



U.S. DEPARTMENT OF  
**ENERGY**

Fossil  
Energy

**OFFICE OF OIL & NATURAL GAS**

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## LNG Monthly

(YTD – through January 2018)

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Office of Fossil Energy  
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# Exports of Domestically-Produced LNG Delivered (Cumulative starting from February 2016 through January 2018)



Region	Volume Exported (Bcf)	Percentage Receipts of Total Volume Exported (%)	Number of Countries Per Receiving Region
East Asia and Pacific	376.0	39.1%	5
Europe and Central Asia	123.5	12.8%	9
Latin America and the Caribbean	308.1	32.0%	7
Middle East and North Africa	107.2	11.1%	4
South Asia	48.0	5.0%	2
Sub-Saharan Africa	0.0	0.0%	0
<b>Total LNG Exports</b>	<b>962.7</b>	<b>100.0%</b>	<b>27</b>

# 1a. Shipments of Domestically-Produced LNG Delivered (Cumulative starting from February 2016 through January 2018)

	Country of Destination	Type of Export	Number of Cargos	Volume (Bcf of Natural Gas)	Percentage of Total U.S LNG Exports (%)
1.	Mexico*	Vessel	53	178.2	18.5%
2.	South Korea	Vessel	47	161.6	16.8%
3.	China	Vessel	40	134.2	13.9%
4.	Japan	Vessel	19	68.1	7.1%
5.	Chile*	Vessel	19	58.1	6.0%
6.	Jordan*	Vessel	14	46.2	4.8%
7.	India	Vessel	12	41.4	4.3%
8.	Turkey	Vessel	11	37.3	3.9%
9.	Argentina*	Vessel	11	32.9	3.4%
10.	Spain*	Vessel	11	32.3	3.4%
11.	Kuwait	Vessel	8	27.3	2.8%
12.	Brazil*	Vessel	9	26.8	2.8%
13.	Portugal*	Vessel	8	26.5	2.7%
14.	Egypt	Vessel	5	16.9	1.8%
15.	U.A.E.	Vessel	5	16.8	1.7%
16.	Dominican Republic	Vessel	4	11.6	1.2%
17.	Italy	Vessel	3	9.8	1.0%
18.	Taiwan	Vessel	3	9.0	0.9%
19.	Lithuania	Vessel	2	6.8	0.7%
20.	Pakistan	Vessel	2	6.5	0.7%
21.	Poland	Vessel	1	3.4	0.4%
22.	United Kingdom	Vessel	1	3.4	0.4%
23.	Thailand	Vessel	1	3.1	0.3%
24.	Netherlands	Vessel	1	3.0	0.3%
25.	Malta*	Vessel	1	0.9	0.1%
<b>Total Exports by Vessel</b>			<b>291</b>	<b>962.4</b>	
26.	Barbados	ISO Container	89	0.3	0.0%
27.	Bahamas	ISO Container	4	0.0	0.0%
<b>Total Exports by ISO</b>			<b>93</b>	<b>0.3</b>	
<b>Total Exports by Vessel and ISO</b>			<b>384</b>	<b>962.7</b>	

## Note:

Volume and Number of Cargos are the cumulative totals of each individual Country of Destination by Type of Export starting from February 2016.

\* Split cargos counted as both individual cargos and countries.

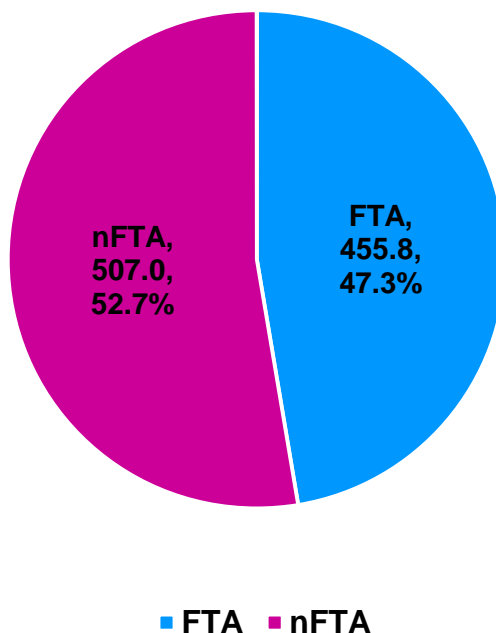
Vessel = LNG Exports by Vessel and ISO container = LNG Exports by Vessel in ISO Containers.

Does not include re-exports of previously-imported LNG. See table 2c for re-exports data.

Totals may not equal sum of components because of independent rounding.

