

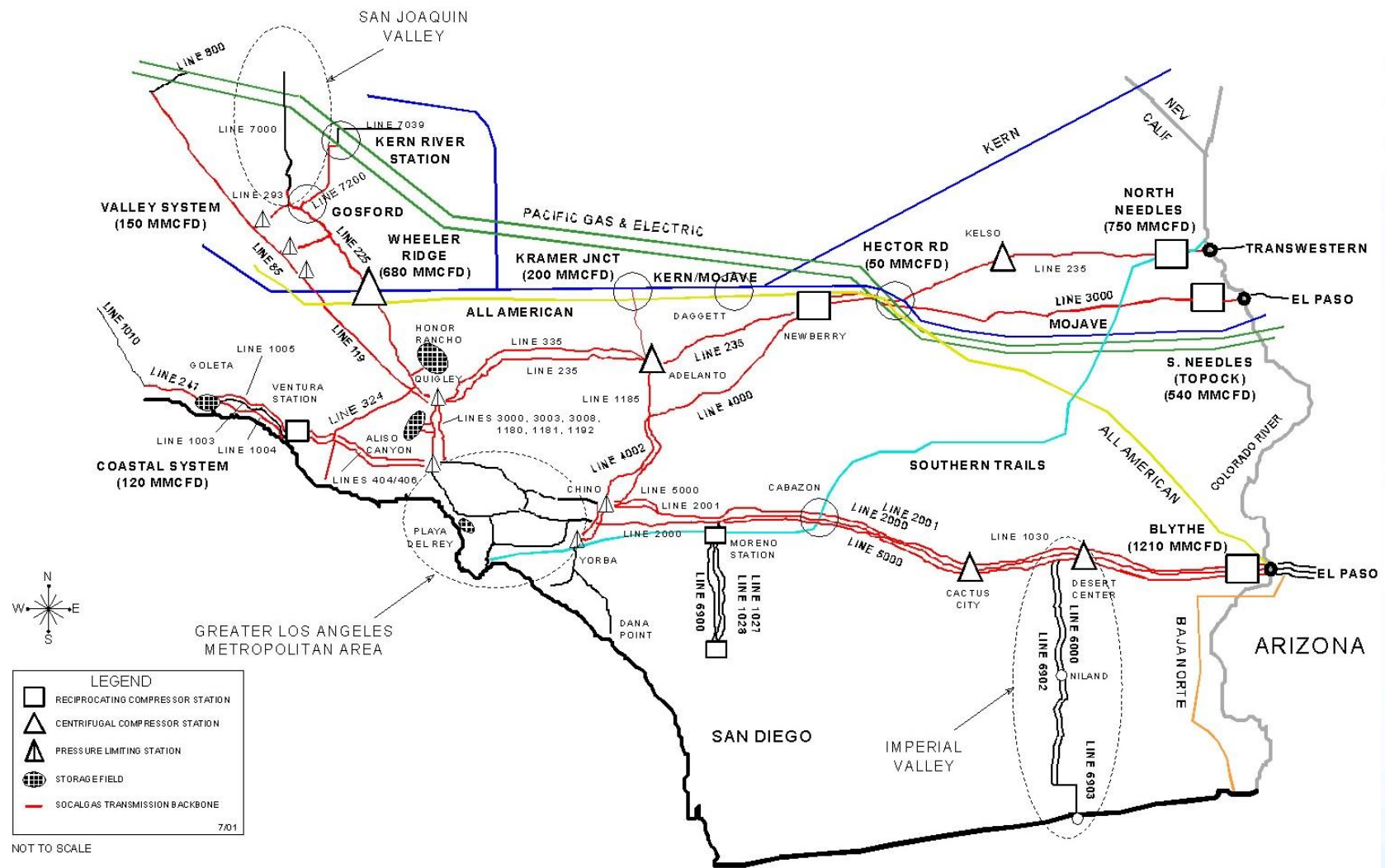
# Biogas Upgrading / CO<sub>2</sub> Reduction Using Renewable Hydrogen and Biocatalysts

U.S. Department of Agriculture and Department of Energy  
[Circular Carbon Economy Summit](#)  
Denver, CO  
July 24-25, 2018

