

Infrastructure Challenges in the MD/HD Markets

Dave Edwards, PhD
Director, Air Liquide Hydrogen Energy



This document is **PUBLIC**

Start with a few key questions

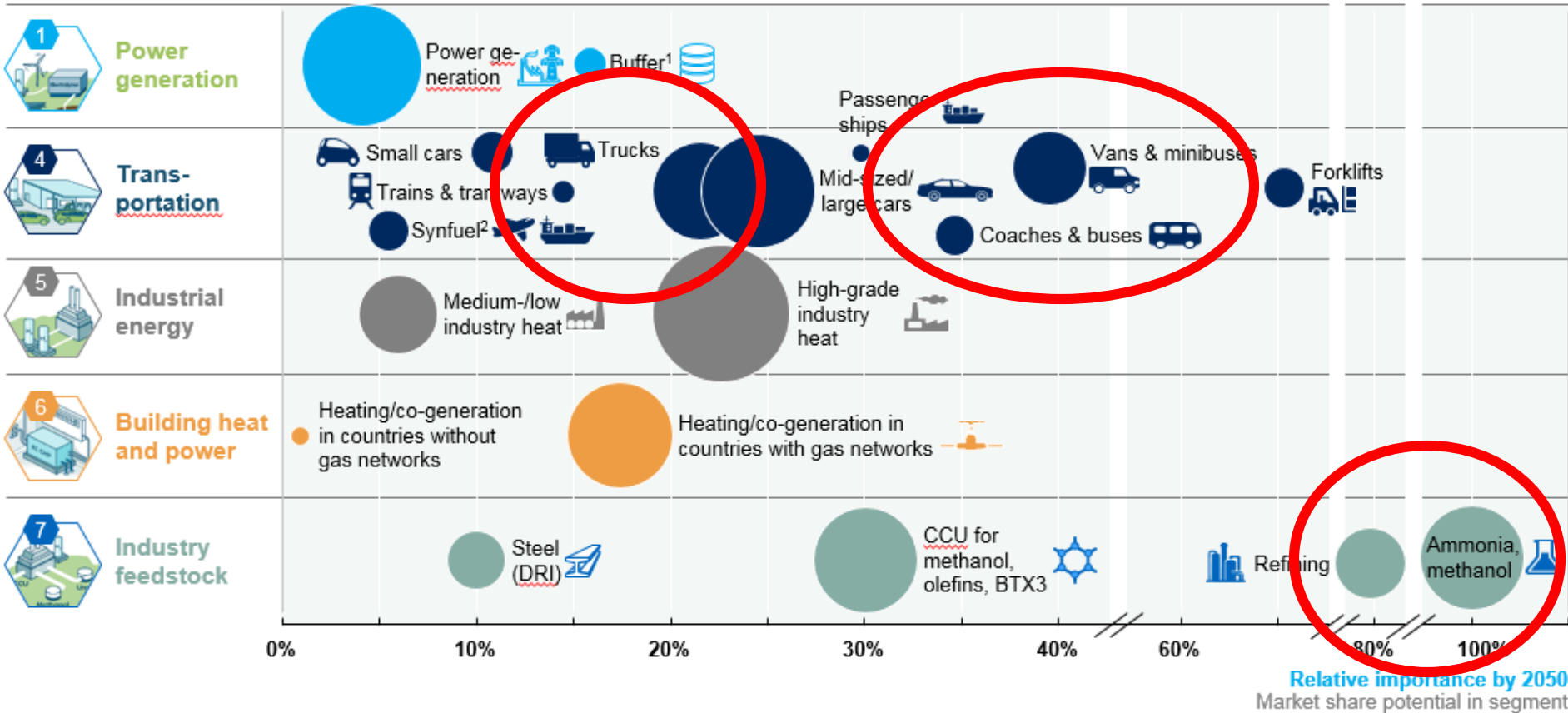
Part I

What can we expect from the MD/HD market?

What does the market expect from us (as an infrastructure provider)?

What might the refueling infrastructure look like?

Market Potential – 2050 Vision from the Hydrogen Council



This document is PUBLIC

Market Requirements – Early Commercial

LD

Vehicle & User Expectations

1-10kg/fill
H70
3-5mins per fill
partial fills common

Station Usage

100+ vehicles/day/position
1-4 fueling positions/station
1 nozzle/fueling position

MD/HD

30-100kg/fill
H35 & H70 & ???
5-10mins per fill
full fills standard

50+ vehicles/day/position
2-4 fueling positions/station
2 nozzle/fueling position

Station Characteristics

LD

100-1000kg/day

I gaseous delivery (300-450bar)

II onsite gaseous production

III liquid delivery

MD/HD

3000-10000kg/day (3-10tpd)