## 1b. Volumes and Percentages of FTA and nFTA Shipments of Domestically-Produced LNG Delivered (Cumulative starting from February 2016 through January 2018)

	Volume (Bcf)	Percentage of Total Volume	Number of Countries
<b>FTA</b>	455.8	47.3%	5
<b>nFTA</b>	507.0	52.7%	22
<b>Total LNG Exports</b>	<b>962.7</b>		<b>27</b>



**Spot cargos** total 257.3 Bcf of the 962.7 Bcf total volume of shipments of domestically-produced LNG delivered, for a total percentage of 26.7 percent.

These totals are cumulative starting from February 2016 through January 2018, with a current-year listing in Table 1a.

FTA Countries that Require National Treatment for Trade in Natural Gas -As of October 31, 2012, the United States has FTAs that require national treatment for trade in natural gas with Australia, Bahrain, Canada, Chile, Colombia, Dominican Republic, El Salvador, Guatemala, Honduras, Jordan, Mexico, Morocco, Nicaragua, Oman, Panama, Peru, Republic of Korea and Singapore. Panama is the most recent country with which the United States has entered into a FTA that requires national treatment for trade in natural gas, effective October 31, 2012. Not all countries that have a FTA with the United States require national treatment for trade in natural gas (i.e. Costa Rica and Israel). A list of all countries with which the United States has a FTA can be found at: <http://www.ustr.gov/trade-agreements/free-trade-agreements>.

More information can be found on DOE's website - <https://energy.gov/fe/services/natural-gas-regulation/how-obtain-authorization-import-and-or-export-natural-gas-and-lng>

Totals may not equal sum of components because of independent rounding.

# **1c. Destination of Domestically-Produced LNG Delivered by Country and Region with Trade Agreement Status (Cumulative starting from February 2016 through January 2018)**

Country of Destination	Region	FTA or nFTA	Type of FTA	Name of FTA
Argentina	Latin America and the Caribbean	nFTA		
Bahamas	Latin America and the Caribbean	nFTA		
Barbados (ISO)	Latin America and the Caribbean	nFTA		
Brazil	Latin America and the Caribbean	nFTA		
Chile	Latin America and the Caribbean	FTA	Bilateral	United States-Chile Free Trade Agreement
China	East Asia and Pacific	nFTA		
Dominican Republic	Latin America and the Caribbean	FTA	Multilateral	CAFTA-DR
Egypt	Middle East and North Africa	nFTA		
India	South Asia	nFTA		
Italy	Europe and Central Asia	nFTA		
Japan	East Asia and Pacific	nFTA		
Jordan	Middle East and North Africa	FTA	Bilateral	United States-Jordan Free Trade Agreement
Kuwait	Middle East and North Africa	nFTA		
Lithuania	Europe and Central Asia	nFTA		
Malta <sup>1</sup>	Europe and Central Asia	nFTA		
Mexico <sup>2</sup>	Latin America and the Caribbean	FTA	Multilateral	NAFTA - North American Free Trade Agreement
Netherlands	Europe and Central Asia	nFTA		
Pakistan	South Asia	nFTA		
Poland	Europe and Central Asia	nFTA		
Portugal	Europe and Central Asia	nFTA		
South Korea	East Asia and Pacific	FTA	Bilateral	KORUS - U.S.-Korea Free Trade Agreement
Spain	Europe and Central Asia	nFTA		
Taiwan	East Asia and Pacific	nFTA		
Thailand	East Asia and Pacific	nFTA		
Turkey	Europe and Central Asia	nFTA		
U.A.E.	Middle East and North Africa	nFTA		
United Kingdom	Europe and Central Asia	nFTA		

**Source:** Office of the United States Trade Representative and the World Bank

<sup>1</sup>For classification purposes, Malta is included in the Europe and Central Asia region.

<sup>2</sup>For classification purposes, Mexico is included in the Latin America and the Caribbean region.

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## VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)

