

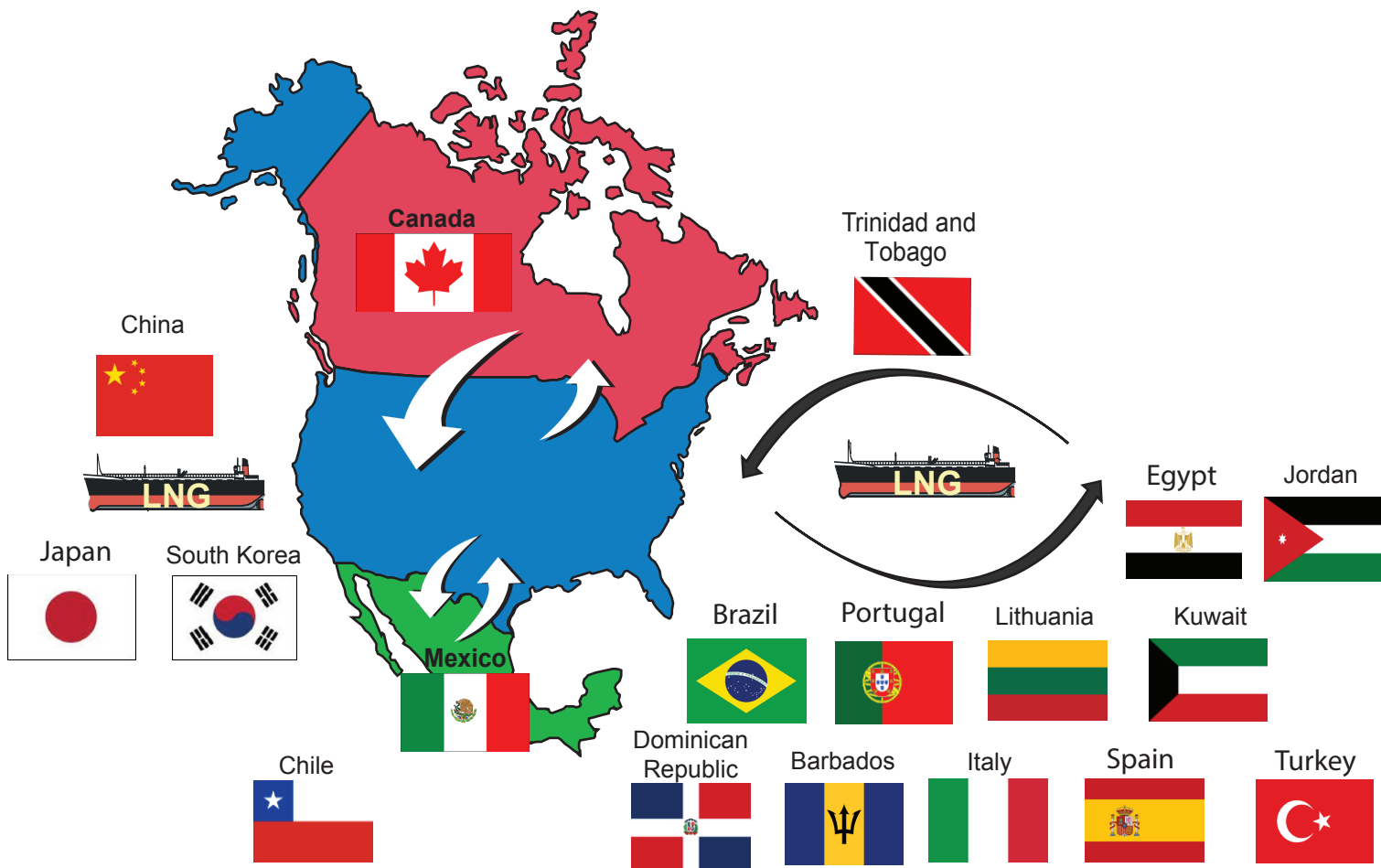
# Natural Gas Imports and Exports

## Third Quarter Report 2017



Prepared by:

U.S. Department of Energy  
Office of Regulation and International Engagement  
Division of Natural Gas Regulation





# **NATURAL GAS IMPORTS AND EXPORTS**

**THIRD QUARTER REPORT  
2017**

**Division of Natural Gas Regulation  
Office of Regulation and International Engagement  
Office of Oil & Natural Gas  
Office of Fossil Energy  
U.S. Department of Energy**

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## SUMMARY

The Office of Regulation and International Engagement, Division of Natural Gas Regulation prepares quarterly reports on natural gas import and export activities. Companies are required, as a condition of their authorizations, to file monthly reports. This Natural Gas Import and Export Report is for the third quarter of 2017 (July through September).

Sections 1 and 2 contain quarterly summary charts, tables, and a map displaying U.S. LNG exports by vessel. Section 3 contains the detailed transactions of all imports and exports. The data in Section 3 are organized by activity: long-term imports, long-term exports, short-term imports, and short-term exports. Section 4 lists revisions made to data published previously. There is a table of contents for your convenience.

### **Third Quarter 2017 Highlights**

The July through September months saw the lower-48 states export a total of 153.7 Bcf of LNG (including shipments of LNG in cryogenic ISO containers) through the Sabine Pass Liquefaction, LLC export facility during the third quarter. The Countries of Destination Table shows the destinations for these 58 cargos and ISO container shipments. American LNG Marketing, also continued its smaller shipments of LNG in cryogenic ISO containers, exporting 40,068 Mcf in 13 cargos to Barbados, from Fort Lauderdale, Florida.

U.S. imports totaled 757.8 Bcf and U.S. exports totaled 743.8 Bcf, resulting in net U.S. imports of 14.0 Bcf. As usual, most of the imports by pipeline came from Canada, comprising 97.9 percent of the total imports. LNG imports (truck and vessel) and U.S. imports from Mexico made up the remainder, 2.1 percent of total imports. Mexico eclipsed Canada in total natural gas by U.S. pipeline exports, with 53.0 percent going to Mexico and 26.3 percent to Canada. Total U.S. exports by pipeline equal 79.3 percent of total U.S. exports, with the remaining 20.7 percent of total U.S. exports being very small volumes of LNG trucked exports to Canada and Mexico, as well as LNG by vessel cargos (including ISO containers) to the countries listed in the Countries of Destination Table.

<b>Countries of Destination Table: Third Quarter 2017 U.S. LNG Exports by Vessel and ISO Container</b>		
Brazil	Japan	South Korea
Chile	Jordan	Spain
China	Kuwait	Turkey
Dominican Republic	Lithuania	Barbados (ISO)
Egypt	Mexico	
Italy	Portugal	

### **Third Quarter 2017 vs. Second Quarter 2017 - Highlights**

As illustrated in the tables in Section 1, total imports increased 0.9 percent compared to last quarter. Pipeline imports from Canada increased by 1.0 percent, while pipeline imports from Mexico decreased by 10.2 percent (although from a very small initial volume base). LNG imports by vessel decreased 2.9 percent. Canadian imports by pipeline prices were down 13.4 percent from last quarter while Mexican imports by pipeline prices were also down by 5.4 percent from last quarter. LNG import by vessel prices fell by 6.7 percent.

Total U.S. exports were 743.8 Bcf, 1.4 percent lower than the second quarter 2017 total. A 3.9 percent increase in U.S. exports by pipeline to Mexico was negated by a 7.3 percent decrease in U.S. exports by pipeline to Canada. Prices of U.S. pipeline exports to Mexico increased by 1.9 percent while prices of U.S. pipeline exports to Canada decreased by 8.2 percent.

Additionally, there were 58 domestic LNG exports by vessel (including ISO containers) this quarter, 153.7 Bcf with cargos being shipped to the countries listed in the Countries of Destination Table. Total trucked U.S. import volumes (for LNG and CNG) decreased by 0.2 percent while total trucked export volumes (for LNG and CNG) decreased by 21.7 percent from the third quarter when compared with the second quarter 2017. Total trucked U.S. export prices (for LNG and CNG) increased by 20.8 percent and import prices (for LNG and CNG) decreased by 0.8 percent, compared to last quarter.

### **Third Quarter 2017 vs. Third Quarter 2016 – Highlights**

Total U.S. imports were down 3.6 percent from the third quarter of 2016. Pipeline imports from Canada decreased 3.5 percent, pipeline imports from Mexico also decreased by 20.1 percent (although from a small base), and LNG imports by vessel decreased 7.8 percent. The average price of pipeline imports fell 5.0 percent and LNG by vessel import prices rose 4.1 percent. Trucked imports increased 148.1 percent from last year (although from a small base), with those prices rising 17.0 percent on average.

Total U.S. exports rose 23.0 percent compared to the third quarter of 2016. U.S. pipeline exports to Canada increased by 17.7 percent and U.S. pipeline exports to Mexico increased by 3.9 percent. Total U.S. trucked exports increased by 23.6 percent. Overall, U.S. exports by pipeline increased by 8.1 percent while prices increased 9.1 percent, compared to the third quarter of 2016.

### **Imports and Exports of LNG by Vessel**

LNG imports by vessel fell 2.9 percent compared to last quarter and fell 7.8 percent compared to the third quarter of 2016. Eleven LNG cargos (15.2 Bcf) were imported by vessel this quarter, compared to 11 cargos (15.7 Bcf) in the second quarter of 2017 and nine cargos (16.5 Bcf) in the third quarter of 2016. LNG import prices by vessel were 6.7 percent lower than the last quarter and 4.1 percent higher than in the third quarter of 2016.

There were 58 exports of domestically-produced LNG in this quarter (153.7 Bcf), compared to 48 in the last quarter (163.8 Bcf) and 19 cargos in the third quarter of 2016 (58.4 Bcf). The U.S. re-exported zero cargos of LNG in this quarter, and also re-exported zero cargos in the last quarter. Two re-exports were shipped in the third quarter of 2016 (0.75 Bcf).

During this quarter, six LNG cargos were delivered to Puerto Rico (13.1 Bcf), compared to six in the second quarter 2017 (13.8 Bcf) and eight in the third quarter of 2016 (16.3 Bcf).

Please note that the data presented in the charts and tables are subject to rounding. Data in this Report is subject to revision. Revisions occur when companies file late or corrected data after the Report has been published. The Quarterly Report is available on the Fossil Energy Web Site at <http://energy.gov/node/601551>. We welcome questions or comments about this Report; they can be emailed to us at [ngreports@hq.doe.gov](mailto:ngreports@hq.doe.gov).