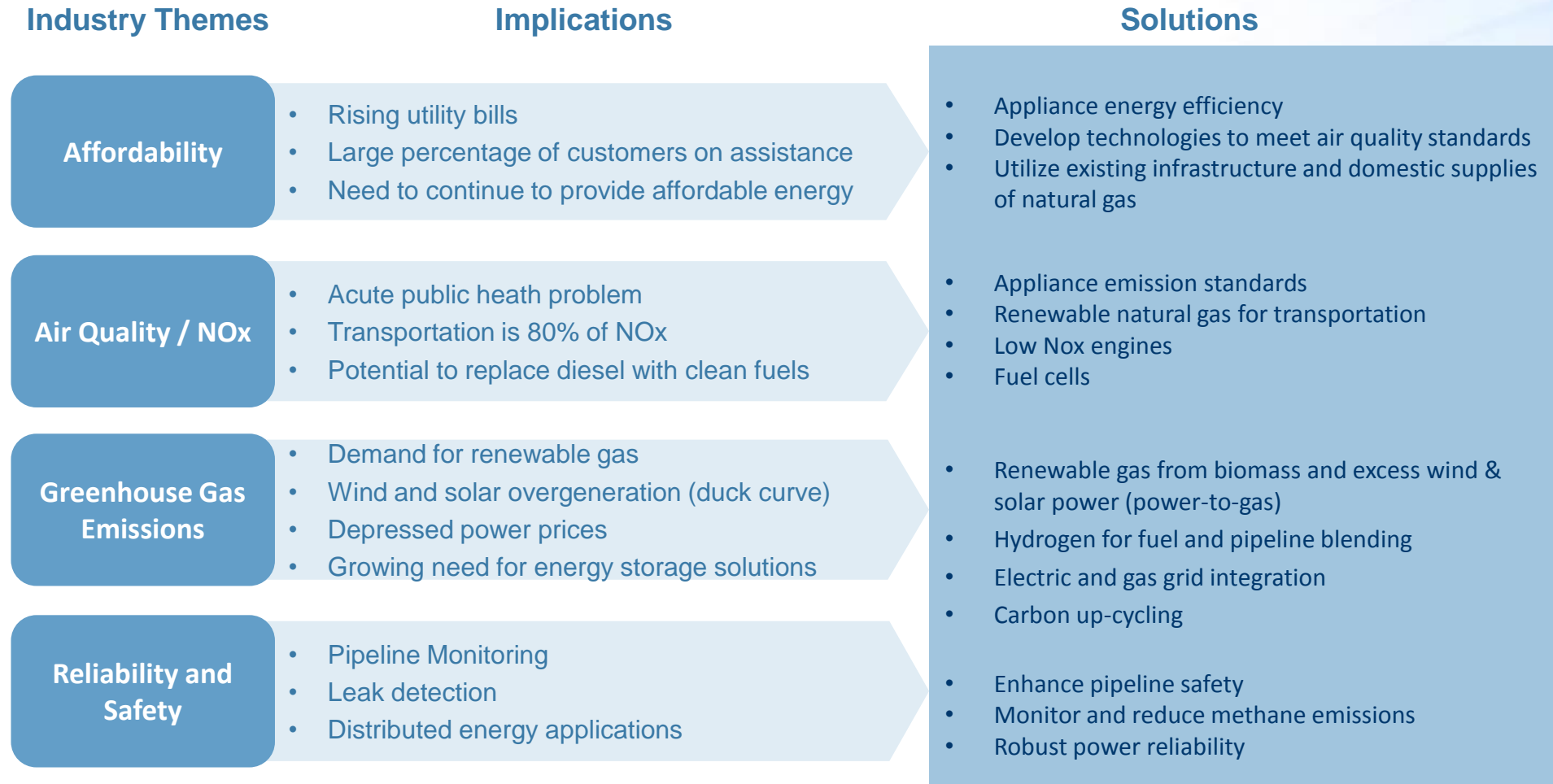


- **Largest U.S. natural gas distribution utility**
- **140 years young**
- **Population 21 million**
- **8,000 employees**
- **1 Tcf/year**

# SoCalGas Transmission System



# Our Focus: Customer Needs and Emerging Trends



## ➤ Objectives (PUC Code 740.1)

1. Environmental improvement
2. Public and employee safety
3. Conservation by efficient resource use or by reducing or shifting system load
4. Development of new resources and processes, particularly renewable resources and processes which further supply technologies
5. Improve operating efficiency and reliability or otherwise reduce operating costs

## Research, Development and Demonstration (RD&D)

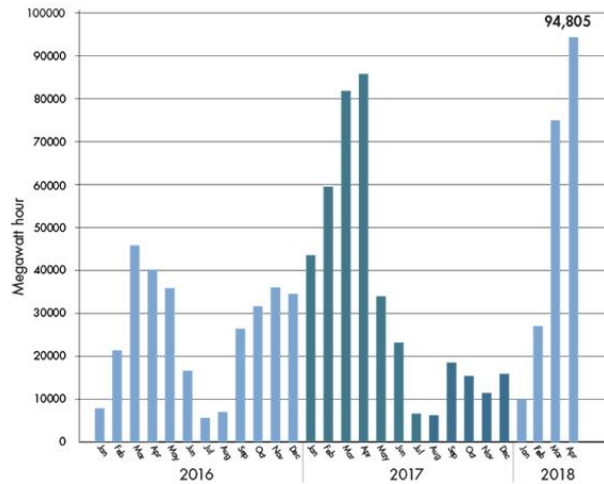
- End-Use Appliances
- Clean Transportation
- Emerging Technologies
- Low-carbon Resources

