with which trade is not prohibited by U.S. law or policy.

D. Corpus Christi shall ensure that all transactions authorized by this Order are permitted and lawful under U.S. laws and policies, including the rules, regulations, orders, policies, and other determinations of the Office of Foreign Assets Control of the United States Department of the Treasury and FERC. Failure to comply with this requirement could result in rescission of this authorization and/or other civil or criminal remedies.

E. Corpus Christi shall include, and require others for whom Corpus Christi acts as agent to include, the following provision in any agreement or other contract for the sale or transfer of LNG exported pursuant to this Order:

³³ See *supra* at 4.

Customer or purchaser acknowledges and agrees that it will resell or transfer LNG purchased hereunder for delivery only to countries with the capacity to import LNG from ocean-going LNG carriers and identified in Ordering Paragraph C of DOE/FE Order No. 4298, issued November 1, 2018, in FE Docket No. 18-137-LNG, and/or to purchasers that have agreed in writing to limit their direct or indirect resale or transfer of such LNG to such countries. Customer or purchaser further commits to cause a report to be provided to Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC that identifies the country (or countries) into which the LNG or natural gas was actually delivered and/or received for end use, and to include in any resale contract for such LNG the necessary conditions to ensure that Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC are made aware of all such countries.

F. Corpus Christi is permitted to use its authorization in order to export LNG as agent for other entities, after registering the other entities with DOE/FE. Registration materials shall include an acknowledgement and agreement by the Registrant to supply Corpus Christi with all information necessary to permit Corpus Christi to register that person or entity with DOE/FE, including: (1) the Registrant's agreement to comply with this Order and all applicable requirements of DOE's regulations at 10 C.F.R. Part 590, including but not limited to destination restrictions; (2) the exact legal name of the Registrant, state/location of incorporation/registration, primary place of doing business, and the Registrant's ownership structure, including the ultimate parent entity if the Registrant is a subsidiary or affiliate of another entity; and (3) the name, title, mailing address, e-mail address, and telephone number of a corporate officer or employee of the Registrant to whom inquiries may be directed.

G. Each registration submitted pursuant to this Order shall have current information on file with DOE/FE. Any changes in company name, contact information, or other relevant modification shall be filed with DOE/FE within 30 days of such change(s).

H. Corpus Christi shall ensure that all persons required by this Order to register with DOE/FE have done so.

I. Within two weeks after the first export of domestically produced LNG occurs from the Corpus Christi Liquefaction Project, Corpus Christi shall provide written notification of the date that the first export of LNG authorized in Ordering Paragraph A above occurred.

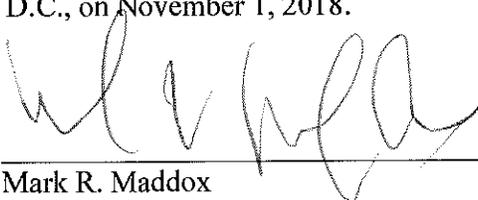
J. Monthly Reports: With respect to the LNG exports authorized by this Order, Corpus Christi shall file with the Office of Regulation, Analysis, and Engagement, within 30 days following the last day of each calendar month, a report indicating whether exports of LNG have been made. The first monthly report required by this Order is due not later than the 30th day of the month following the month of first export. In subsequent months, if exports have not occurred, a report of “no activity” for that month must be filed. If exports of LNG have occurred, the report must give the following details of each LNG cargo: (1) the name(s) of the authorized exporter; (2) the name of the U.S. export terminal; (3) the name of the LNG tanker; (4) the date of departure from the U.S. export terminal; (5) the country (or countries) into which the LNG or natural gas is actually delivered and/or received for end use; (6) the name of the supplier/seller; (7) the volume in thousand cubic feet (Mcf); (8) the price at point of export per million British thermal units (MMBtu); (9) the duration of the supply agreement (indicate spot sales); and (10) the name(s) of the purchaser(s).

(Approved by the Office of Management and Budget under OMB Control No. 1901-0294)

K. All monthly report filings shall be made to U.S. Department of Energy (FE-34), Office of Fossil Energy, Office of Regulation, Analysis, and Engagement, P.O. Box 44375, Washington, D.C. 20026-4375, Attention: Natural Gas Reports. Alternatively, reports may be

e-mailed to ngreports@hq.doe.gov, or may be faxed to (202) 586-6050.

Issued in Washington, D.C., on November 1, 2018.

A handwritten signature in black ink, appearing to read 'M. Maddox', written over a horizontal line.

Mark R. Maddox
Principal Deputy Assistant Secretary
Office of Fossil Energy