# Quarterly Summary



# Maps of Imports & Exports by Point of Entry/Exit

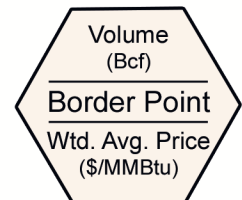
LNG Terminals  
&  
Canada and Mexico Border Maps



# Vessel-Borne LNG Imports, Exports & Re-Exports by Terminal

Page 7

## 3rd Quarter 2017

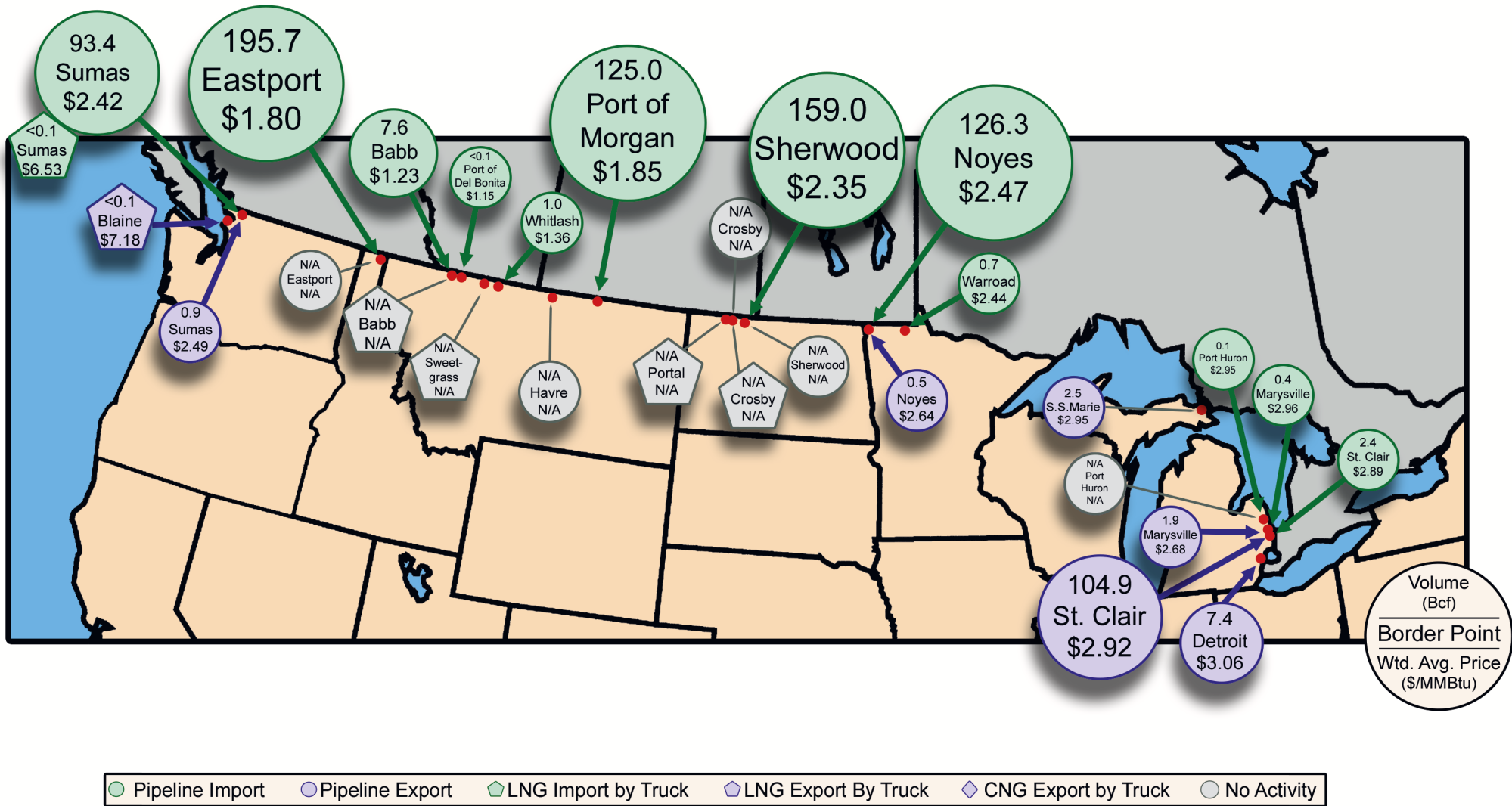


Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels-small, medium, and large.

# Natural Gas Imports & Exports by Border Point

## Western and Midwest United States/Canada Border

### 3rd Quarter 2017

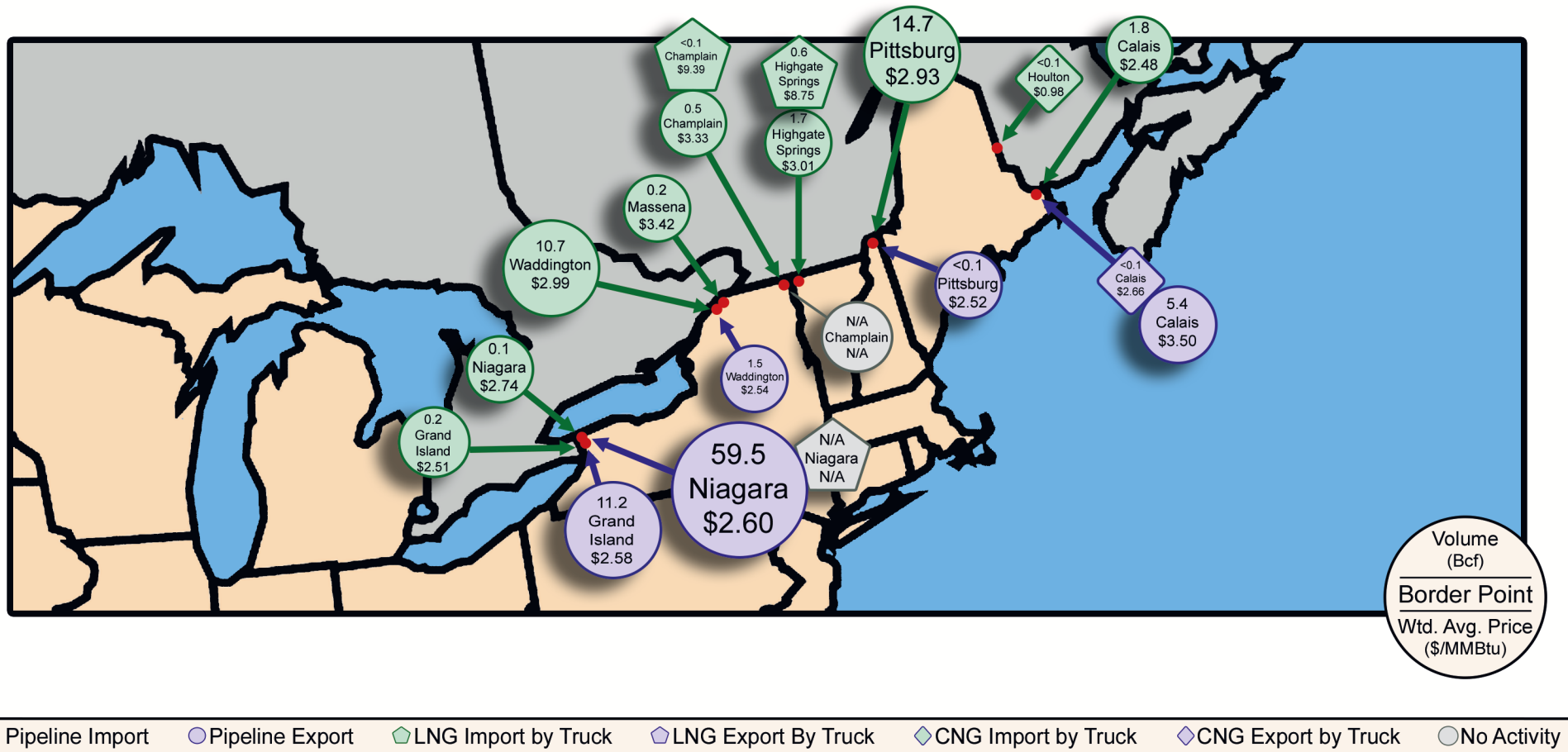


Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map- small, medium, and large.

# Natural Gas Imports & Exports by Border Point

## Northeast United States/Canada Border

### 3rd Quarter 2017

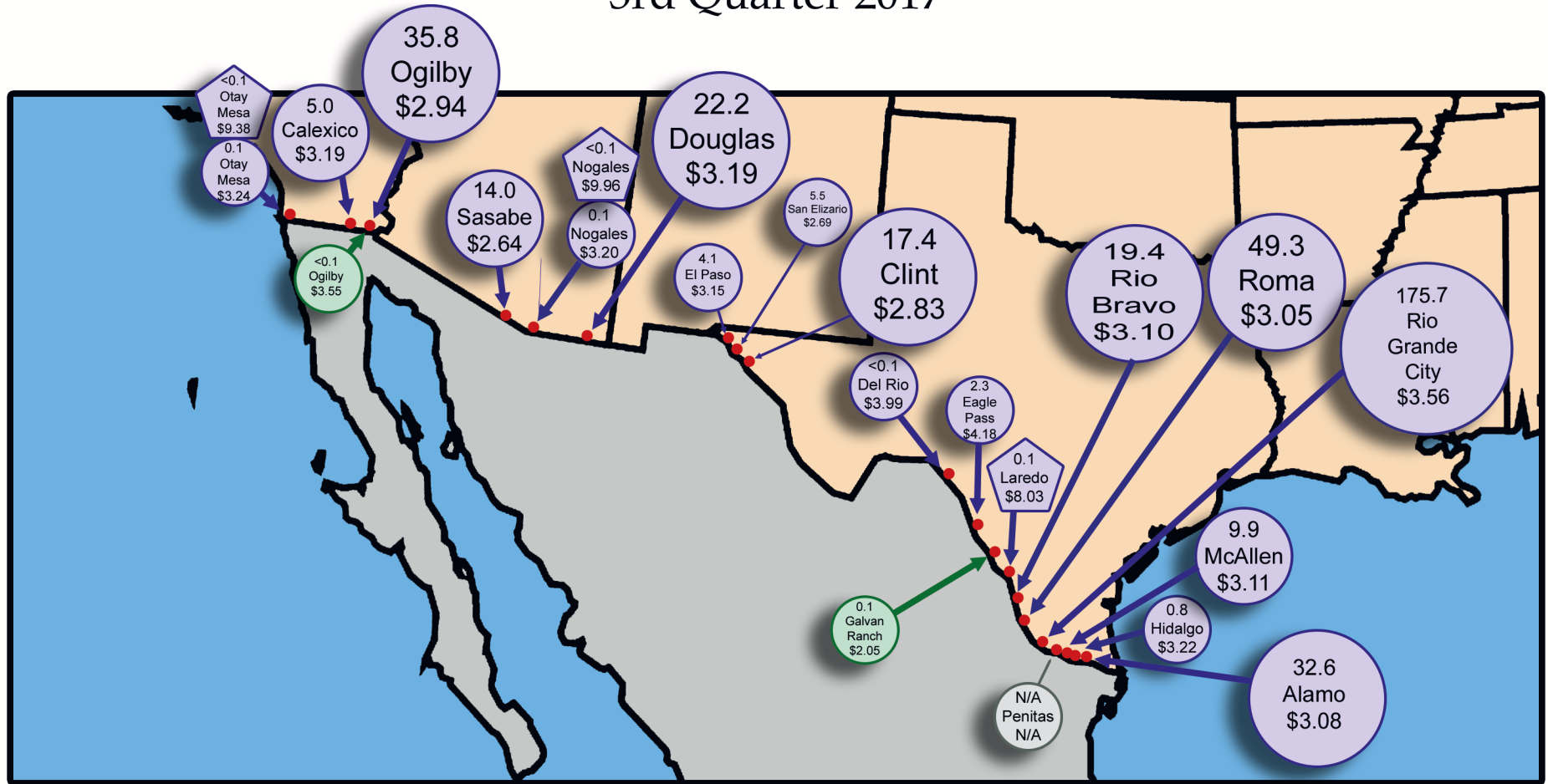


Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map- small, medium and large. CNG is short for Compressed Natural Gas.

# Natural Gas Imports & Exports by Border Point

## Southwest United States/Mexico Border

### 3rd Quarter 2017



● Pipeline Import   
 ● Pipeline Export   
 ◆ LNG Export by Truck   
 ○ No Activity

Volume (Bcf)  


---

 Border Point  


---

 Wtd. Avg. Price (\$/MMBtu)

Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map. \*Rio Grande City, Texas is a new export point, related to the NET Mexico pipeline in the US, which connects to the Los Ramones pipeline in Mexico. Sasabe, Arizona is also a new export point, related to the Sierrita Project, a lateral from the El Paso South Mainline in the US, which connects to the Sasabe-Guaymas system in Mexico.