Table 2a

Date of Departure	Name of Exporter	Supplier	Docket Number	Docket Term	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf of Natural Gas)	Price at Export Point \$/MMBtu	Notes
1/1/2018	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Mexico	Gaslog Gibraltar	Sabine Pass LNG Terminal	3,714,518	\$ 3.54	
1/2/2018	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	South Korea	Maran Gas Pericles	Sabine Pass LNG Terminal	3,702,965	\$ 3.15	
1/3/2018	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Portugal	Rioja Knutsen	Sabine Pass LNG Terminal	3,247,452	\$ 3.15	
1/5/2018	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Mexico	Gaslog Seattle	Sabine Pass LNG Terminal	3,306,132	\$ 3.15	
1/6/2018	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	China	Maran Gas Alexandria	Sabine Pass LNG Terminal	3,425,586	\$ 6.15	[L]
1/9/2018	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Egypt	Golar Crystal	Sabine Pass LNG Terminal	3,275,352	\$ 3.15	
1/11/2018	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Chile	Bilbao Knutsen	Sabine Pass LNG Terminal	2,938,444	\$ 3.15	
1/11/2018	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	South Korea	Gaslog Saratoga	Sabine Pass LNG Terminal	3,240,070	\$ 6.15	[L]
1/13/2018	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	South Korea	Stena Clear Sky	Sabine Pass LNG Terminal	3,695,897	\$ 3.15	
1/14/2018	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Pakistan	Maran Gas Sparta	Sabine Pass LNG Terminal	3,368,035	\$ 3.15	
1/16/2018	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Egypt	Golar Celsius	Sabine Pass LNG Terminal	3,278,404	\$ 3.15	
1/17/2018	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	South Korea	Maria Energy	Sabine Pass LNG Terminal	3,714,983	\$ 6.15	[L]
1/18/2018	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	China	SK Audace	Sabine Pass LNG Terminal	3,516,780	\$ 3.15	
1/20/2018	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	India	SCF Mitre	Sabine Pass LNG Terminal	3,596,043	\$ 3.15	
1/24/2018	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Japan	La Mancha Knutsen	Sabine Pass LNG Terminal	3,614,916	\$ 3.15	
1/25/2018	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Turkey	Maran Gas Ulysses	Sabine Pass LNG Terminal	3,713,519	\$ 3.15	
1/26/2018	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Mexico	Yari LNG	Sabine Pass LNG Terminal	3,410,824	\$ 6.15	[L]
1/28/2018	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	China	Corcovado LNG	Sabine Pass LNG Terminal	3,393,164	\$ 6.15	[L]
1/29/2018	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	China	Rioja Knutsen	Sabine Pass LNG Terminal	3,248,898	\$ 3.15	
1/30/2018	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	South Korea	Maran Gas Troy	Sabine Pass LNG Terminal	3,255,523	\$ 6.15	[L]
1/31/2018	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	South Korea	Oak Spirit	Sabine Pass LNG Terminal	3,676,477	\$ 6.15	[L]
<b>TOTAL Exports of LNG</b>								<b>72,333,982</b>		

[S] **Spot** - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

[\*] **Split cargo** - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[C] **Commissioning cargo** - pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.

[L] **Liquefaction fees** - liquefaction fees have been included in the cargo's price. Export prices for cargos made pursuant to long-term sales and purchase agreements (SPA's) or contracts do not include liquefaction fees unless indicated.

Countries of destination are current as of publication date. Any updates to countries of destination reported will be published in the next scheduled *LNG Monthly*.

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## VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG) SHIPPED BY ISO CONTAINER

Table 2b

Date of Departure	Name of Exporter	Supplier	Docket Number	Country of Destination	Name of Ocean Going Vessel	ISO Container Loading Facility & Location	U.S. Export Port or Terminal	Volume (Mcf of Natural Gas)	Price at Export Point \$/MMBtu	Notes
1/4/2018	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Hoheriff	Hialeah, FL	Ft. Lauderdale, FL	4,956	\$ 10.00	
1/10/2018	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Bahamas	Allegro	Hialeah, FL	Doral, FL	1,696	\$ 10.00	
1/11/2018	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Hoebank	Hialeah, FL	Ft. Lauderdale, FL	4,956	\$ 10.00	
1/13/2018	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Bahamas	Amihan	Hialeah, FL	Doral, FL	826	\$ 10.00	
1/18/2018	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Vega Sagittarius	Hialeah, FL	Ft. Lauderdale, FL	4,956	\$ 10.00	
1/19/2018	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Bahamas	Amihan	Hialeah, FL	Doral, FL	1,696	\$ 10.00	
1/25/2018	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Vega Luna	Hialeah, FL	Ft. Lauderdale, FL	4,956	\$ 10.00	
<b>TOTAL Exports of LNG (ISO)</b>								<b>24,042</b>		

[S] **Spot** - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

[\*] **Split cargo** - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

ISO container - LNG delivered into approved ISO LNG containers (truck or rail-mounted), then loaded onto container ships or roll-on / roll-off ocean-going carriers for transport.



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VESSEL-BORNE RE-EXPORTS OF LIQUEFIED NATURAL GAS (LNG)

Table 2c

Date of Departure	Authorization Holder	Supplier(s)	Exporter	Purchaser	Docket Number	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf of Natural Gas)	Price at Export Point Price \$/MMBtu	Notes
None.									0		
TOTAL Re-Exports of LNG											

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.  
[\*] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.  
[C] Commissioning cargo - pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.