■ Power-to-Gas



# Increasing Share of Renewables Drives the Need for Long-Term Energy Storage

Monthly Power Curtailments



% of renewable generation

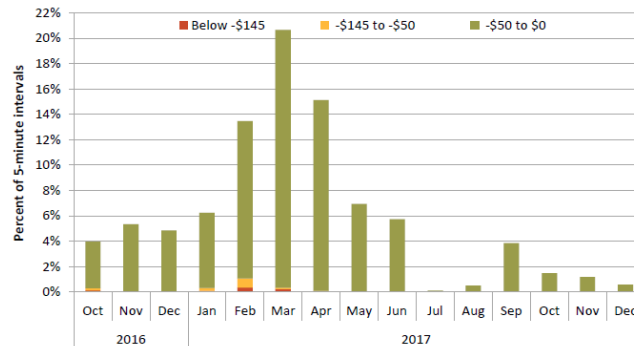
35%

38%

42%

50% in 2020

Frequency of Negative Power Prices

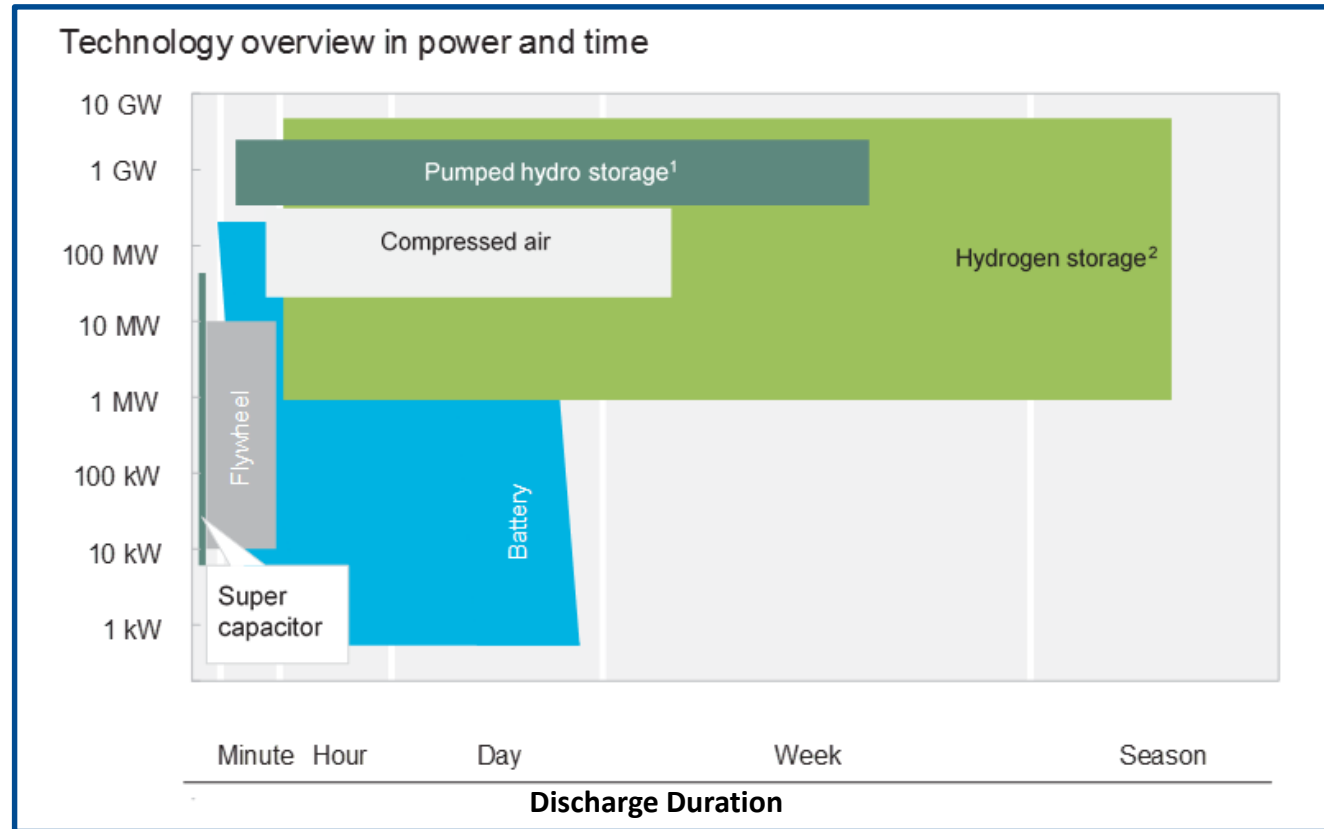


## The gap between electricity supply and demand

- Overgeneration from wind and solar is creating grid congestion
- Solar and wind production vary significantly between seasons
- Europe, the US, and Australia already experience days during which electricity prices reach negative levels due to surplus wind or solar supply
- California curtailed 80 GWh of renewable energy in March 2017
- Overgeneration in peak hours exceeds evening peak demand
- With California's increased interest in moving to higher Renewable Portfolio Standards, long-term energy storage will become a large-scale need with few available solutions

- In 2017 California curtailed about 420 GWh of wind and solar production curtailments.
- Curtailments are on track to exceed 700 GWh in 2018 even while power outages are threatening.

# Hydrogen: Energy Storage Capabilities and Complementarity with Batteries



<sup>1</sup> Limited capacity (<1% of energy demand)

<sup>2</sup> As hydrogen or syngas

Source: IEA Energy Technology Roadmap Hydrogen and Fuel Cells

## Solution: Energy Storage systems

- Short-term balancing is likely to employ technologies such as demand-side management and batteries
- Long-term storage options will be required to meet CA's ambitious goals in greater capacity of solar and wind generation
- Long-term storage will:
  - Provide clean dispatchable power
  - Act as a strategic reserve and buffer to absorb supply chain constraints

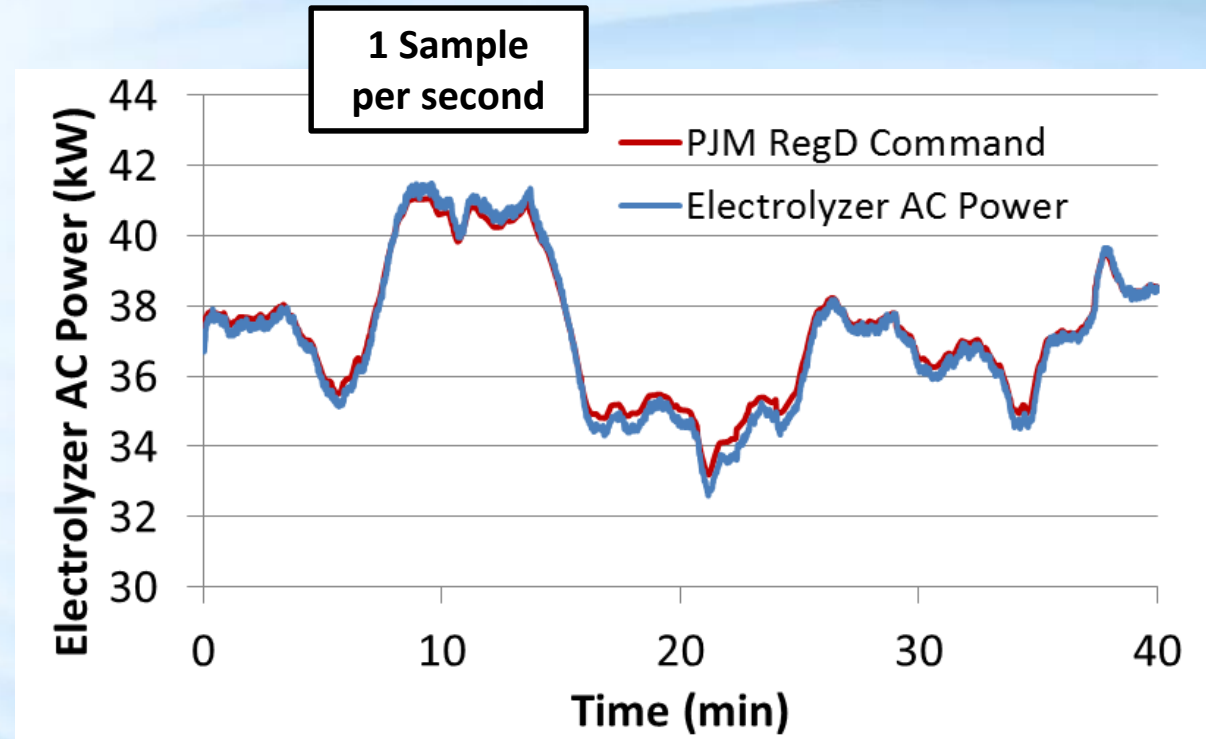


# Grid Support – Systems Integration

**Electrolyzer energy conversion systems are flexible electrical loads that can help stabilize the electricity grid and enable higher penetrations of renewable electricity.**

## Supporting grid stability

- Typical utility profile to validate performance
- System response, not just stack
- 120 kW PEM stack operating on NREL's electrolyzer stack test bed
- Flexible demand side management tool could be used to provide frequency response service