# Graphical Summaries and Comparisons

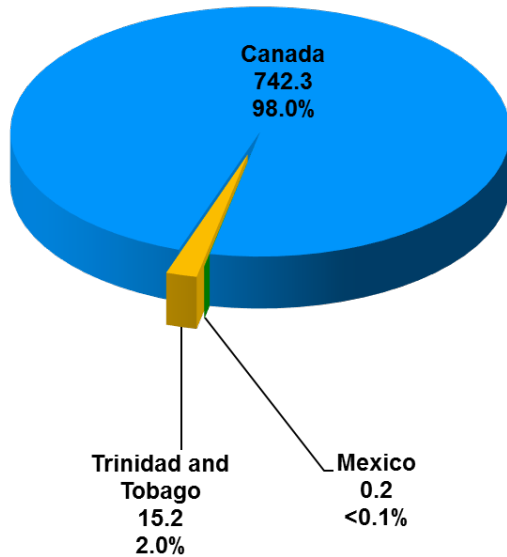
Quarter in Review  
&  
Comparisons with Other Quarters



# Natural Gas Imports, 3Q2017

Total Imports – 757.8 Bcf

**Natural Gas Imports, 3Q2017**  
(Bcf)



**Avg. Import Price, 3Q2017**  
(\$/MMBtu)

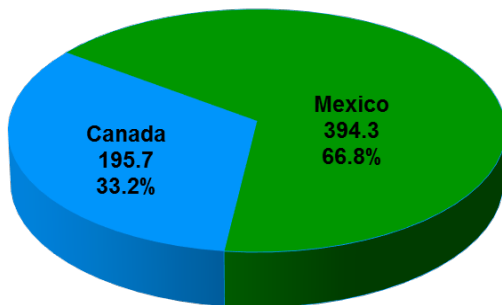


- In the third quarter of 2017, the U.S. imported 757.8 Bcf of natural gas.
- A large majority of imports originated in Canada, continuing a long-term trend. Trinidad and Tobago was the next-largest supplier, providing 2.0 percent of imports.
- The remaining volume was supplied by one other country – Mexico.
- Import prices averaged in the range of \$2.17 per MMBtu from Canada to \$3.13 per MMBtu for LNG from Trinidad and Tobago.

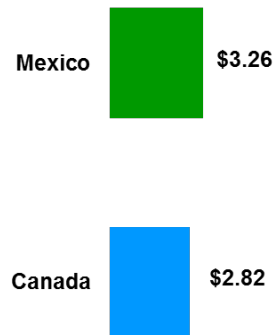
# Domestic Natural Gas Exports by Pipeline and Truck 3Q2017

Total Exports (pipeline and truck) – 590.1 Bcf

**Natural Gas Exports (pipeline and truck), 3Q2017**  
(Bcf)



**Avg. Export Price (pipeline and truck), 3Q2017**  
(\$/MMBtu)



Notes:

Canada and Mexico prices are at the U.S. border.  
The Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2c.

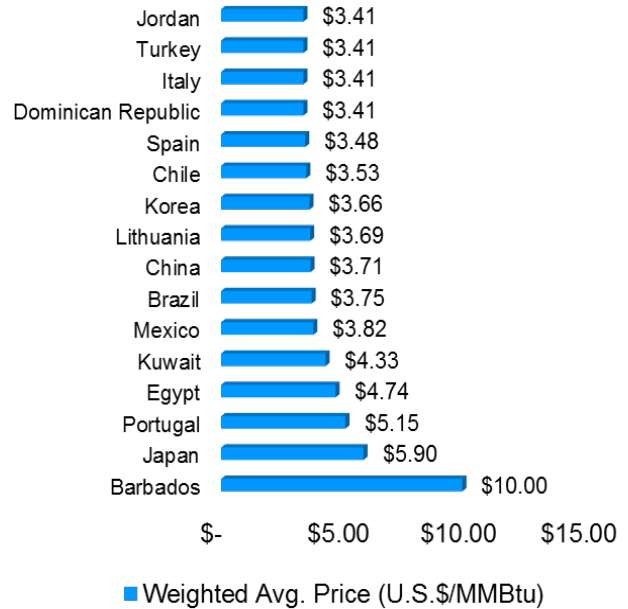
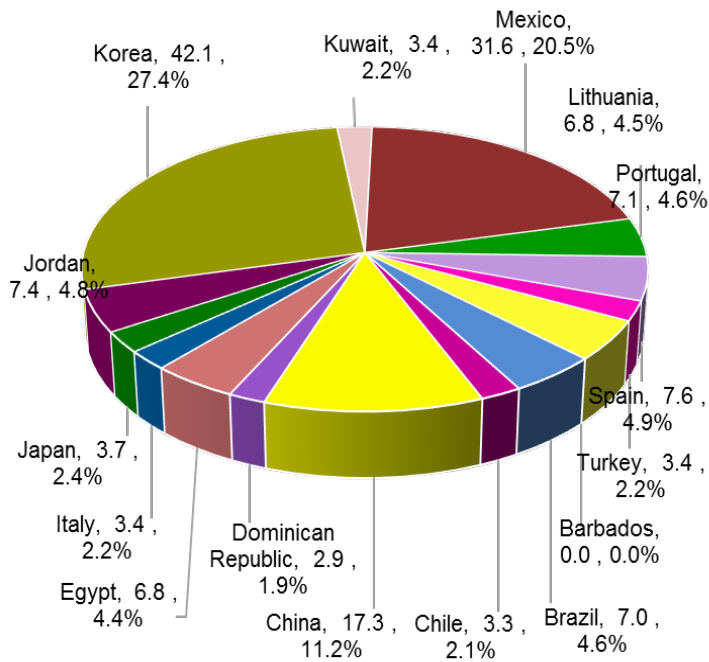
- About 67 percent of U.S. exports by pipeline and truck of domestically-produced natural gas during the third quarter were sent to Mexico, while 33 percent were sent to Canada.
- Prices of exports by pipeline and truck to Mexico were higher than prices of exports to Canada, with an average price of exports to Mexico at \$3.26 per MMBtu compared to an average price of exports to Canada of \$2.82 per MMBtu.

# Liquefied Natural Gas Exports by Vessel and ISO Container

## 3Q2017

Total Exports – 153.7 Bcf

Volume (Bcf)



Notes:  
 Canada and Mexico prices are at the U.S. border.  
 The Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2c.

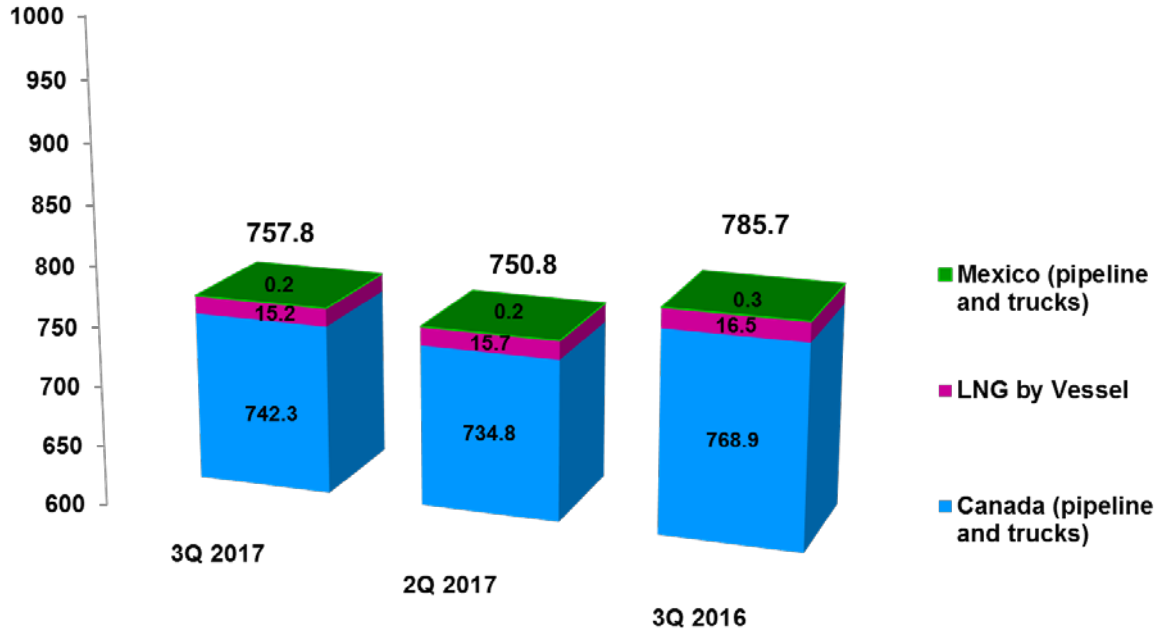
Liquefied Natural Gas Exports contains a very small volume of U.S. exports shipped by ISO container and does not include a very small volume of LNG exports by truck.

Very small volumes shown as zero due to rounding.

- U.S. LNG exports by vessel to Korea, Mexico, and China make up about 60 percent of U.S. LNG exports during the third quarter, with a very small volume of less than one percent being U.S. exports by ISO container to Barbados.
- Prices of exports ranged from as low as \$3.41 per MMBtu to Jordan and as high as \$5.90 per MMBtu to Japan for U.S. LNG exports by vessel in the third quarter, while the U.S. LNG exports by ISO (Barbados) container averaged \$10 per MMBtu.

## Comparison of 3Q2017 Imports with Previous Quarters

(Bcf)

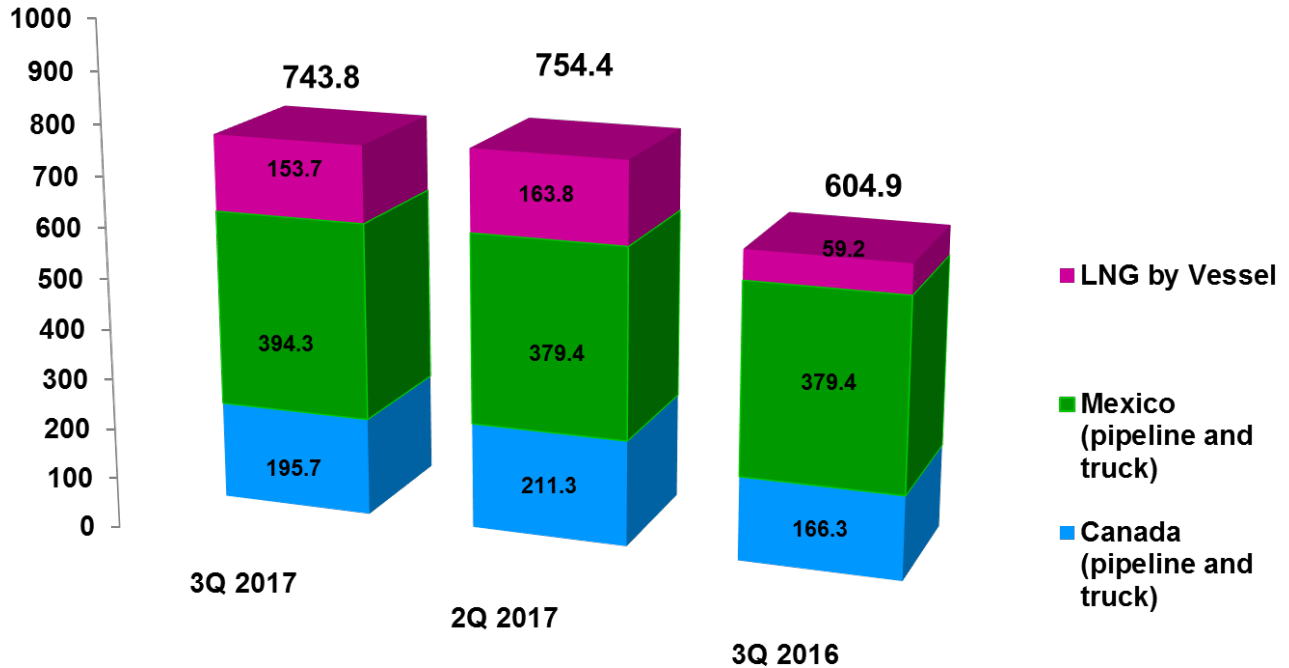


\*Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2c

- The total volume of third quarter imports is higher than the second quarter of 2017 and is lower than the third quarter of 2016.
- The increase in imports relative to the second quarter of 2017 is due to an increase in imports from Canada. Imports from Mexico remained at a very low level.