## LNG Imports by Country of Origin

(Bcf of Natural Gas)

Table 2d

2018	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
Egypt	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Nigeria	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Norway	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Qatar	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Trinidad	13.5	-	-	-	-	-	-	-	-	-	-	-	13.5
United Kingdom	3.1	-	-	-	-	-	-	-	-	-	-	-	3.1
Yemen	-	-	-	-	-	-	-	-	-	-	-	-	0.0
<b>TOTAL Imports of LNG</b>	<b>16.6</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>-</b>	<b>16.6</b>

## LNG Imports by Receiving Terminal

(Bcf of Natural Gas)

Table 2d(i)

2018	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
Cameron, LA	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Cove Point, MD	2.9	-	-	-	-	-	-	-	-	-	-	-	2.9
Elba Island, GA	2.9	-	-	-	-	-	-	-	-	-	-	-	2.9
Everett, MA	10.8	-	-	-	-	-	-	-	-	-	-	-	10.8
Freeport, TX	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Golden Pass, TX	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Gulf LNG, MS	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Lake Charles, LA	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Neptune Deepwater Port	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Northeast Gateway Energy Bridge	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Sabine Pass, LA	-	-	-	-	-	-	-	-	-	-	-	-	0.0
<b>TOTAL Imports of LNG</b>	<b>16.6</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>16.6</b>

## LNG Imports by Company

(Bcf of Natural Gas)

Table 2d(ii)

2018	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
BG LNG Services, LLC	2.9	-	-	-	-	-	-	-	-	-	-	-	2.9
BP Energy	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Cheniere Marketing LLC	-	-	-	-	-	-	-	-	-	-	-	-	0.0
ConocoPhillips	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Engie Gas & LNG LLC	10.8	-	-	-	-	-	-	-	-	-	-	-	10.8
Excelerate Energy Gas Marketing L.P.	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Sempra LNG Marketing	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Shell NA LNG LLC	2.9	-	-	-	-	-	-	-	-	-	-	-	2.9
Statoil Natural Gas	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Total Gas & Power	-	-	-	-	-	-	-	-	-	-	-	-	0.0
<b>Total Imports of LNG</b>	<b>16.6</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>16.6</b>

## SHORT-TERM VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS

Table 2e(i)

Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf of Natural Gas)	Landed Price (\$/MMBtu)	Notes
1/7/2018	BG LNG Services, LLC	Point Fortin LNG Exports Ltd.	16-01-LNG	Trinidad	Gallina	Elba Island, GA	2,948,160	\$ 2.48	[S]
1/15/2018	Shell NA LNG LLC	Shell International Trading Middle East Limited	16-10-LNG	Trinidad	Madrid Spirit	Cove Point, MD	2,852,622	\$ 10.75	[S]
1/28/2018	Engie Gas & LNG LLC	Engie S.A.	17-10-LNG	United Kingdom	Gaselys	Everett, MA	3,118,676	\$ 12.28	[S]
							<b>8,919,458</b>		

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

[\*] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

## LONG-TERM VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS

Table 2e(ii)

Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf of Natural Gas)	Landed Price (\$/MMBtu)	Notes
1/5/2018	Engie Gas & LNG LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Provalys	Everett, MA	2,756,066	\$ 3.82	[*]
1/5/2018	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	Provalys	Everett, MA	51,588	\$ 3.55	[*]
1/10/2018	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	2,487,682	\$ 6.30	
1/19/2018	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	2,414,765	\$ 6.26	
							<b>7,710,101</b>		

**TOTAL LNG IMPORTS**

**16,629,559**

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

[\*] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[E-P] - a portion of this cargo was delivered to Everett, MA on 16 February 2017 and a portion was delivered to Ponce, Puerto Rico on 22 February 2017.

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## VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS (LNG) TO PUERTO RICO