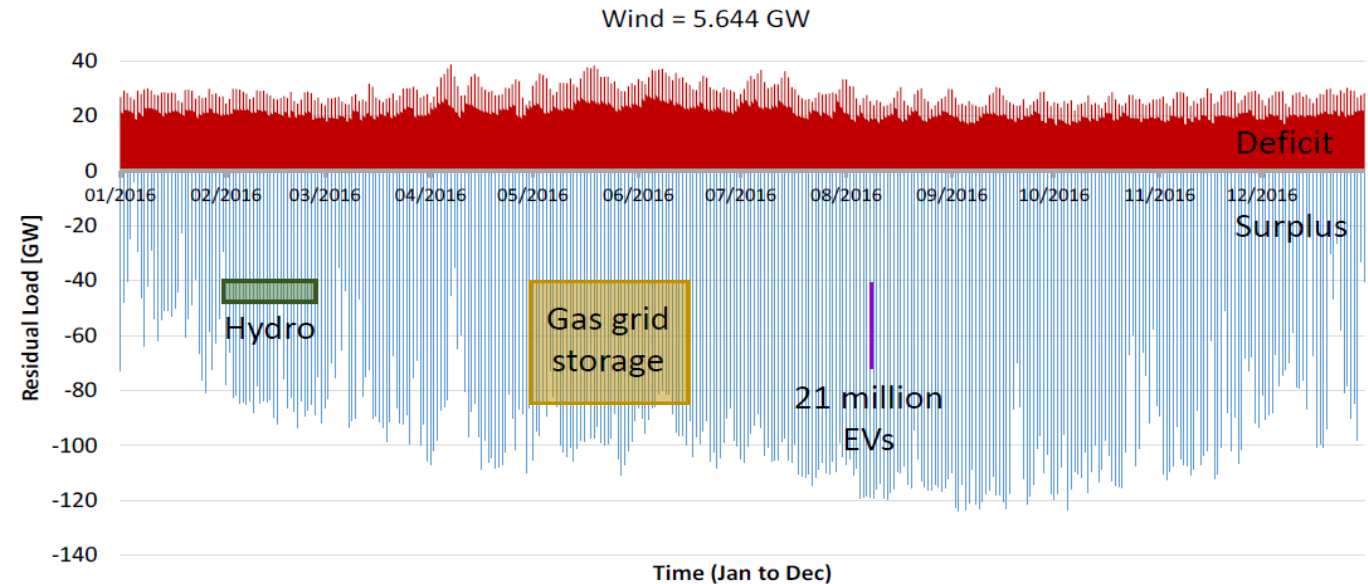
Source: Harrison K., Mann M., Terlip D., and Peters M., NREL/FS-5600-54658

# Storing Energy in the Form of Chemical Bonds

- Energy storage enables higher penetrations of renewable electricity to be added to the electricity grid
- Storing energy as chemical bonds has much greater potential than batteries
- In the graph, 107 TWh of storage is needed from the excess (**Blue**) to fill in the deficit (**Red**)
- Width of boxes (time)
- Height (power)
- 21 million battery electric vehicles won't make it

## 100% Renewable California Power System

- Wind capacity = 5.644 GW (equal to 2016 installation)
- PV capacity = 162.286 GW
- Total excess = 260 TWh (peak = 123.8 GW)
- Total deficit = 107 TWh (peak = 36.6 GW)



Rethink Methane 2018, Sacramento, CA, "Challenges to Renewable Hydrogen", Jack Brouwer, 2/6/2018

# Power-to-Gas, Step 1: Water Electrolysis

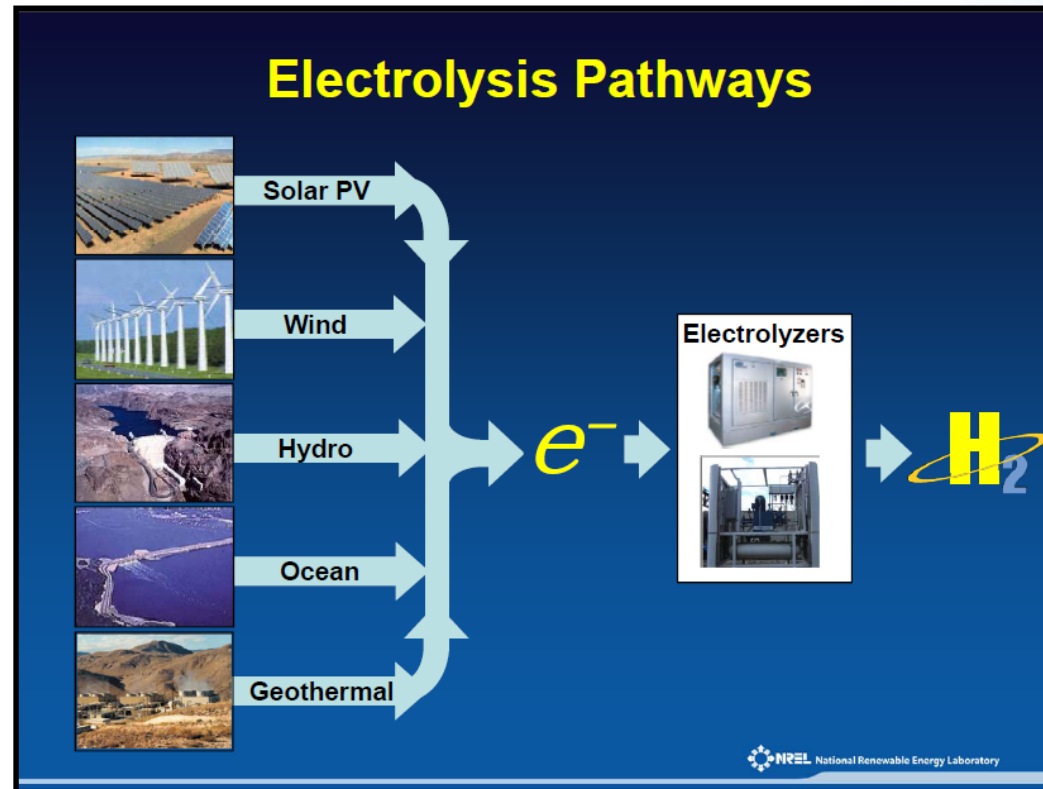
Use renewable electricity to split water into hydrogen and oxygen in an electrolyzer