## Comparison of 3Q2017 Exports with Previous Quarters

(Bcf)

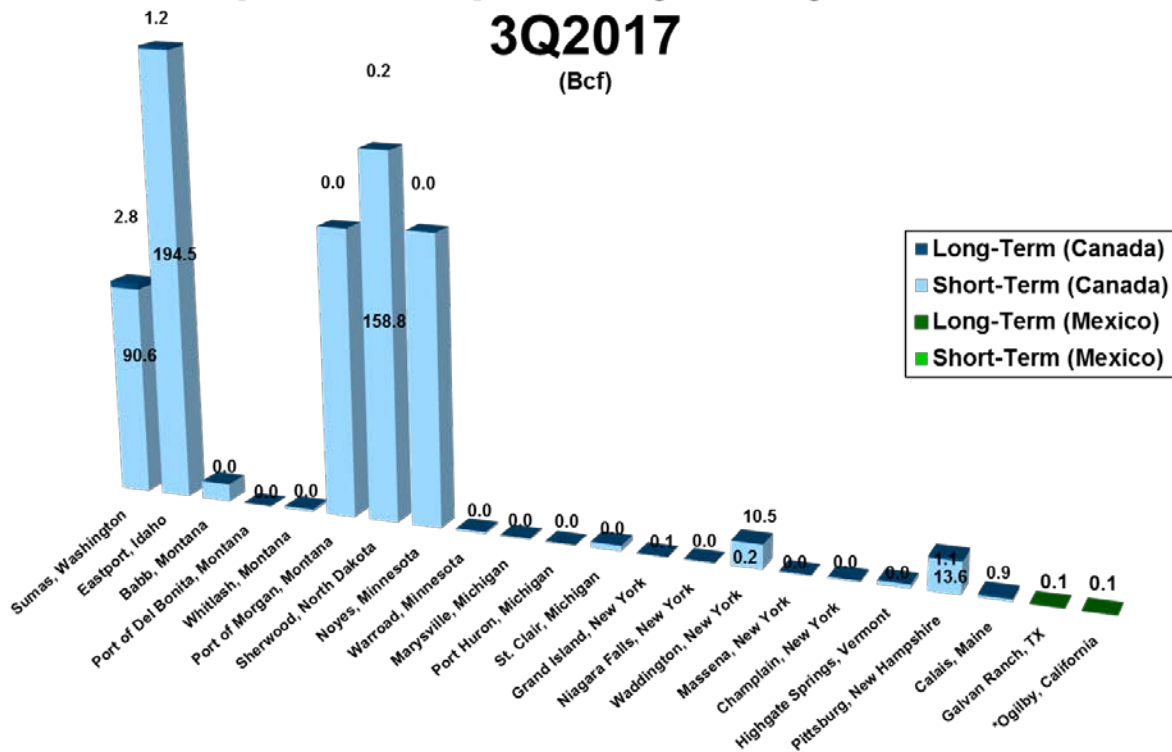


\*Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2c.

\*LNG by Vessel data values contain a very small volume of U.S. exports shipped by ISO container.

- Export volumes in the third quarter were lower than the second quarter of 2017 and higher than the third quarter of 2016, by -1.4 percent and 23.0 percent, respectively.
- Exports to Canada by pipeline and truck were lower in the third quarter of 2017 than in the second quarter of 2017 and higher than the third quarter of 2016.
- Exports to Mexico by pipeline and truck in the third quarter of 2017 were higher than both the second quarter of 2017 and third quarter of 2016, following the trend of growth in exports to Mexico.

## Pipeline Imports by Entry Point 3Q2017 (Bcf)

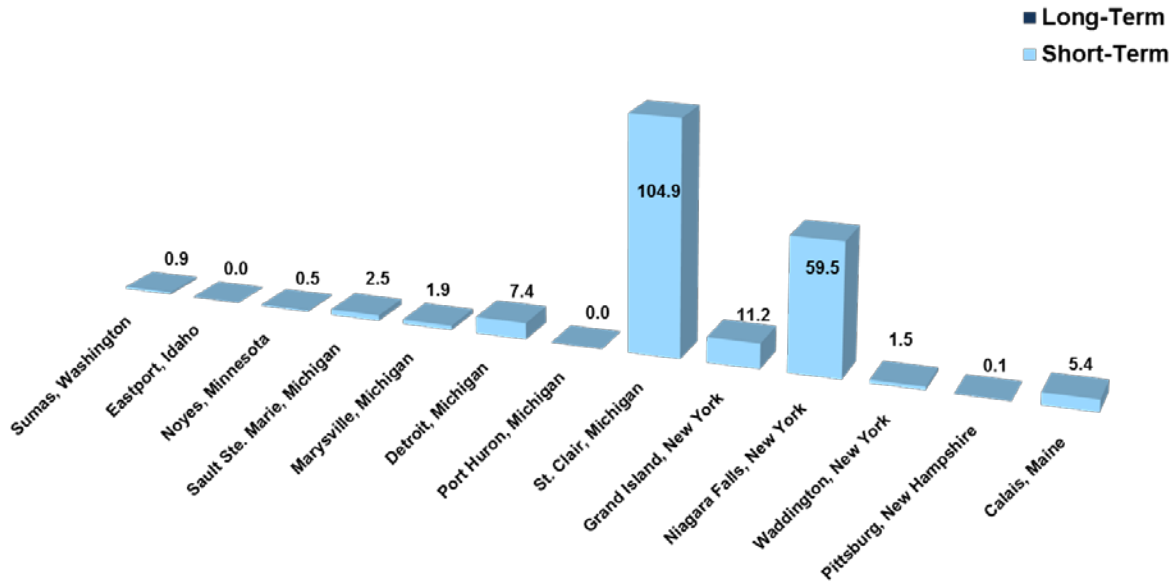


\*Very small volumes shown as zero due to rounding.

- Volumes of natural gas imported under short-term authorizations during the third quarter continued to eclipse volumes imported under long-term authorizations at all entry points, with the exception of Calais, Maine where long-term volumes are marginally higher.
- Eastport, Idaho experienced the highest volume of imports from Canada, at 26.4 percent of the total. Sherwood, North Dakota and Noyes, Minnesota had the second and third largest import volumes, accounting for 21.4 percent and 17.0 percent of the total, respectively. These three points, along with Port of Morgan, Montana and Sumas, Washington handled over 94 percent of all imports from Canada during the third quarter.
- Continuing a trend of negligible imports from Mexico in recent years, only a small volume of natural gas was brought into the country from Mexico, through two entry points, during the third quarter.



# Pipeline Exports to Canada by Exit Point 3Q2017 (Bcf)

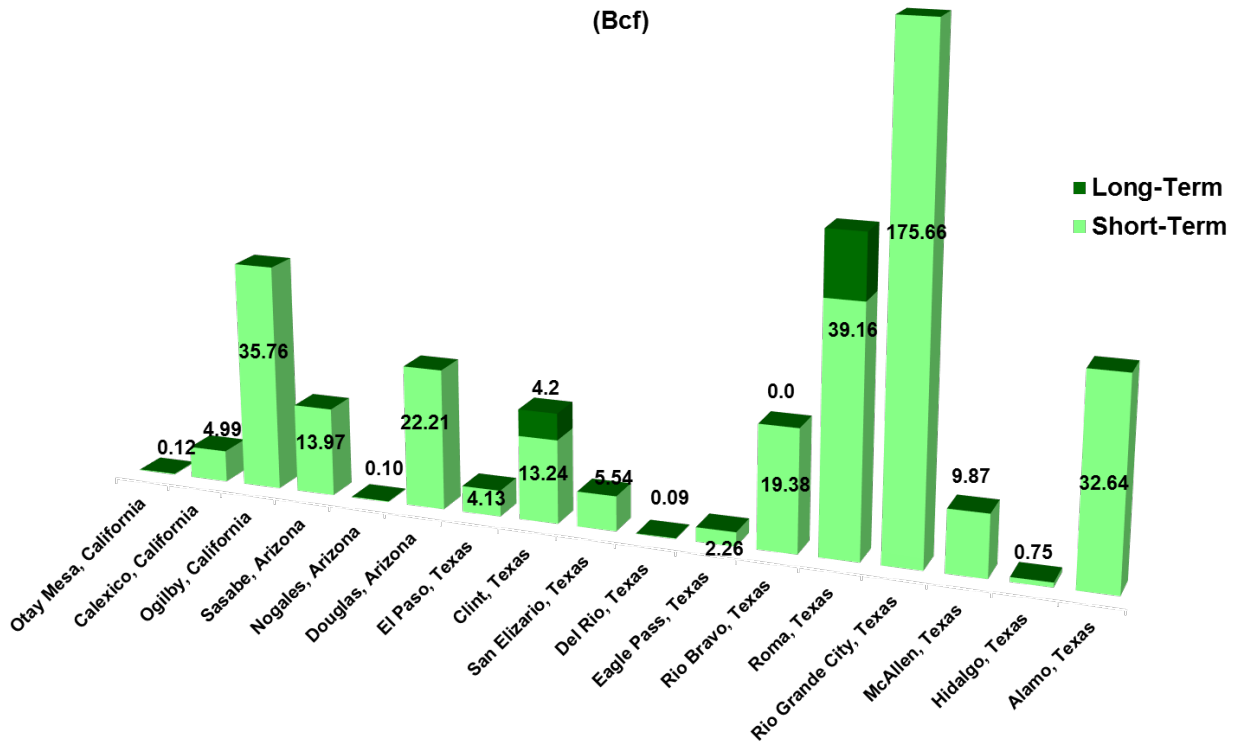


\*Very small volumes shown as zero due to rounding.

- St. Clair, Michigan continued to handle most exports by pipeline to Canada – more than 53 percent for the third quarter – with Niagara Falls, New York handling above 30 percent of the pipeline exports to Canada.
- There were no exports to Canada under long-term authorizations in the third quarter.

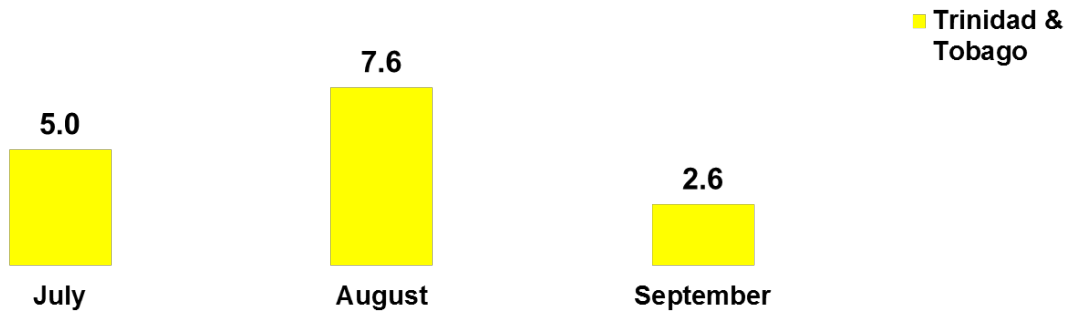
# Pipeline Exports to Mexico by Exit Point 3Q2017

(Bcf)



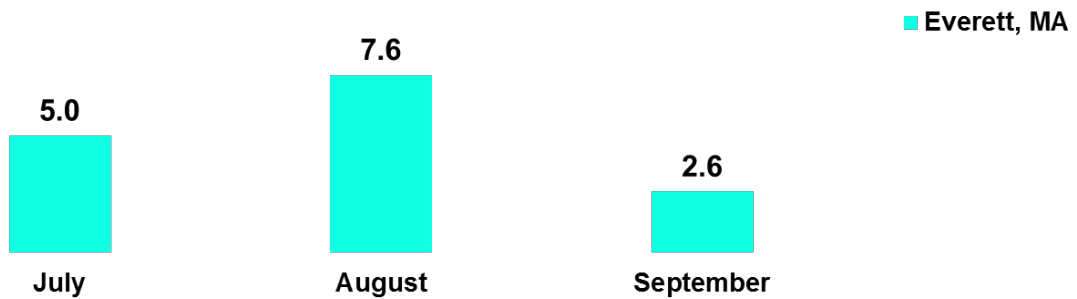
- The United States continued to export natural gas to Mexico through a large number of exit points using short-term authorizations during the third quarter. However, over 57 percent of the gas transited two points: Rio Grande City, Texas and Roma, Texas.
- Rio Grande City, Texas is the largest point of export to Mexico.