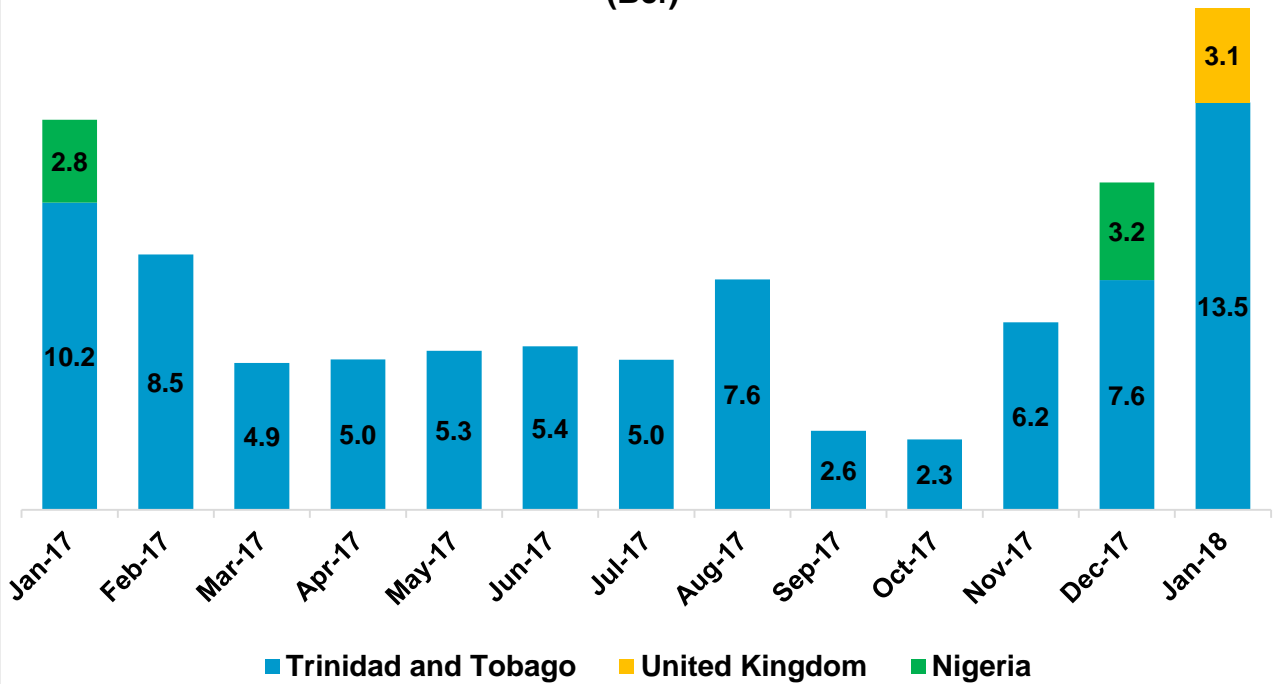
Table 2f

Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf of Natural Gas)	Landed Price (\$/MMBtu)	Notes
1/3/2018	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A	16-199-NG	Trinidad	Catalunya Spirit	Ponce, PR	2,880,087	\$ 7.63	
1/23/2018	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	British Diamond	Ponce, PR	2,573,027	\$ 4.33	
							5,453,114		

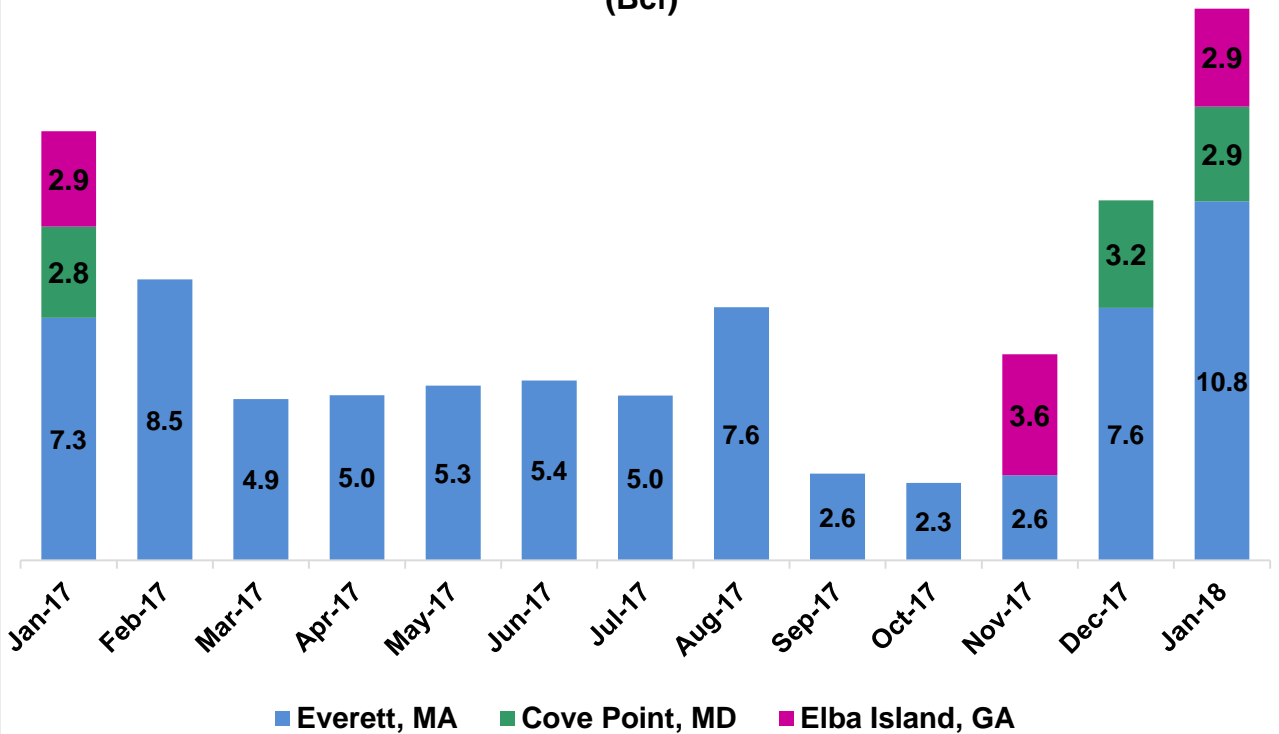
[\*] **Split cargo** - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[E-P] - a portion of this cargo was delivered to Everett, MA on 16 February 2017 and a portion was delivered to Ponce, Puerto Rico on 22 February 2017.