## Benefits of electrolysis gas storage

- Enables higher penetration of renewable electricity
- Electrolyzer can provide grid services
- H<sub>2</sub> used in many processes
- O<sub>2</sub> is a byproduct, too
- Growing transportation sector
- Reduces fossil fuel consumption
- Scale-able, non-toxic, low temperature process

## Rules of thumb:

- 50 – 55 kWh to make 1 kg of H<sub>2</sub>
- 1MW<sub>e</sub> electrolyzer, 430 kg /day



1 kg of H<sub>2</sub> ~ gallon of gasoline (energy)

# Power-to-Gas, Step 2: Methanation

Using the renewable H<sub>2</sub> (from Step 1) and CO<sub>2</sub> in a downstream methanation process to produce renewable methane and water



## Benefits of Renewable CH<sub>4</sub> via P2G

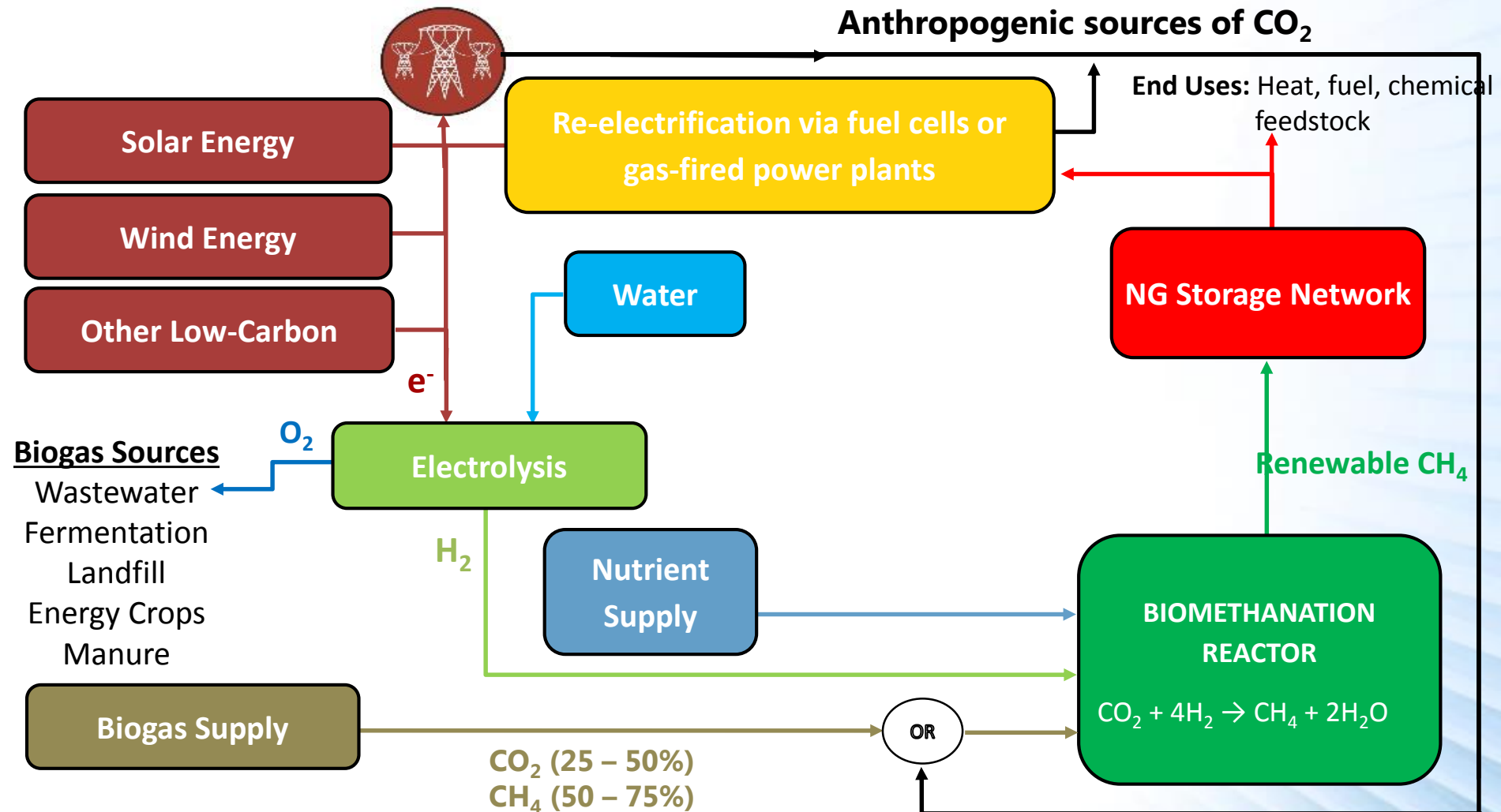
- Enables higher penetration of renewable electricity
- Recycles CO<sub>2</sub>
- Meets pipeline quality standards
- Provides long-duration energy storage in the NG network
- Upgrades waste streams containing CO<sub>2</sub>
  - Ethanol, dairies, wastewater, breweries
- Scale-able, non-toxic, self-replicating biocatalyst, low temperature systems



**Rule of Thumb:** 10MW<sub>e</sub> of electrolysis feeding a bioreactor can recycle 7500 tons of CO<sub>2</sub> per year