### LNG Import Volume (vessel) by Country 3Q2017 (Bcf)



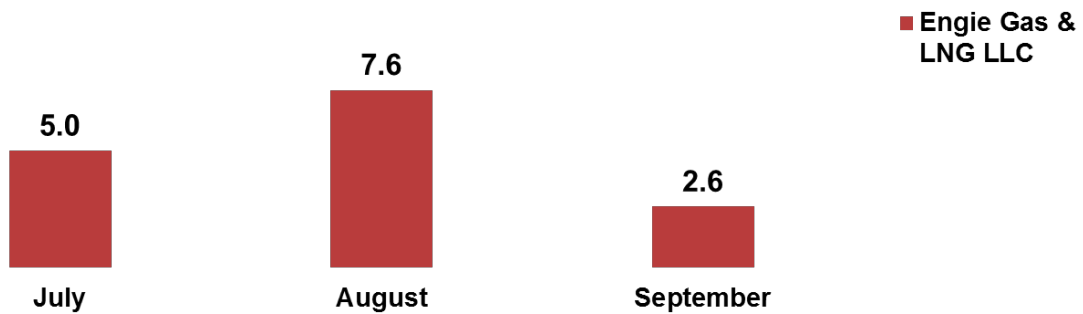
- Trinidad & Tobago was the only supplier of LNG to the United States in the third quarter.

### LNG Import Volume (vessel) by Terminal 3Q2017 (Bcf)



- One U.S. LNG receiving terminal was active during the third quarter.

### LNG Import Volume (vessel) by Company 3Q2017 (Bcf)



- There was one importer of LNG during the third quarter.



# Tabular Summaries and Comparisons

Quarter and Year-to-Date in Review  
&  
Comparisons with Previous Quarters



Table 1a

<b>Quarter in Review</b>			
<b>3rd Quarter 2017</b>			
	<b>Volume (Bcf)</b>	<b>Volume (Bcf/d)</b>	<b>Avg. Price (\$/MMBtu)</b>
<b>IMPORTS</b>			
<b>Pipeline Imports:</b>			
<b>Canada</b>	741.6	8.1	\$2.16
<b>Mexico</b>	0.2	0.0	\$2.53
<b>Total Pipeline Imports</b>	741.8	8.1	\$2.16
<b>Trucked Imports:</b>			
<b>Canada</b>	0.7	0.0	\$7.83
<b>Total Trucked Imports</b>	0.7	0.0	\$7.83
<b>LNG Imports by Vessel:</b>			
<b>Trinidad &amp; Tobago</b>	15.2	0.2	\$3.13
<b>Total LNG Imports by Vessel</b>	15.2	0.2	\$3.13
<b>TOTAL IMPORTS</b>	757.8	8.2	\$2.19
<b>EXPORTS</b>			
<b>Pipeline Exports:</b>			
<b>Canada</b>	195.7	2.1	\$2.82
<b>Mexico</b>	394.2	4.3	\$3.26
<b>Total Pipeline Exports</b>	589.9	6.4	\$3.11
<b>Trucked Exports:</b>			
<b>Canada</b>	0.0	0.0	\$2.66
<b>Mexico</b>	0.1	0.0	\$8.45
<b>Total Trucked Exports</b>	0.1	0.0	\$8.10
<b>Domestic LNG Exports</b>	153.7	1.7	\$3.85
<b>LNG Re-Exports</b>	-	-	-
<b>Total LNG Exports by Vessel</b>	153.7	1.7	
<b>TOTAL EXPORTS</b>	743.8	8.1	
<b>LNG Imports to Puerto Rico</b>	13.1	0.1	\$5.97

Notes

- Very small volumes shown as zero due to rounding.
- Trucked U.S. Imports from Canada include CNG by Truck (80,194 Mcf) and LNG by Truck (624,068 Mcf).
- Trucked U.S. Exports to Canada are entirely CNG by Truck (8,205 Mcf).
- Trucked U.S. Exports to Mexico are entirely LNG by Truck (131,056 Mcf).
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- LNG import prices are landed prices.
- Domestically produced LNG export prices are delivered prices.
- LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states or the District of Columbia.

All Import/Export Activities YTD 2017 vs. YTD 2016									
	YTD 2017			YTD 2016			Percentage Change		
	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
<b>IMPORTS</b>									
	<b>Canada</b>	2,302.0	8.4	\$2.53	2,265.9	8.3	\$1.95	1.6%	29.9%
	<b>Mexico</b>	0.7	0.0	\$2.69	0.7	0.0	\$1.64	-0.4%	63.6%
	<b>Total Pipeline Imports</b>	2,302.7	8.4	\$2.53	2,266.6	8.3	\$1.95	1.6%	29.9%
	<b>Canada</b>	1.5	0.0	\$7.77	1.0	0.0	\$6.78	48.7%	14.6%
	<b>Total Trucked Imports</b>	1.5	0.0	\$7.77	1.0	0.0	\$6.78	48.7%	14.6%
	<b>LNG Imports by Vessel</b>	57.2	0.2	\$4.20	63.9	0.2	\$3.71	-10.5%	13.2%
	<b>TOTAL IMPORTS</b>	2,361.4	8.6	\$2.57	2,331.5	8.5	\$2.00	1.3%	28.8%
<b>EXPORTS</b>									
	<b>Canada</b>	693.1	2.5	\$3.09	555.9	2.0	\$2.32	24.7%	33.1%
	<b>Mexico</b>	1,139.0	4.2	\$3.24	1,015.1	3.7	\$2.46	12.2%	31.8%
	<b>Total Pipeline Exports</b>	1,832.1	6.7	\$3.19	1,571.0	5.7	\$2.41	16.6%	32.1%
	<b>Canada</b>	0.1	0.0	\$5.16	0.2	0.0	\$3.28	-13.9%	57.1%
	<b>Mexico</b>	0.4	0.0	\$8.75	0.2	0.0	\$9.72	79.4%	-10.0%
	<b>Total Trucked Exports</b>	0.6	0.0	\$7.89	0.4	0.0	\$7.17	42.4%	10.0%
	<b>Domestic LNG Exports</b>	464.3	1.7	\$4.65	106.2	0.4	\$4.61	337.2%	0.8%
	<b>LNG Re-Exports</b>	0.0	0.0	\$0.00	2.6	0.0	\$3.72	-100.0%	-100.0%
	<b>LNG Exports by Vessel</b>	464.3	1.7		108.8	0.4		326.8%	
	<b>TOTAL EXPORTS</b>	2,297.0	8.4		1,680.2	6.1		36.7%	
	<b>LNG Imports to Puerto Rico</b>	39.8	0.1	\$6.22	46.9	0.2	\$5.62	-15.2%	10.7%

**Notes**

- For 2017, U.S. Trucked Imports from Canada include both LNG by Truck (1,275,990 Mcf) and CNG by Truck (262,197 Mcf).
- For 2016, U.S. Trucked Imports from Canada include both LNG by Truck (810,025 Mcf) and CNG by Truck (167,384 Mcf).
- For 2017, U.S. Trucked Exports to Canada include LNG by Truck (3,042 Mcf) and CNG by Truck (134,388 Mcf).
- For 2016, U.S. Trucked Exports to Canada include both LNG by Truck (1,643 Mcf) and CNG by Truck (158,034 Mcf).
- For 2017, U.S. Trucked Exports to Mexico are entirely LNG by Truck (435,614 Mcf)
- For 2016, U.S. Trucked Exports to Mexico are entirely LNG by Truck (242,808 Mcf)
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- LNG import prices are landed prices.
- Domestically produced LNG export prices are delivered prices.
- LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S. These prices are FOB prices.



Table 1c

All Import/Export Activities 3rd Quarter 2017 vs. 2nd Quarter 2017									
	3rd Quarter 2017			2nd Quarter 2017			Percentage Change		
	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
<b>IMPORTS</b>									
	Canada	741.6	8.1	\$2.16	734.1	8.1	\$2.50	1.0%	-13.4%
	Mexico	0.2	0.0	\$2.53	0.2	0.0	\$2.68	-10.2%	-5.4%
	<b>Total Pipeline Imports</b>	741.8	8.1	\$2.16	734.4	8.1	\$2.50	1.0%	-13.3%
	Canada	0.7	0.0	\$7.83	0.7	0.0	\$7.90	-0.2%	-0.8%
	<b>Total Trucked Imports</b>	0.7	0.0	\$7.83	0.7	0.0	\$7.90	-0.2%	-0.8%
	LNG Imports by Vessel	15.2	0.2	\$3.13	15.7	0.2	3.35	-2.9%	-6.7%
	<b>Total Imports</b>	757.8	8.2	\$2.19	750.8	8.3	\$2.52	0.9%	-13.2%
<b>EXPORTS</b>									
	Canada	195.7	2.1	\$2.82	211.2	2.3	\$3.07	-7.3%	-8.2%
	Mexico	394.2	4.3	\$3.26	379.3	4.2	\$3.20	3.9%	1.9%
	<b>Total Pipeline Exports</b>	589.9	6.4	\$3.11	590.5	6.5	\$3.15	-0.1%	-1.2%
	Canada	0.0	0.0	\$2.66	0.1	0.0	\$3.25	-87.0%	-18.3%
	Mexico	0.1	0.0	\$8.45	0.1	0.0	\$8.61	14.1%	-1.9%
	<b>Total Trucked Exports</b>	0.1	0.0	\$8.10	0.2	0.0	\$6.71	-21.7%	20.8%
	Domestic LNG Exports	153.7	1.7	\$3.85	163.8	1.8	\$4.66	-6.1%	-17.3%
	LNG Re-Exports	-	-	-	-	-	-	N/A	N/A
	LNG Exports by Vessel	153.7	1.7		163.8	1.8		-6.1%	
	<b>Total Exports</b>	743.8	8.1		754.4	8.3		-1.4%	
	LNG Imports to Puerto Rico	13.1	0.1	\$5.97	13.8	0.2	\$6.17	-4.8%	-3.2%

Table 1d

All Import/Export Activities 3rd Quarter 2017 vs. 3rd Quarter 2016									
	3rd Quarter 2017			3rd Quarter 2016			Percentage Change		
	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
<b>IMPORTS</b>									
	Canada	741.6	8.1	\$2.16	768.6	8.4	\$2.28	-3.5%	-5.0%
	Mexico	0.2	0.0	\$2.53	0.3	0.0	\$2.38	-20.1%	6.2%
	<b>Total Pipeline Imports</b>	741.8	8.1	\$2.16	768.9	8.4	\$2.28	-3.5%	-5.0%
	Canada	0.7	0.0	\$7.83	0.3	0.0	\$6.69	148.1%	17.0%
	<b>Total Trucked Imports</b>	0.7	0.0	\$7.83	0.3	0.0	\$6.69	148.1%	17.0%
	LNG Imports by Vessel	15.2	0.2	\$3.13	16.5	0.2	\$3.01	-7.8%	4.1%
	<b>Total Imports</b>	757.8	8.2	\$2.19	785.7	8.5	\$2.29	-3.6%	-4.6%
<b>EXPORTS</b>									
	Canada	195.7	2.1	\$2.82	166.3	1.8	\$2.69	17.7%	4.9%
	Mexico	394.2	4.3	\$3.26	379.3	4.1	\$2.93	3.9%	11.3%
	<b>Total Pipeline Exports</b>	589.9	6.4	\$3.11	545.6	5.9	\$2.86	8.1%	9.1%
	Canada	0.0	0.0	\$2.66	0.0	0.0	\$3.81	-59.3%	-30.3%
	Mexico	0.1	0.0	\$8.45	0.1	0.0	\$9.75	41.6%	-13.4%
	<b>Total Trucked Exports</b>	0.1	0.0	\$8.10	0.1	0.0	\$8.69	23.6%	-6.7%
	Domestic LNG Exports	153.7	1.7	\$3.85	58.4	0.6	\$5.06	163.1%	-23.8%
	LNG Re-Exports	-	-	-	0.8	0.0	1.3	N/A	N/A
	LNG Exports by Vessel	153.7	1.7		59.2	0.6		159.8%	
	<b>Total Exports</b>	743.8	8.1		604.9	6.57		23.0%	
	LNG Imports to Puerto Rico	13.1	0.1	\$5.97	16.3	0.18	\$5.96	-19.4%	0.2%

**Notes**

- Very small volumes shown as zero due to rounding.
- Canadian Trucked Imports and Exports include both LNG by Truck and CNG by Truck.
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- LNG import prices are landed prices.
- Domestically produced LNG export prices are delivered prices.
- LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals reflect activity involving one or more of the 50 states or the District of Columbia.