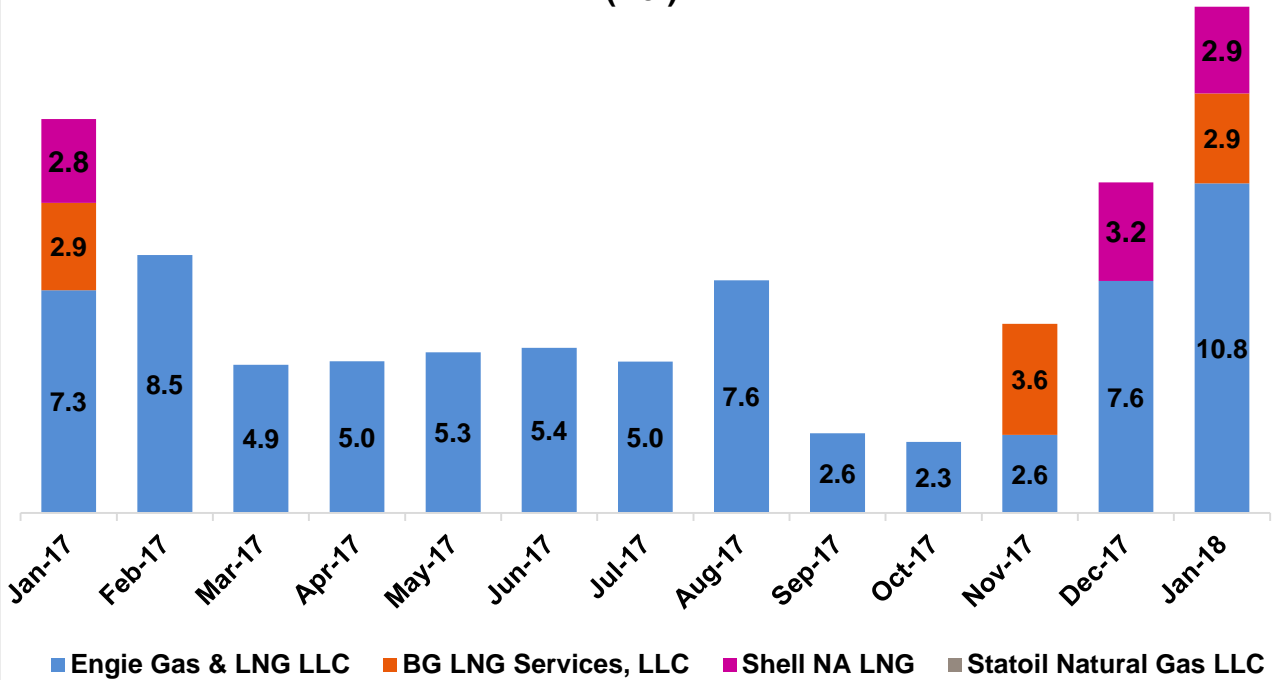
## LNG Import Volume by Country (Bcf)