~~I gaseous delivery~~

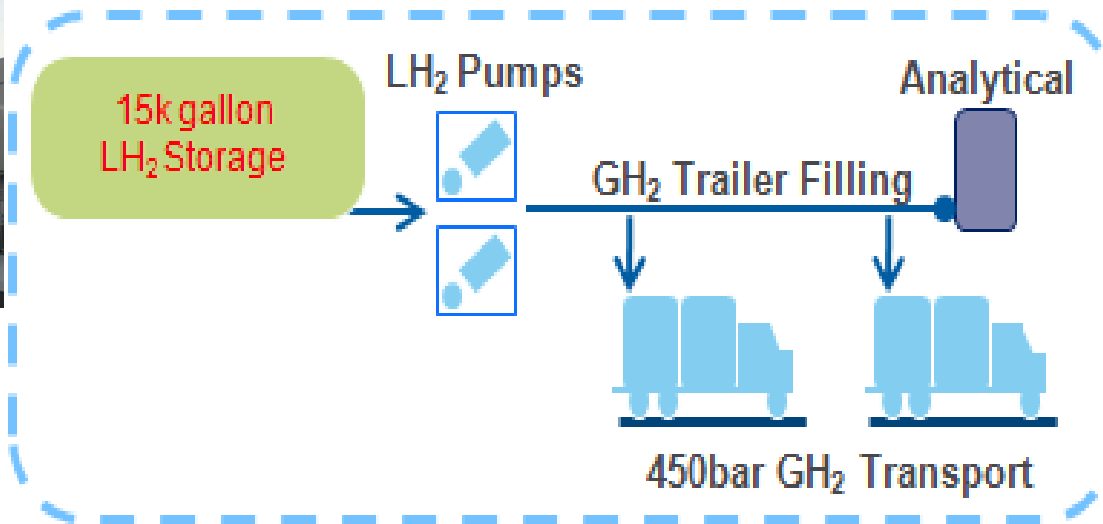
II onsite gaseous production
(onsite liquefaction?)

III liquid delivery

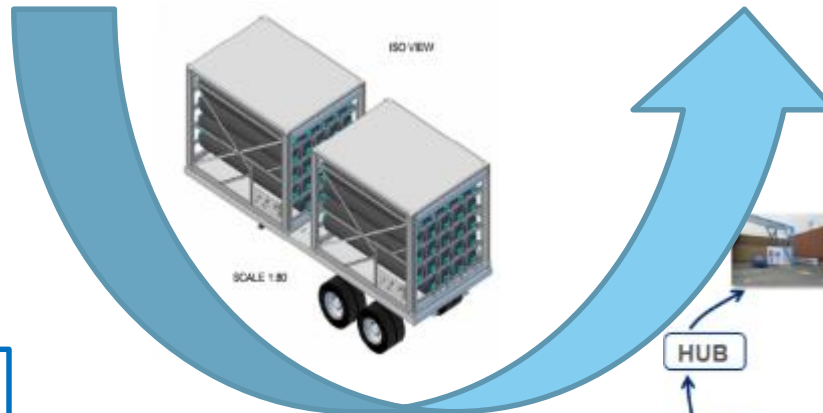
IV pipeline stations

Build from Today's Distribution Model - Hub & Spoke

H2 Distribution Hub (4 tons onsite storage)