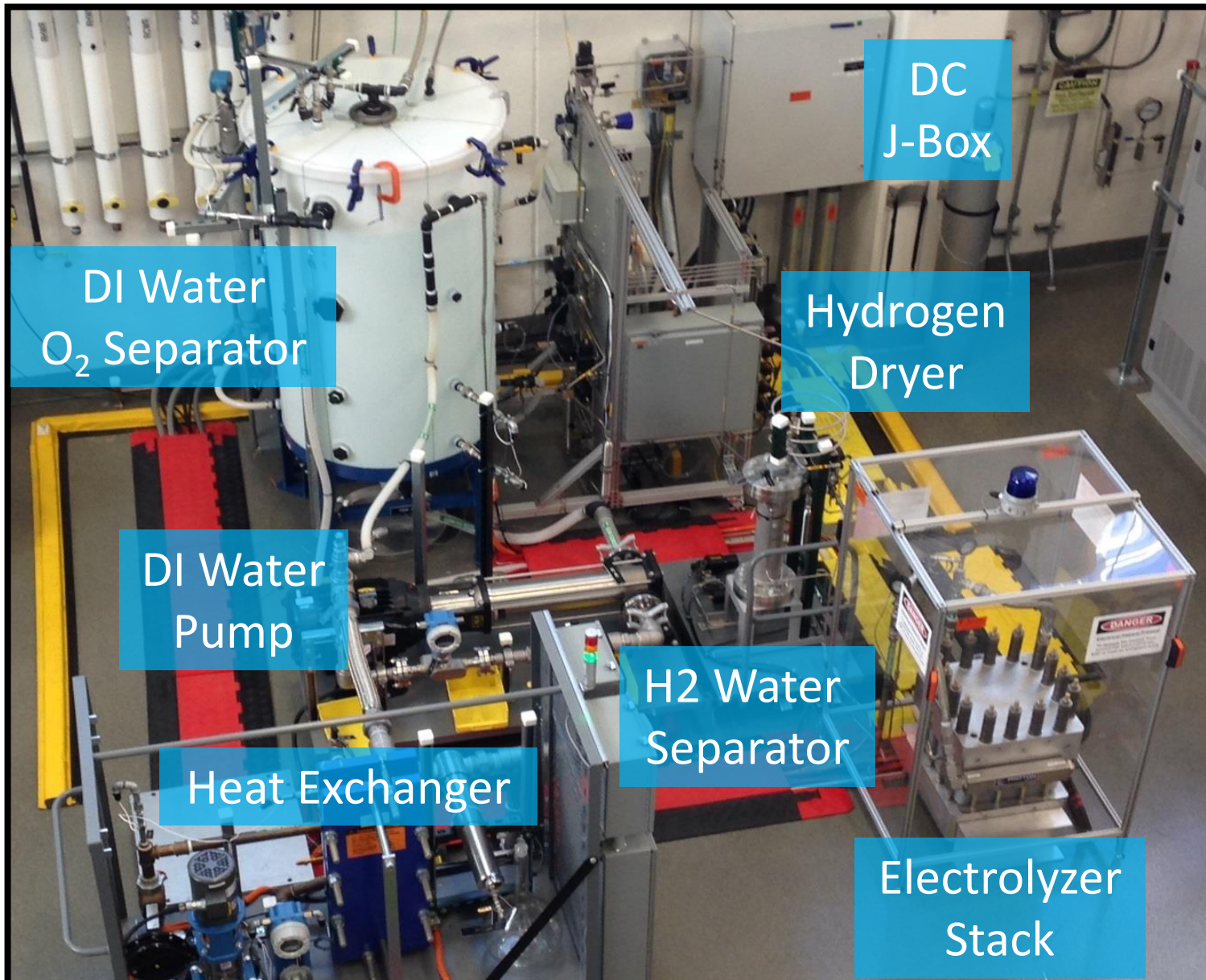


# Renewable Power H<sub>2</sub> + Methanation of CO<sub>2</sub>





# NREL's Electrolyzer Test Bed

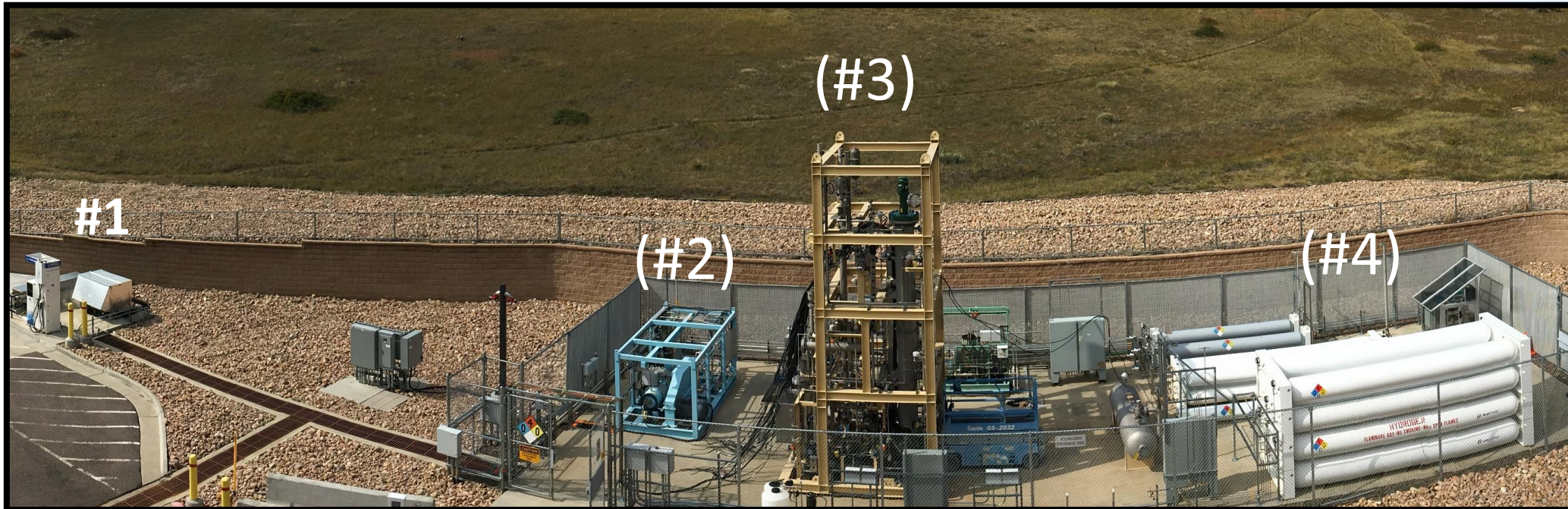




# NREL Biomethanation System

## NREL's H<sub>2</sub> and Electrofuels R&D Site (below)

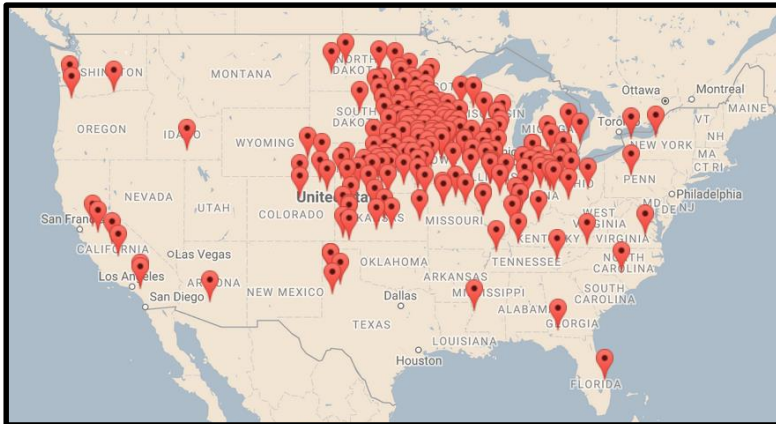
- #1) 350/700 bar pre-cooled H<sub>2</sub> dispensing system
- #2) Compression R&D
- #3) 700 L bioreactor contains biocatalyst that combines H<sub>2</sub> and CO<sub>2</sub> to produce pipeline quality methane
- #4) 200, 400 & 875 bar storage (350 kg Total)