Table 1e

Pipeline Imports 3rd Quarter 2017 vs. 2nd Quarter 2017							
Type of Import Authorization	3rd Quarter 2017		2nd Quarter 2017		Percentage Change		
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
Canada	Long-Term	6.6	\$2.42	7.0	\$2.75	-5.8%	-11.9%
	Short-Term	735.0	\$2.16	727.1	\$2.49	1.1%	-13.4%
Mexico	Short-Term	0.2	\$2.53	0.2	\$2.68	-10.2%	-5.4%
<b>TOTAL IMPORTS</b>		741.8	\$2.16	734.4	\$2.50	1.0%	-13.3%

Table 1f

Pipeline Imports 3rd Quarter 2017 vs. 3rd Quarter 2016							
Type of Import Authorization	3rd Quarter 2017		3rd Quarter 2016		Percentage Change		
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
Canada	Long-Term	6.6	\$2.42	14.4	\$2.41	-54.0%	0.4%
	Short-Term	735.0	\$2.16	754.3	\$2.27	-2.6%	-5.0%
Mexico	Short-Term	0.2	\$2.53	0.3	\$2.38	-20.1%	6.2%
<b>TOTAL IMPORTS</b>		741.8	\$2.16	768.9	\$2.28	-3.5%	-5.0%

Notes

- During the 3rd Quarter of 2017, 6 long-term contracts were used for imports from Canada.
- During the 3rd Quarter of 2017, 87 short-term authorizations were used for imports from Canada.
- During the 3rd Quarter of 2017, 2 short-term authorizations were used for imports from Mexico.

Table 1g

Pipeline Exports 3rd Quarter 2017 vs. 2nd Quarter 2017							
		3rd Quarter 2017		2nd Quarter 2017		Percentage Change	
Type of Export Authorization		Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<b>Canada</b>							
	Long-Term	-	-	-	-	N/A	N/A
	Short-Term	195.7	\$2.82	211.2	\$3.07	-7.3%	-8.2%
<b>Mexico</b>							
	Long-Term	14.3	\$3.03	13.4	\$3.19	7.0%	-5.1%
	Short-Term	379.9	\$3.27	365.9	\$3.20	3.8%	2.2%
<b>TOTAL EXPORTS</b>		589.9	\$3.11	590.5	\$3.15	-0.1%	-1.2%

Table 1h

Pipeline Exports 3rd Quarter 2017 vs. 3rd Quarter 2016							
		3rd Quarter 2017		3rd Quarter 2016		Percentage Change	
Type of Export Authorization		Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<b>Canada</b>							
	Long-Term	-	-	-	-	N/A	N/A
	Short-Term	195.7	\$2.82	166.3	\$2.69	17.7%	4.9%
<b>Mexico</b>							
	Long-Term	14.3	\$3.03	14.2	\$3.05	1.3%	-0.8%
	Short-Term	379.9	\$3.27	365.2	\$2.92	4.0%	11.8%
<b>TOTAL EXPORTS</b>		589.9	\$3.11	545.6	\$2.86	8.1%	9.1%

Notes

- During the 3rd Quarter of 2017, 39 short-term authorizations were used for exports to Canada.
- During the 3rd Quarter of 2017, 6 long-term contracts were used for exports to Mexico.
- During the 3rd Quarter of 2017, 24 short-term authorizations were used for exports to Mexico.

Table 1i

<b>Trucked LNG Imports 3rd Quarter 2017 vs. 2nd Quarter 2017</b>						
	<b>3rd Quarter 2017</b>		<b>2nd Quarter 2017</b>		<b>Percentage Change</b>	
<b>Country of Origin</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Canada</b>	624.1	\$8.71	617.7	\$8.77	1.0%	-0.7%
<b>Total LNG Imports</b>	624.1	\$8.71	617.7	\$8.77	1.0%	-0.7%

Table 1j

<b>Trucked LNG Imports 3rd Quarter 2017 vs. 3rd Quarter 2016</b>						
	<b>3rd Quarter 2017</b>		<b>3rd Quarter 2016</b>		<b>Percentage Change</b>	
<b>Country of Origin</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Canada</b>	624.1	\$8.71	226.6	\$8.04	175.4%	8.4%
<b>Total LNG Imports</b>	624.1	\$8.71	226.6	\$8.04	175.4%	8.4%

Notes

- In the 3rd Quarter of 2017, LNG was imported by truck from Puget Sound Energy, Inc. through Blaine, WA; Enviro Express, Inc. through Champlain, NY; Boston Gas company d/b/a National Grid and The Narragansett Electric Company d/b/a National Grid through Highgate Springs, VT; and Clean Energy and Potelco, Inc. through Sumas, WA.

Table 1k

<b>Trucked LNG Exports 3rd Quarter 2017 vs. 2nd Quarter 2017</b>						
	<b>3rd Quarter 2017</b>		<b>2nd Quarter 2017</b>		<b>Percentage Change</b>	
<b>Destination Country</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Canada</b>	-	-	-	-	N/A	N/A
<b>Mexico</b>	131.1	\$8.45	114.8	\$8.61	14.1%	-1.9%
<b>Total LNG Exports</b>	131.1	\$8.45	114.8	\$8.61	14.1%	-1.9%

Table 1l

<b>Trucked LNG Exports 3rd Quarter 2017 vs. 3rd Quarter 2016</b>						
	<b>3rd Quarter 2017</b>		<b>3rd Quarter 2016</b>		<b>Percentage Change</b>	
<b>Destination Country</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Canada</b>	-	-	-	-	N/A	N/A
<b>Mexico</b>	131.1	\$8.45	92.5	\$9.75	41.6%	-13.4%
<b>Total LNG Exports</b>	131.1	\$8.45	92.5	\$9.75	41.6%	-13.4%

Notes

- In the 3rd Quarter of 2017, LNG was exported by truck to Mexico by Applied LNG Technologies, LLC through Nogales, AZ and Otay Mesa, CA; Solensa S.A. de CV through Laredo, TX; and Stability Energy Services LLC through Laredo, TX.

Table 1m

<b>Trucked CNG Imports 3rd Quarter 2017 vs. 2nd Quarter 2017</b>						
	<b>3rd Quarter 2017</b>		<b>2nd Quarter 2017</b>		<b>Percentage Change</b>	
<b>Country of Origin</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Canada</b>	80.2	\$0.98	87.9	\$1.72	-8.8%	-43.3%
<b>Total CNG Exports</b>	80.2	\$0.98	87.9	\$1.72	-8.8%	-43.3%

Table 1n

<b>Trucked CNG Imports 3rd Quarter 2017 vs. 3rd Quarter 2016</b>						
	<b>3rd Quarter 2017</b>		<b>3rd Quarter 2016</b>		<b>Percentage Change</b>	
<b>Country of Origin</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Canada</b>	80.2	\$0.98	57.2	\$1.37	40.3%	-28.5%
<b>Total CNG Exports</b>	80.2	\$0.98	57.2	\$1.37	40.3%	-28.5%

Notes

- In the 3rd Quarter of 2017, CNG was imported by truck from Canada by Irving Oil Terminals Inc., through Houlton, Maine.

Table 1o

<b>Trucked CNG Exports 3rd Quarter 2017 vs. 2nd Quarter 2017</b>						
	<b>3rd Quarter 2017</b>		<b>2nd Quarter 2017</b>		<b>Percentage Change</b>	
<b>Destination Country</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Canada</b>	8.2	\$2.66	63.1	\$3.25	-87.0%	-18.3%
<b>Total CNG Exports</b>	8.2	\$2.66	63.1	\$3.25	-87.0%	-18.3%

Table 1p

<b>Trucked CNG Exports 3rd Quarter 2017 vs. 3rd Quarter 2016</b>						
	<b>3rd Quarter 2017</b>		<b>3rd Quarter 2016</b>		<b>Percentage Change</b>	
<b>Destination Country</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Canada</b>	8.2	\$2.66	20.2	\$3.81	-59.3%	-30.3%
<b>Total CNG Exports</b>	8.2	\$2.66	20.2	\$3.81	-59.3%	-30.3%

Notes

- In the 3rd Quarter of 2017, CNG was exported by truck to Canada by Xpress Natural Gas LLC, through Calais, Maine.

Table 1q

<b>Short-Term Pipeline Imports by Point of Entry 3rd Quarter 2017</b>			
Country of Origin/ Point of Entry	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<b><u>CANADA</u></b>			
Babb, Montana	1.0%	7.6	\$1.23
Calais, Maine	0.1%	0.9	\$1.70
Champlain, New York	0.1%	0.5	\$3.33
Eastport, Idaho	26.5%	194.5	\$1.80
Grand Island, New York	0.0%	0.1	\$1.86
Highgate Springs, Vermont	0.2%	1.7	\$3.01
Marysville, Michigan	0.0%	0.4	\$2.96
Massena, New York	0.0%	0.2	\$3.42
Niagara Falls, New York	0.0%	0.1	\$2.74
Noyes, Minnesota	17.2%	126.3	\$2.47
Pittsburg, New Hampshire	1.9%	13.6	\$2.99
Port Huron, Michigan	0.0%	0.1	\$2.95
Port of Del Bonita, Montana	0.0%	0.0	\$1.15
Port of Morgan, Montana	17.0%	125.0	\$1.85
Sherwood, North Dakota	21.6%	158.8	\$2.35
St. Clair, Michigan	0.3%	2.4	\$2.89
Sumas, Washington	12.3%	90.6	\$2.42
Waddington, New York	1.4%	10.5	\$3.00
Warroad, Minnesota	0.1%	0.7	\$2.44
Whitlash, Montana	0.1%	1.0	\$1.36
<b>Canada Total</b>	<b>100.0%</b>	<b>735.0</b>	<b>\$2.16</b>
<b><u>MEXICO</u></b>			
Galvan Ranch, Texas	67.8%	0.1	\$2.05
Ogilby, California	32.2%	0.1	\$3.55
<b>Mexico Total</b>	<b>100.0%</b>	<b>0.2</b>	<b>\$2.53</b>
<b>GRAND TOTAL</b>		<b>735.2</b>	<b>\$2.16</b>

Notes

- Very small volumes shown as zero due to rounding.



Table 1r

<b>Long-Term Pipeline Imports by Point of Entry 3rd Quarter 2017</b>			
<b>Country of Origin/ Point of Entry</b>	<b>Percent of Total</b>	<b>Volume (Bcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>
<b><u>CANADA</u></b>			
<b>Calais, Maine</b>	14.1%	0.9	\$3.20
<b>Eastport, Idaho</b>	18.5%	1.2	\$2.06
<b>Grand Island, New York</b>	1.4%	0.1	\$3.16
<b>Pittsburg, New Hampshire</b>	17.0%	1.1	\$2.28
<b>Sherwood, North Dakota</b>	3.5%	0.2	\$2.85
<b>Sumas, Washington</b>	42.0%	2.8	\$2.30
<b>Waddington, New York</b>	3.6%	0.2	\$2.62
<b>Canada Total</b>	100.0%	6.6	\$2.42
<b><u>MEXICO</u></b>			
<b>Mexico Total</b>	-	-	-
<b>GRAND TOTAL</b>		6.6	\$2.42

Notes

- Very small volumes shown as zero due to rounding.