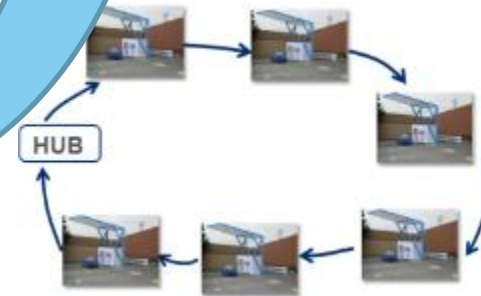


Production & Liquefaction



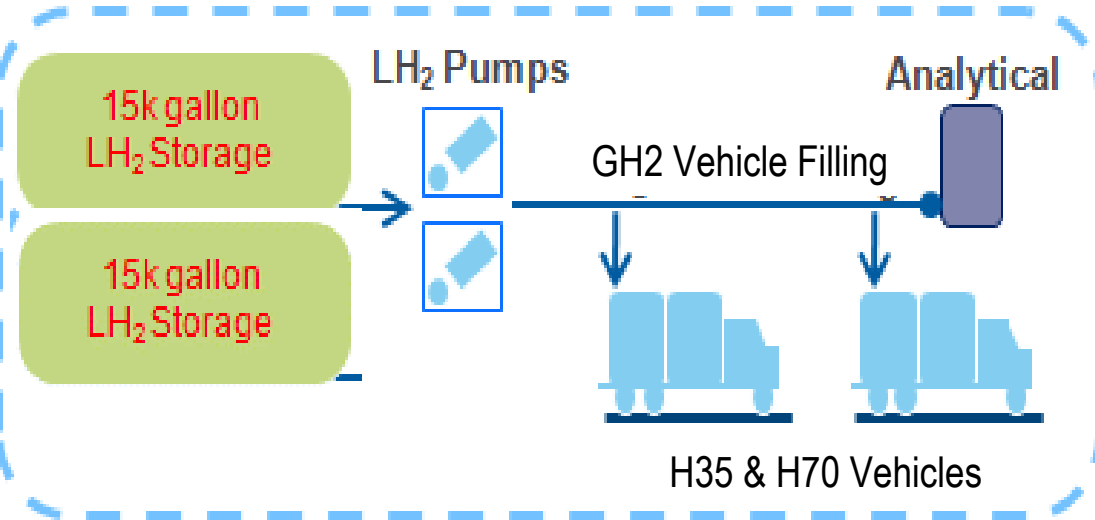
450b distribution

Stations

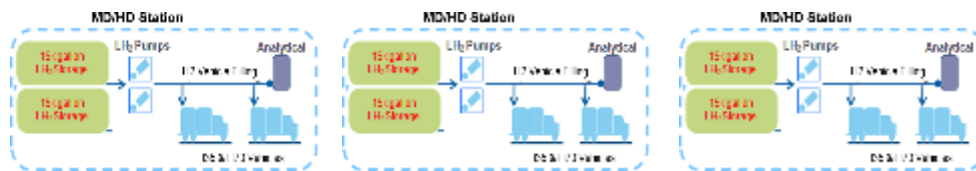


Tomorrow's MD/HD Station Model – liquid delivery

MD/HD Station (8 tons onsite storage)



Station Network



Production & Liquefaction

LH2 Storage

Onsite liquid storage
15,000gal typical = 4 tons

Liquid delivery tanker
13,000gal typical = 3.5 tons

NASA Sphere
850,000gal = 230 tons



Roughly to Scale

This document is **PUBLIC**

H2 LIQUEFACTION

Onsite liquefaction
1-3 tpd

Typical industrial liquefier
10-20 tpd

Future
100+ tpd (???)



This document is **PUBLIC**

Leads us to the industry challenges:

Part II

What are the challenges we expect to face?

Simultaneous consideration of protocol and station designs

Fueling protocols (and lack thereof)

H35 & H70 & ???

Challenges to status quo

Other GH2 pressures (onboard)

Onboard liquid

Cryo-compressed

High flow supply

Station design – high flow

High flow nozzles, multiple & simultaneous fill points

Hoses, breakaways, valves, piping

Cost drives shift from gas compressors to liquid pumping

Station design – high daily capacity

Shift toward liquid storage & large banks of above ground gaseous

Does onsite production drive a need for onsite liquefaction?

Station design - reliability

Customer expectation requires redundancy – does cost drive us to liquid pumping

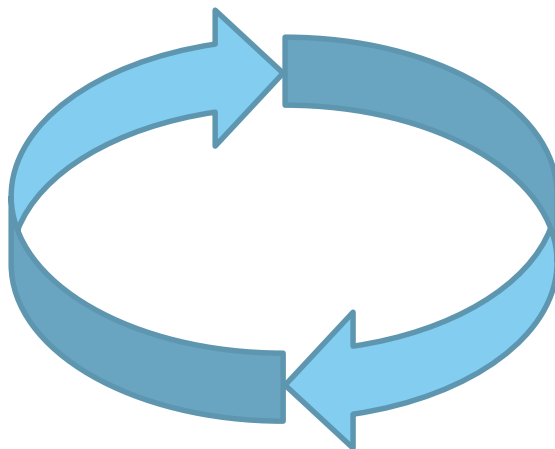
Simultaneous consideration of vehicle and stations

We MUST learn our LDV lessons

Consider impacts on customers, station designers, vehicle OEMs and supply chain (components and H2)

Process

- ✘ develop a vehicle standard design reference
- ✘ evaluate how this reference impacts station & vehicle cost
- ✘ don't forget the customer/user experience
- ✘ adapt vehicle storage to optimize total cost of ownership



Protocols and station designs lead to project challenges

Safety offsets and compliance

- Drives local permitting

- Station footprint

- Limiting station locations and potential public access

OSHA PSM requirements

- H₂ classified as a highly hazardous chemical

- Site with >4.5 tons H₂ requires operating company to meet PSM req'ts

- No exceptions for fueling/station operators

- No similar req't for traditional liquid fuels (at these volumes)

- Homeland Security issues become relevant at this scale

Industry is challenged to address these

The bottom line:

Collaboration is the key

Vehicle OEMs
Station Designers
Owners/Operators
H2 Suppliers
Regulatory Agencies
Technology Developers
DOE

Does this look like LDV did 10-15 years ago?

Thank you

Dave Edwards, PhD
Director, Air Liquide Hydrogen Energy

david.edwards@airliquide.com