# Early Market CO<sub>2</sub> Sources – Plenty of Resource

- As of May 2018, the United States has over 200 operating refineries producing 15.8 billion gallons of ethanol per year (<http://www.neo.ne.gov/statshhtml/122.htm>)
- Typical ethanol plant produces 50 Million gallons of ethanol per year and 150,000 metric tons of CO<sub>2</sub>
- Each 50 MW of electrolysis (432 kg H<sub>2</sub>/day) feeding a bioreactor can recycle 37,000 metric tons of CO<sub>2</sub>
- Therefore, It would take 200 MW of electrolysis per typical ethanol plant to recycle all of the CO<sub>2</sub> into CH<sub>4</sub>



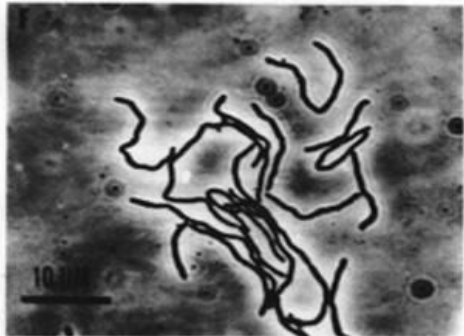
<http://www.ethanolrfa.org/resources/biorefinery-locations/>  
Last updated: April 30, 2018



# Biocatalyst – Methanogenic Archaea

## About the organism

- Self-replicating
- Found in extreme environments
- Thermophile up to 80°C (176°F)
- Selectively evolved, not genetically modified
- Anaerobic, but tolerates some O<sub>2</sub>



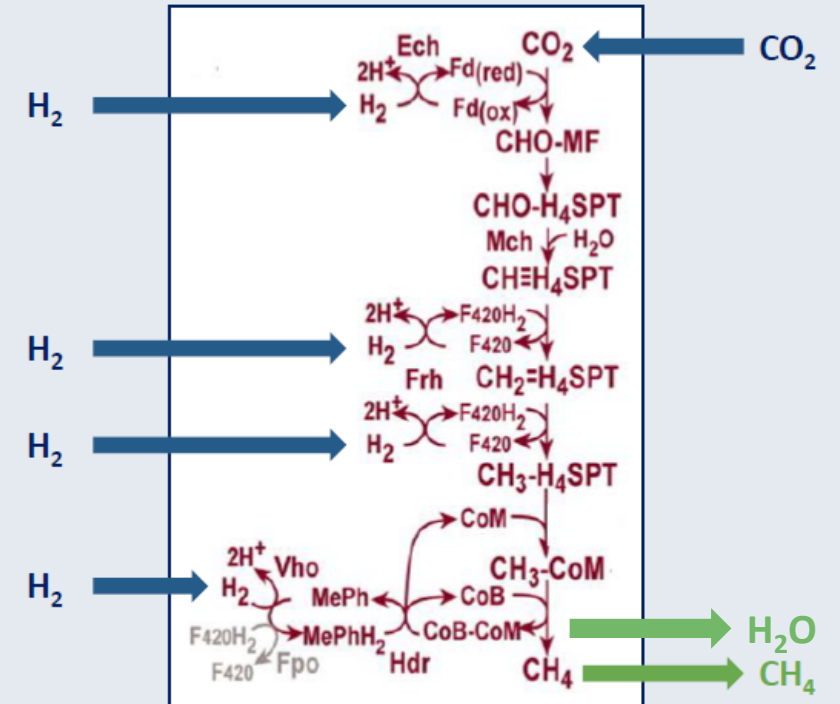
*Methanothermobacter thermoautotrophicus*

Image source: [http://web.umn.edu/~microbio/BIO221\\_2002/Methanobacterium\\_thermoautotrophicum.htm](http://web.umn.edu/~microbio/BIO221_2002/Methanobacterium_thermoautotrophicum.htm)

