

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

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CERTARUS (USA) LTD.  
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FE DOCKET NO. 18-88-NG

ORDER GRANTING BLANKET AUTHORIZATION TO  
IMPORT NATURAL GAS FROM CANADA AND  
TO EXPORT NATURAL GAS TO CANADA AND MEXICO

DOE/FE ORDER NO. 4221

JULY 31, 2018

## I. DESCRIPTION OF REQUEST

On July 23, 2018, Certarus (USA) Ltd. (Certarus) filed an application with the Office of Fossil Energy (FE) of the Department of Energy under section 3 of the Natural Gas Act (NGA)<sup>1</sup> for blanket authorization to import up to 0.2 billion cubic feet (Bcf) of natural gas from Canada, to export up to 0.18 Bcf of natural gas to Canada, and to export up to 0.1 Bcf of natural gas to Mexico. The applicant requests the authorization be granted for a two-year term beginning on the date the Order is issued. Certarus is a Delaware corporation with its principal place of business in Midland, Texas.<sup>2</sup>

## II. FINDING

The application has been evaluated to determine if the proposed import and/or export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import and export of natural gas, including liquefied natural gas (LNG), from and to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas and the import of LNG from other international sources are deemed to be consistent with the public interest, and applications for such imports and exports must be granted without modification or delay. The authorization sought by Certarus to import and export natural gas from and to Canada and to export natural gas to Mexico, nations with which free trade agreements requiring national treatment for trade in natural gas are in effect, meets the section 3(c) criterion and,

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<sup>1</sup> Authority to regulate the imports and exports of natural gas, including liquefied natural gas, under section 3 of the NGA (15 U.S.C. § 717b) has been delegated to the Assistant Secretary for FE in Redelegation Order No. 00-006.02 issued on November 17, 2014.

<sup>2</sup> See e-mail from James Quinn, HSE & Transportation Manager, Certarus, to DOE/FE (July 26, 2018).

therefore, is consistent with the public interest. This Order authorizes transactions with terms of no longer than two years.

### ORDER

Pursuant to section 3 of the NGA, it is ordered that:

A. Certarus is authorized to import up to 0.20 Bcf of natural gas from Canada, to export up to 0.18 Bcf of natural gas to Canada, and to export up to 0.10 Bcf of natural gas to Mexico, pursuant to transactions that have terms of no longer than two years. This authorization shall be effective for a two-year term beginning on July 31, 2018, and extending through July 30, 2020.

B. This natural gas may be imported and exported by pipeline at any point on the border between the United States and Canada and at any point on the border between the United States and Mexico.

C. **Monthly Reports:** With respect to the natural gas imports and exports and the imports of LNG authorized by this Order, Certarus shall file with the Office of Regulation and International Engagement, within 30 days following the last day of each calendar month, a report indicating whether imports and/or exports of natural gas have been made. Monthly reports must be filed whether or not initial deliveries have begun. If no imports and/or exports have been made, a report of “no activity” for that month must be filed. If imports and/or exports of natural gas have occurred, the report must give the following details: (1) for imports, the country of origin; (2) for exports, the country of destination; (3) the point(s) of entry and exit; (4) the volume in thousand cubic feet (Mcf); (5) the average purchase price of gas per million British thermal units (MMBtu) at the international border; (6) the name of the supplier(s); (7) the name of the U.S. transporter(s); (8) the estimated or actual duration of the supply agreement(s); and (9)

for imports, the geographic market(s) served (list State(s), U.S. Census Region(s), or general U.S. geographic area(s)).

(Approved by the Office of Management and Budget under OMB Control No. 1901-0294)

F. The first monthly report required by this Order is due not later than September 30, 2018, and should cover the reporting period from July 30, 2018 through August 31, 2018.

G. All monthly report filings shall be made to U.S. Department of Energy (FE-34), Division of Natural Gas Regulation, Office of Regulation and International Engagement, Office of Fossil Energy, P.O. Box 44375, Washington, D.C. 20026-4375, Attention: Natural Gas Reports. Alternatively, reports may be e-mailed to [ngreports@hq.doe.gov](mailto:ngreports@hq.doe.gov), or may be faxed to Natural Gas Reports (202) 586-6050.

Issued in Washington, D.C., on July 30, 2018.

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