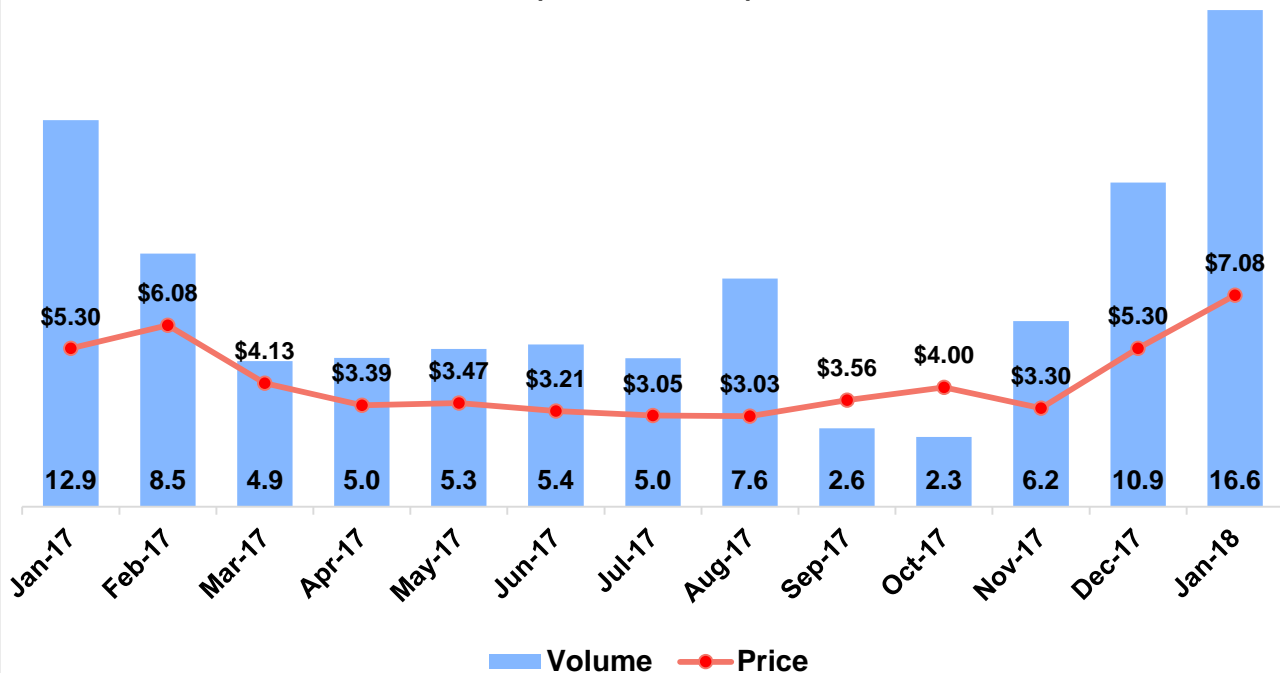
## LNG Import Volume by Terminal (Bcf)



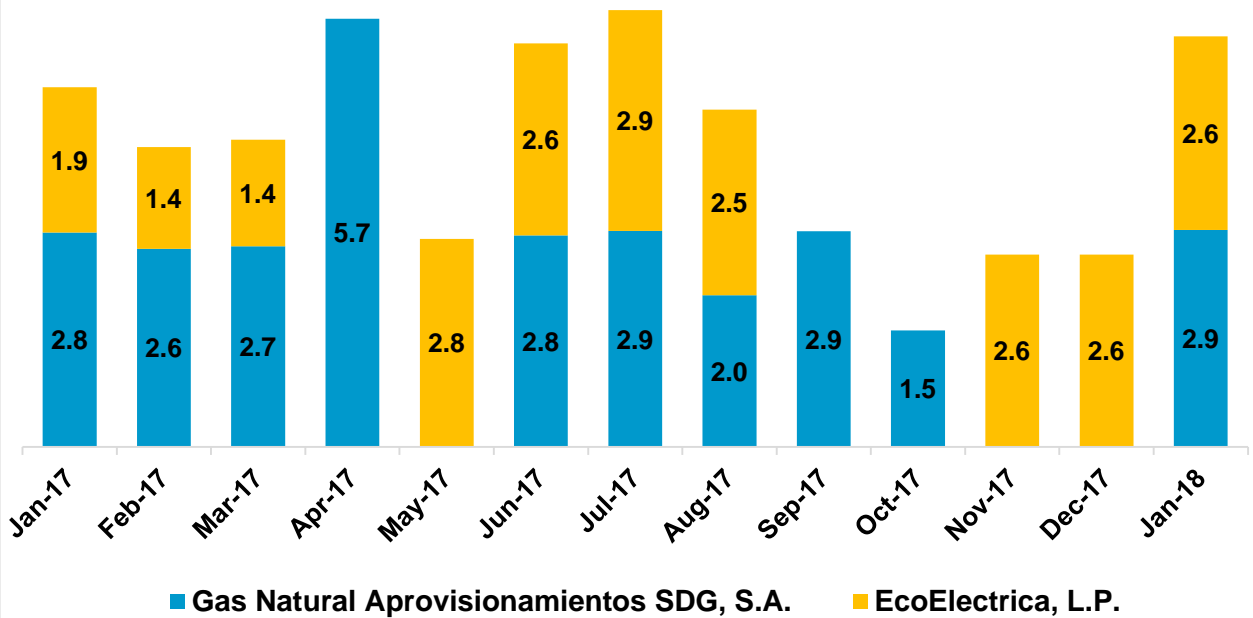
## LNG Import Volume by Company (Bcf)