Table 1s

<b>Short-Term Pipeline Exports by Point of Exit 3rd Quarter 2017</b>			
<b>Country of Destination/ Point of Exit</b>	<b>Percent of Total</b>	<b>Volume (Bcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>
<b><u>CANADA</u></b>			
Calais, Maine	2.8%	5.4	\$3.50
Detroit, Michigan	3.8%	7.4	\$3.06
Grand Island, New York	5.7%	11.2	\$2.58
Marysville, Michigan	1.0%	1.9	\$2.68
Niagara Falls, New York	30.4%	59.5	\$2.60
Noyes, Minnesota	0.2%	0.5	\$2.64
Pittsburg, New Hampshire	0.0%	0.1	\$2.52
Sault Ste. Marie, Michigan	1.3%	2.5	\$2.95
St. Clair, Michigan	53.6%	104.9	\$2.92
Sumas, Washington	0.4%	0.9	\$2.49
Waddington, New York	0.8%	1.5	\$2.54
<b>Canada Total</b>	<b>100.0%</b>	<b>195.7</b>	<b>\$2.82</b>
<b><u>MEXICO</u></b>			
Alamo, Texas	8.6%	32.6	\$3.08
Calexico, California	1.3%	5.0	\$3.19
Clint, Texas	3.5%	13.2	\$2.76
Del Rio, Texas	0.0%	0.1	\$3.99
Douglas, Arizona	5.8%	22.2	\$3.19
Eagle Pass, Texas	0.6%	2.3	\$4.18
El Paso, Texas	1.1%	4.1	\$3.15
Hidalgo, Texas	0.2%	0.8	\$3.22
McAllen, Texas	2.6%	9.9	\$3.11
Nogales, Arizona	0.0%	0.1	\$3.20
Ogilby, California	9.4%	35.8	\$2.94
Otay Mesa, California	0.0%	0.1	\$3.24
Rio Bravo, Texas	5.1%	19.4	\$3.10
Rio Grande City, Texas	46.2%	175.7	\$3.56
Roma, Texas	10.3%	39.2	\$3.05
San Elizario, Texas	1.5%	5.5	\$2.69
Sasabe, Arizona	3.7%	14.0	\$2.64
<b>Mexico Total</b>	<b>100.0%</b>	<b>379.9</b>	<b>\$3.27</b>
<b>GRAND TOTAL</b>		<b>575.6</b>	<b>\$3.12</b>

Notes

•Very small volumes shown as zero due to rounding

Table 1t

<b>Long-Term Pipeline Exports by Point of Exit 3rd Quarter 2017</b>			
<b>Country of Destination/ Point of Exit</b>	<b>Percent of Total</b>	<b>Volume (Bcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>
<b><u>MEXICO</u></b>			
<b>Clint, Texas</b>	29.2%	4.2	3.03
<b>Roma, Texas</b>	70.8%	10.1	3.03
<b>GRAND TOTAL</b>	100.0%	14.3	\$3.03

Table 1u

<b>Short-Term Imports by Month 2015 - YTD 2017</b>				
<b>Year &amp; Month</b>	<b>Active Importers</b>	<b>Volume (MMcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>	
<b>2015</b>				
January	92	263,375	\$3.69	
February	90	232,678	\$4.15	
March	90	243,101	\$3.07	
April	83	206,877	\$2.42	
May	81	204,081	\$2.40	
June	82	203,906	\$2.39	
July	79	210,510	\$2.40	
August	85	203,111	\$2.46	
September	82	207,174	\$2.51	
October	85	225,135	\$2.62	
November	87	218,223	\$2.20	
December	87	226,360	\$2.08	
<b>2015 Total</b>	<b>119</b>	<b>2,644,531</b>	<b>\$2.73</b>	
<b>2016</b>				
January	90	257,479	\$2.30	
February	87	241,173	\$2.01	
March	87	236,639	\$1.50	
April	81	240,107	\$1.46	
May	81	248,633	\$1.41	
June	83	239,607	\$1.72	
July	78	261,659	\$2.22	
August	80	253,748	\$2.24	
September	81	239,200	\$2.37	
October	82	227,264	\$2.45	
November	83	235,965	\$2.42	
December	90	278,230	\$3.20	
<b>2016 Total</b>	<b>113</b>	<b>2,959,705</b>	<b>\$2.12</b>	
<b>2017</b>				
January	93	287,025	\$3.35	
February	88	248,990	\$2.70	
March	90	279,639	\$2.48	
April	81	238,865	2.48	
May	76	246,173	2.54	
June	81	242,424	2.46	
July	81	252,550	2.27	
August	79	248,407	2.19	
September	80	234,379	2.01	
October	-	-	-	
November	-	-	-	
December	-	-	-	
<b>2016 Total</b>	<b>104</b>	<b>2,278,452</b>	<b>\$2.52</b>	

Table 1v

<b>Long-Term Imports By Month 2015 - YTD 2017</b>				
<b>Year &amp; Month</b>	<b>Active Importers</b>	<b>Volume (MMcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>	
<b>2015</b>				
January	19	22,766	\$10.04	
February	20	27,480	\$11.40	
March	20	21,188	\$6.58	
April	15	6,535	\$2.48	
May	17	7,855	\$2.98	
June	17	7,494	\$3.63	
July	17	12,621	\$3.44	
August	18	16,513	\$3.01	
September	16	7,646	\$3.17	
October	16	8,890	\$3.70	
November	10	6,936	\$2.47	
December	9	8,651	\$3.51	
<b>2015 Total</b>	<b>25</b>	<b>154,576</b>	<b>\$6.12</b>	
<b>2016</b>				
January	9	22,128	\$4.88	
February	9	16,890	\$4.70	
March	10	12,687	\$2.96	
April	11	9,755	\$2.73	
May	11	9,508	\$2.63	
June	11	11,197	\$2.60	
July	11	10,767	\$2.70	
August	11	13,876	\$2.83	
September	11	6,446	\$2.74	
October	11	8,868	\$2.76	
November	8	4,909	\$4.20	
December	7	11,870	\$5.12	
<b>2016 Total</b>	<b>12</b>	<b>138,901</b>	<b>\$3.58</b>	
<b>2017</b>				
January	7	12,572	\$5.30	
February	7	14,236	\$5.66	
March	7	10,393	\$4.42	
April	9	7,951	\$3.25	
May	9	7,825	\$3.41	
June	9	7,525	\$3.27	
July	9	7,308	\$3.08	
August	9	10,233	\$3.03	
September	8	4,900	\$3.15	
October	-	-	-	
November	-	-	-	
December	-	-	-	
<b>2017 Total</b>	<b>9</b>	<b>82,944</b>	<b>\$4.09</b>	



**LNG**  
**Quarter and Year-to-Date**  
**Tables**






























# Exports of Domestically-Produced LNG Delivered (Cumulative starting from February 2016 through September 2017)



## Shipments of Domestically-Produced LNG Delivered (Cumulative starting from February 2016 through September 2017)

Country of Destination	Type of Export	Number of Cargos	Volume (Bcf of Natural Gas)		Percentage of Total U.S LNG Exports (%)
1. Mexico*	Vessel	44	146.7		22.6%
2. South Korea	Vessel	23	76.8		11.9%
3. China	Vessel	16	51.7		8.0%
4. Chile*	Vessel	16	48.1		7.4%
5. Japan	Vessel	12	43.8		6.8%
6. Jordan*	Vessel	11	35.7		5.5%
7. Argentina*	Vessel	11	32.9		5.1%
8. India	Vessel	8	27.4		4.2%
9. Kuwait	Vessel	8	27.3		4.2%
10. Turkey	Vessel	7	23.1		3.6%
11. Spain*	Vessel	8	22.3		3.4%
12. Brazil*	Vessel	7	19.9		3.1%
13. Portugal*	Vessel	6	19.5		3.0%
14. U.A.E.	Vessel	5	16.8		2.6%
15. Egypt	Vessel	3	10.4		1.6%
16. Italy	Vessel	3	9.8		1.5%
17. Dominican Republic	Vessel	3	8.8		1.4%
18. Lithuania	Vessel	2	6.8		1.1%
19. Poland	Vessel	1	3.4		0.5%
20. United Kingdom	Vessel	1	3.4		0.5%
21. Pakistan	Vessel	1	3.2		0.5%
22. Thailand	Vessel	1	3.1		0.5%
23. Netherlands	Vessel	1	3.0		0.5%
24. Taiwan	Vessel	1	2.9		0.5%
25. Malta*	Vessel	1	0.9		0.1%
26. Barbados	ISO Container	72	0.2		0.0%
<b>Total (Bcf)</b>			<b>648.2</b>		

**Note:**

Volume and Number of Cargos are the cumulative totals of each individual Country of Destination by Type of Export starting from February 2016.

\* Split cargos counted as both individual cargos and countries.

Vessel = LNG Exports by Vessel and ISO container = LNG Exports by Vessel in ISO Containers.

Does not include re-exports of previously-imported LNG. See table 2c for re-exports data.

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## VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)