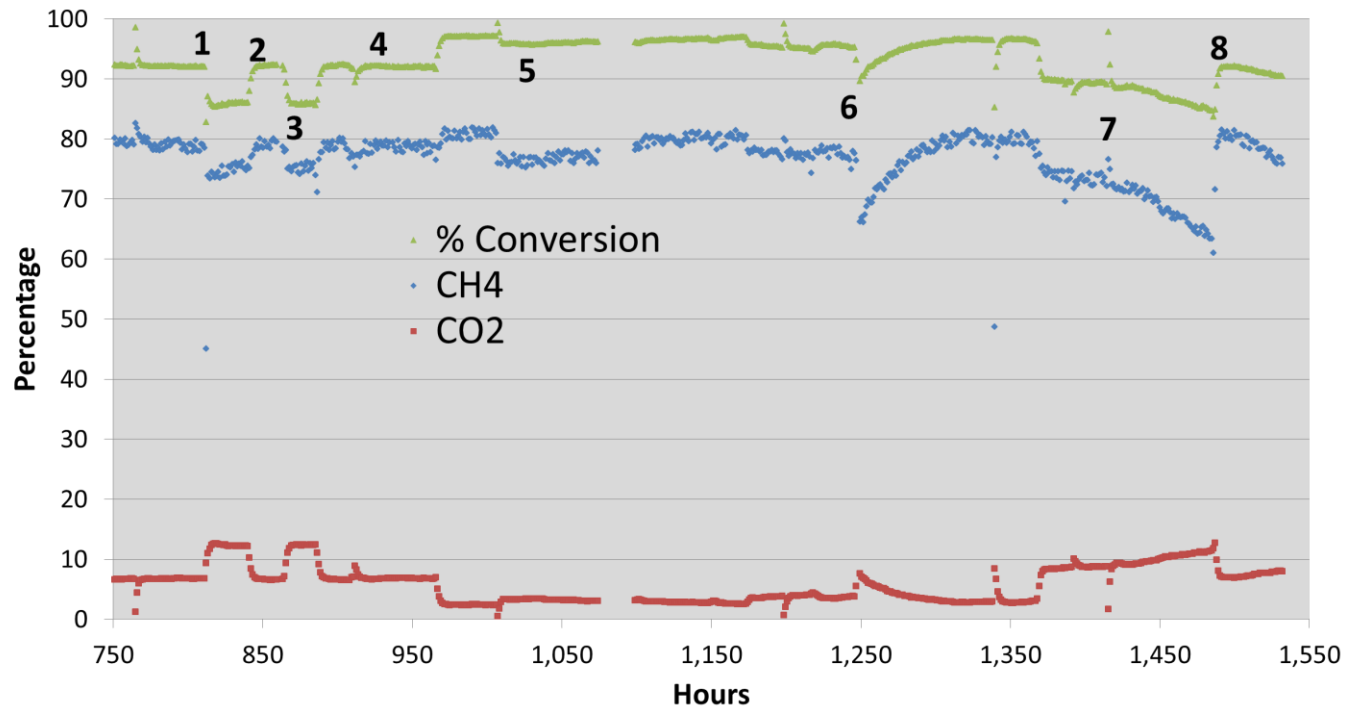
## Chemistry & Biochemistry

### Chemical Reactions:

1) Electrolysis	$4\text{H}_2\text{O} \rightarrow 4\text{H}_2 + 2\text{O}_2 + \text{Heat}$	$\eta=0.80$
2) Methanation	$\text{CO}_2 + 4\text{H}_2 \rightarrow \text{CH}_4 + 2\text{H}_2\text{O} + \text{Heat}$	$\eta=0.75$
Net Reaction	$\text{CO}_2 + 2\text{H}_2\text{O} \rightarrow \text{CH}_4 + 2\text{O}_2 + \text{Heat}$	$\eta=0.60$



# Performance Results



- Over 70 days of continuous operation
- Ambient pressure and 60°C
- 85 – 95% conversion efficiency (Green above)

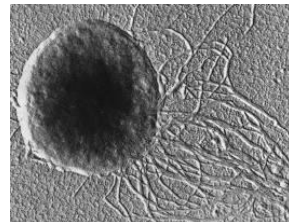


5L, 1atm reactor

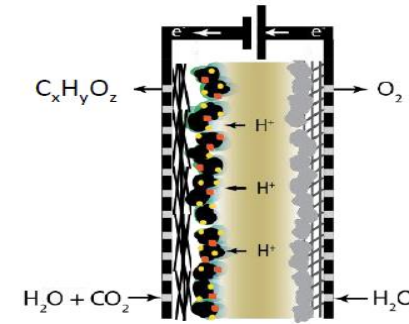


# Direct Power-to-Methane

- The hydrogen production step can be eliminated with direct methanation
  - PV (e-) → Methanation (CH<sub>4</sub>)
- Opus 12, a Cyclotron Road start-up is developing a direct thermocatalytic process to convert carbon dioxide and water into methane.
- Lawrence Livermore National Laboratory and Stanford University are using *Methanococcus maripaludis* to convert carbon dioxide and water into methane.

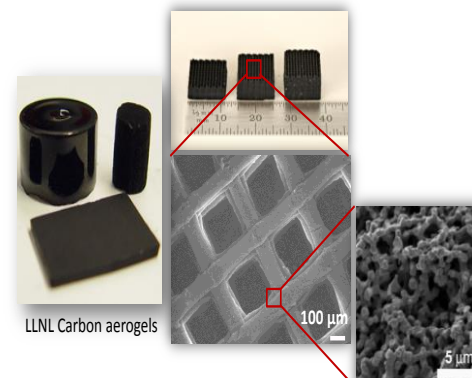


*Methanococcus maripaludis*

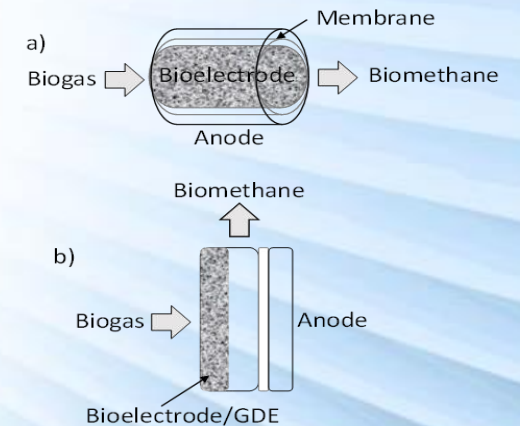


**Opus 12 Electromethanogenesis –**  
metal nanoparticle catalyst/polymer membrane

## LLNL/Stanford Microbial Electromethanogenesis



Carbon aerogels and printed aerogels with hierarchical pore structures.



(a) flow through aerogel tube-based reactor design; (b) GDE stack-based reactor design.

# Additional Information

- “Inventors search for 'missing link' in renewable energy,” [John Fialka](#), E&E News reporter, Climatewire, Wednesday, January 17, 2018
- “Novel Power-to-Gas Tech Begins Testing in the US”, Katie Fehrenbacher, Green Tech Media, October 16, 2017
- “First US Biomethanation Reactor System for Power-to-Gas Testing Installed in Colorado”, Dan McCue, Renewable Energy Magazine, October 13, 2017
- “SoCal Gas, NREL install bioreactor for pilot power-to-gas project”, Renewables Now, October 12, 2017
- “Undersea Microbes Provide Path to Energy Storage”, Wayne Hicks, NREL Feature Article, October 11, 2017
- “NREL + Southern California Gas, Power-to-Gas Pilot Converts Electricity to Hydrogen, Stores it as Methane”, NREL Fact Sheet, September 2017
- “NREL and Southern California Gas Launch First U.S. Power-to-Gas Project”, NREL Press Release, August 2017
- “Batteries can’t solve the world’s biggest energy-storage problem. One startup has a solution.” Akshat Rathi, Quartz, December 11, 2017
- “SoCalGas Power-to-Gas Project Selected by U.S. Department of Energy’s National Renewable Energy Laboratory to Receive Funding”, Sempra Energy, April 24, 2017