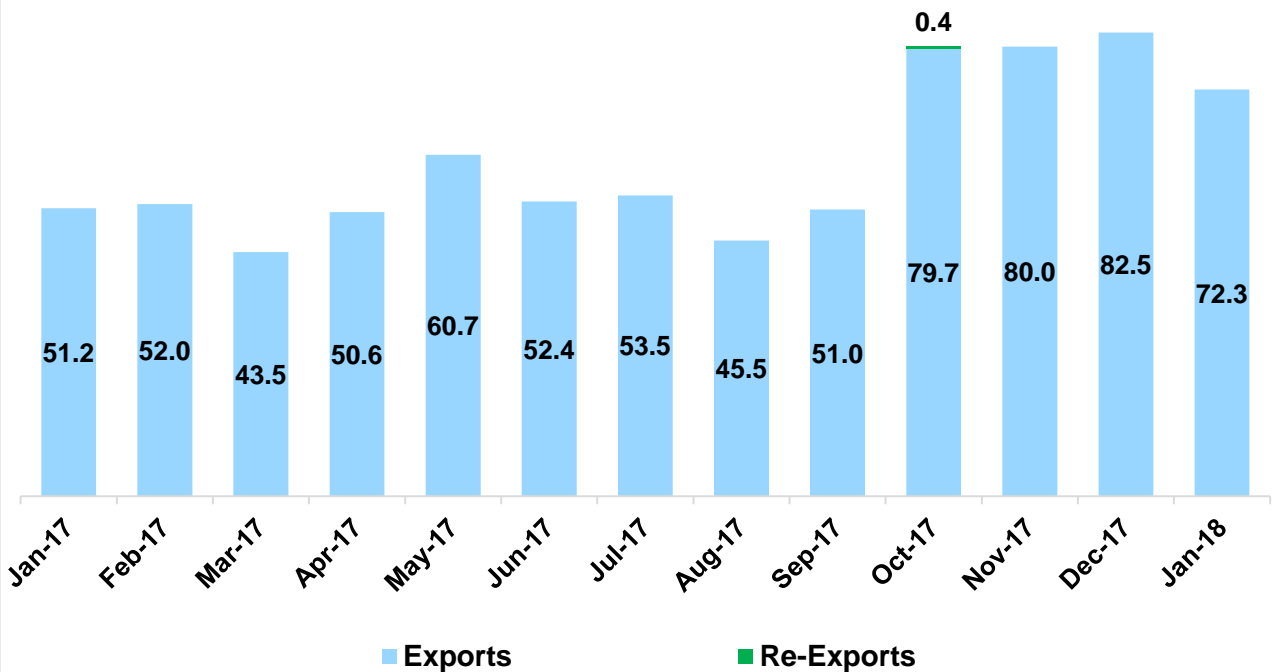
## Volume and Weighted Average Price of Vessel-borne LNG Imports by Month (Bcf, \$/MMBtu)



## LNG Import Volume by Company, Puerto Rico (Bcf)



## LNG Vessel Exports and Re-Exports by Month (Bcf)



Does not include volumes shipped by ISO container.

## NOTES AND DEFINITIONS

- 1) Import prices are "landed" which is the commodity price plus transportation to the US terminal. They do NOT include regassification. They DO include off-loading.
- 2) The data are provided by importers and exporters as a condition of their authorizations (which are issued by this office). They are reported as filed, after DOE review and any subsequent revisions by importers and exporters.
- 3) Spot cargos [S] are a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.
- 4) Split cargos [\*] refer to a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.
- 5) Commissioning cargos [C] refer to pre-commercial cargos loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.
- 6) Liquefaction fees [L] - liquefaction fees have been included in the cargo's price. Export prices for cargos made pursuant to long-term sales and purchase agreements (SPA's) or contracts do not include liquefaction fees unless indicated.
- 7) Short-term imports or exports are those cargos imported or exported under a company's short-term or "blanket" authorization. This type of authorization covers supply contracts with terms up to 2 years, including spot cargos. The authorization is not based on a specific supply contract, but covers all of the importer's short-term supply deals. DOE does not have copies of those contracts and they are not filed with the applications.
- 8) Long-term imports or exports are those cargos imported or exported under a company's long-term authorization. This type of authorization is tied to one specific supply contract with a term of more than two years. Redacted copies of the contracts are available on our website (please see below).
- 9) Authorization holders are required to file volume data in thousand cubic feet (Mcf). Therefore, data collected does not necessarily include equivalent amounts of energy, measured in million British thermal units (MMBtu).
- 10) Prices for exports from Kenai, Alaska are "delivered." This is the commodity price plus transportation to the receiving terminal in the destination country.
- 11) Prices for re-exports are the prices at the point of export, also known as FOB (free on board).
- 12) Export prices for cargos made pursuant to long-term SPA's/contracts typically do not include liquefaction fees. Exceptions where liquefaction fees have been included in a cargo's price will be noted with Note [L].

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Click "Services," then click "Natural Gas Regulation."