Table 2a

Date of Departure	Name of Exporter	Supplier	Docket Number	Docket Term	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf of Natural Gas)	Price at Export Point \$/MMBtu	Notes
1/1/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Japan	Maethane Lydon Volney	Sabine Pass LNG Terminal	3,111,137	\$ 3.72	
1/2/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Spain	Sestao Knutsen	Sabine Pass LNG Terminal	2,946,374	\$ 3.72	
1/4/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-95-LNG	Long-Term	Mexico	Clean Ocean	Sabine Pass LNG Terminal	3,455,279	\$ 7.52	[L]
1/5/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Malta	Gaslog Santiago	Sabine Pass LNG Terminal	867,346	\$ 4.52	[*]
1/5/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-95-LNG	Long-Term	Jordan	Gaslog Santiago	Sabine Pass LNG Terminal	2,428,613	\$ 4.52	[*]
1/7/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-95-LNG	Long-Term	Mexico	Cool Voyager	Sabine Pass LNG Terminal	3,428,332	\$ 7.52	[L]
1/11/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	India	SCF Mitre	Sabine Pass LNG Terminal	3,622,568	\$ 4.52	
1/15/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Spain	Rioja Knutsen	Sabine Pass LNG Terminal	3,644,042	\$ 7.01	[L]
1/17/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Japan	Creole Spirit	Sabine Pass LNG Terminal	3,703,484	\$ 7.52	[L]
1/18/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-95-LNG	Long-Term	Mexico	Maran Gas Pericles	Sabine Pass LNG Terminal	3,025,173	\$ 4.52	[*]
1/18/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-95-LNG	Long-Term	Mexico	Maran Gas Pericles	Sabine Pass LNG Terminal	394,212	\$ 7.52	[*]
1/24/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	China	Maran Gas Achilles	Sabine Pass LNG Terminal	3,391,087	\$ 4.52	[*][L]
1/25/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Portugal	Golar Kelvin	Sabine Pass LNG Terminal	3,442,365	\$ 7.01	[L]
1/26/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-95-LNG	Long-Term	Mexico	Stena Crystal Sky	Sabine Pass LNG Terminal	3,706,516	\$ 7.52	[L]
1/28/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Spain	Maethane Spirit	Sabine Pass LNG Terminal	3,411,662	\$ 7.00	[*][L]
1/29/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Japan	Maria Energy	Sabine Pass LNG Terminal	3,718,018	\$ 7.52	[*][L]
1/31/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-95-LNG	Long-Term	Jordan	Galea	Sabine Pass LNG Terminal	2,939,021	\$ 7.52	[L]
2/2/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Portugal	Clean Ocean	Sabine Pass LNG Terminal	1,691,600	\$ 6.90	[*][L]
2/2/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Spain	Clean Ocean	Sabine Pass LNG Terminal	1,765,661	\$ 6.90	[*][L]
2/3/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Turkey	La Manchua Knutsen	Sabine Pass LNG Terminal	3,705,488	\$ 6.39	[L]
2/5/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	India	Palu LNG	Sabine Pass LNG Terminal	3,399,239	\$ 3.90	
2/9/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Mexico	Cool Voyager	Sabine Pass LNG Terminal	3,427,486	\$ 7.07	[*][C]
2/11/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Turkey	Oak Spirit	Sabine Pass LNG Terminal	3,696,872	\$ 6.90	[L]
2/12/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	China	Maran Gas Amphipolis	Sabine Pass LNG Terminal	3,464,863	\$ 3.90	
2/14/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-95-LNG	Long-Term	Mexico	Rioja Knutsen	Sabine Pass LNG Terminal	3,606,218	\$ 6.39	[L]
2/15/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-95-LNG	Long-Term	Chile	Gemmata	Sabine Pass LNG Terminal	2,950,188	\$ 6.90	[L]
2/17/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	China	Maran Gas Pericles	Sabine Pass LNG Terminal	3,444,825	\$ 3.90	
2/20/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Mexico	Ribera del Duero	Sabine Pass LNG Terminal	3,667,863	\$ 5.33	[*][C]
2/20/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Kuwait	Golar Penguin	Sabine Pass LNG Terminal	3,378,113	\$ 5.29	[*]
2/23/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-95-LNG	Long-Term	Jordan	Madrid Spirit	Sabine Pass LNG Terminal	2,944,820	\$ 3.90	
2/24/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Mexico	Stena Crystal Sky	Sabine Pass LNG Terminal	3,705,611	\$ 5.89	[*][C]
2/26/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Japan	Stena Clear Sky	Sabine Pass LNG Terminal	3,705,039	\$ 6.90	[L]
2/28/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	China	Clean Planet	Sabine Pass LNG Terminal	3,428,365	\$ 6.39	[L]
3/2/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-95-LNG	Long-Term	South Korea	Gaslog Gibraltar	Sabine Pass LNG Terminal	3,583,966	\$ 3.02	
3/8/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Mexico	Cool Voyager	Sabine Pass LNG Terminal	3,404,694	\$ 5.10	[*][C]
3/9/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-95-LNG	Long-Term	Jordan	Maran Gas Apollonia	Sabine Pass LNG Terminal	3,358,596	\$ 3.02	
3/12/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-95-LNG	Long-Term	Jordan	Golar Kelvin	Sabine Pass LNG Terminal	3,296,471	\$ 5.51	[L]
3/15/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Pakistan	Gaslog Skagen	Sabine Pass LNG Terminal	3,165,927	\$ 3.02	
3/17/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	South Korea	Clean Ocean	Sabine Pass LNG Terminal	3,457,554	\$ 4.34	[*][C]
3/19/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Turkey	Oak Spirit	Sabine Pass LNG Terminal	3,520,905	\$ 4.42	[*]
3/20/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Dominican Republic	GDF Suez Point Fortin	Sabine Pass LNG Terminal	2,933,786	\$ 5.37	[*]
3/22/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Thailand	Methane Alison Victoria	Sabine Pass LNG Terminal	3,112,643	\$ 3.02	
3/24/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Mexico	Creole Spirit	Sabine Pass LNG Terminal	3,707,229	\$ 4.54	[*][C]
3/26/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-95-LNG	Long-Term	Mexico	Rioja Knutsen	Sabine Pass LNG Terminal	3,615,896	\$ 5.51	[L]
3/30/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Kuwait	Valencia Knutsen	Sabine Pass LNG Terminal	3,360,169	\$ 3.02	
3/30/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-95-LNG	Long-Term	Chile	Gallina	Sabine Pass LNG Terminal	2,951,103	\$ 6.02	[L]

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

[\*] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[C] Commissioning cargo - pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.

[L] Liquefaction fees - liquefaction fees have been included in the cargo's price. Export prices for cargos made pursuant to long-term sales and purchase agreements (SPA's) or contracts do not include liquefaction fees unless indicated.

Countries of destination are current as of publication date. Any updates to countries of destination reported will be published in the next scheduled LNG Monthly.

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## VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)

Table 2a

Date of Departure	Name of Exporter	Supplier	Docket Number	Docket Term	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf of Natural Gas)	Price at Export Point \$/MMBtu	Notes
4/1/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Argentina	Maran Gas Alexandria	Sabine Pass LNG Terminal	3,458,399	\$ 4.59	[S]
4/3/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Kuwait	Golar Seal	Sabine Pass LNG Terminal	3,429,143	\$ 4.41	[S]
4/5/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	U.A.E.	Methane Julia Louise	Sabine Pass LNG Terminal	3,346,529	\$ 3.65	
4/7/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Mexico	Magellan Spirit	Sabine Pass LNG Terminal	3,536,843	\$ 4.40	[S]
4/8/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Mexico	Stena Crystal Sky	Sabine Pass LNG Terminal	3,688,816	\$ 4.78	[S]
4/10/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Chile	Ribera del Duero Knutsen	Sabine Pass LNG Terminal	2,951,959	\$ 6.14	[L]
4/12/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Mexico	Methane Nile Eagle	Sabine Pass LNG Terminal	3,051,293	\$ 3.65	
4/14/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Japan	Creole Spirit	Sabine Pass LNG Terminal	3,681,272	\$ 6.65	[L]
4/16/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Argentina	Cool Voyager	Sabine Pass LNG Terminal	3,405,702	\$ 5.07	[S]
4/17/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Japan	Maria Energy	Sabine Pass LNG Terminal	3,717,192	\$ 6.65	[L]
4/19/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Kuwait	Maran Gas Lindos	Sabine Pass LNG Terminal	3,354,958	\$ 3.65	
4/20/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	South Korea	La Mancha Knutsen	Sabine Pass LNG Terminal	3,295,098	\$ 6.14	[L]
4/24/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Argentina	Oak Spirit	Sabine Pass LNG Terminal	3,270,929	\$ 4.22	[S]
4/26/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Mexico	SCF Melampus	Sabine Pass LNG Terminal	3,453,613	\$ 3.65	
4/30/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Chile	Gemmata	Sabine Pass LNG Terminal	2,942,301	\$ 6.65	[L]
5/1/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Brazil	Stena Crystal Sky	Sabine Pass LNG Terminal	3,675,755	\$ 4.45	[S]
5/3/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	U.A.E.	Maran Gas Sparta	Sabine Pass LNG Terminal	3,068,919	\$ 3.61	
5/4/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Mexico	Torben Spirit	Sabine Pass LNG Terminal	3,517,461	\$ 6.10	[L]
5/6/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	China	Magellan Spirit	Sabine Pass LNG Terminal	3,514,070	\$ 4.44	[S]
5/8/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Taiwan	Cadz Knutsen	Sabine Pass LNG Terminal	2,948,906	\$ 4.26	[S]
5/9/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	U.A.E.	Maran Gas Amphipolis	Sabine Pass LNG Terminal	3,577,489	\$ 3.61	
5/12/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	South Korea	Gaslog Chelsea	Sabine Pass LNG Terminal	3,276,115	\$ 4.63	[S]
5/14/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	South Korea	Methane Spirit	Sabine Pass LNG Terminal	3,541,646	\$ 4.74	[S]
5/16/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Mexico	Gaslog Shanghai	Sabine Pass LNG Terminal	3,290,410	\$ 3.61	
5/17/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	U.A.E.	Golar Snow	Sabine Pass LNG Terminal	3,415,177	\$ 4.00	[S]
5/19/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Argentina	Maran Gas Alexandria	Sabine Pass LNG Terminal	3,191,690	\$ 4.59	[S]
5/21/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Netherlands	Arctic Discoverer	Sabine Pass LNG Terminal	3,041,576	\$ 6.10	[L]
5/22/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Poland	Clean Ocean	Sabine Pass LNG Terminal	3,439,976	\$ 4.10	[S]
5/25/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Jordan	Maran Gas Apollonia	Sabine Pass LNG Terminal	3,452,867	\$ 3.61	
5/26/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Kuwait	Cool Voyager	Sabine Pass LNG Terminal	3,280,948	\$ 4.58	[S]
5/28/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Japan	Stena Crystal Sky	Sabine Pass LNG Terminal	3,667,107	\$ 6.61	[L]
5/29/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Mexico	Gaslog Shanghai	Sabine Pass LNG Terminal	3,215,579	\$ 3.61	
5/30/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Portugal	Ribera del Duero Knutsen	Sabine Pass LNG Terminal	3,625,230	\$ 6.10	[L]
6/3/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	South Korea	SM Eagle	Sabine Pass LNG Terminal	3,719,046	\$ 3.72	
6/4/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Mexico	Oak Spirit	Sabine Pass LNG Terminal	3,664,450	\$ 4.03	[S]
6/6/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Mexico	Maran Gas Hector	Sabine Pass LNG Terminal	3,665,872	\$ 3.72	
6/8/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Italy	Arctic Aurora	Sabine Pass LNG Terminal	3,120,216	\$ 4.21	[S]
6/9/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Argentina	Gaslog Shanghai	Sabine Pass LNG Terminal	2,949,374	\$ 3.72	
6/11/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Chile	Torben Spirit	Sabine Pass LNG Terminal	3,656,921	\$ 6.21	[L]
6/12/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Mexico	Creole Spirit	Sabine Pass LNG Terminal	3,700,951	\$ 3.97	[S]
6/14/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Japan	Castillo de Santisteban	Sabine Pass LNG Terminal	3,683,237	\$ 6.72	[L]
6/15/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	South Korea	Hyundai Princepia	Sabine Pass LNG Terminal	3,712,188	\$ 3.72	
6/17/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	India	Golar Crystal	Sabine Pass LNG Terminal	3,412,882	\$ 4.49	[S]
6/19/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Mexico	Maran Gas Hector	Sabine Pass LNG Terminal	3,320,746	\$ 3.72	
6/25/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	United Kingdom	Maran Gas Mystras	Sabine Pass LNG Terminal	3,410,241	\$ 3.72	
6/26/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Mexico	Ribera del Duero Knutsen	Sabine Pass LNG Terminal	3,671,290	\$ 6.21	[L]
6/27/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Mexico	Maran Gas Hector	Sabine Pass LNG Terminal	3,317,619	\$ 3.72	
6/29/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Mexico	Clean Ocean	Sabine Pass LNG Terminal	3,421,925	\$ 4.14	[S]

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

[\*] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[C] Commissioning cargo - pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.

[L] Liquefaction fees - liquefaction fees have been included in the cargo's price. Export prices for cargos made pursuant to long-term sales and purchase agreements (SPA's) or contracts do not include liquefaction fees unless indicated.

Countries of destination are current as of publication date. Any updates to countries of destination reported will be published in the next scheduled LNG Monthly.

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VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)

Table 2a

Date of Departure	Name of Exporter	Supplier	Docket Number	Docket Term	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf of Natural Gas)	Price at Export Point \$/MMBtu	Notes
7/3/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	South Korea	SM Seahawk	Sabine Pass LNG Terminal	3,712,758	\$ 3.53	
7/4/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Mexico	Maran Gas Sparta	Sabine Pass LNG Terminal	3,444,912	\$ 3.53	
7/8/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	South Korea	Hyundai Peacepia	Sabine Pass LNG Terminal	3,709,231	\$ 3.53	
7/9/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Spain	Ribera del Duero Knutsen	Sabine Pass LNG Terminal	216,626	\$ 6.02	[L] [†]
7/9/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Egypt	Ribera del Duero Knutsen	Sabine Pass LNG Terminal	3,464,134	\$ 6.02	[L] [†]
7/10/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	China	Maran Gas Olympias	Sabine Pass LNG Terminal	3,584,901	\$ 3.53	
7/11/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Brazil	Creole Spirit	Sabine Pass LNG Terminal	3,641,840	\$ 4.07	[S]
7/13/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	South Korea	K. Jasmine	Sabine Pass LNG Terminal	3,112,053	\$ 3.53	
7/15/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Mexico	Maran Gas Hector	Sabine Pass LNG Terminal	3,714,141	\$ 3.53	
7/17/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Mexico	Oak Spirit	Sabine Pass LNG Terminal	3,591,699	\$ 4.52	[S]
7/19/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Kuwait	Maran Gas Alexandria	Sabine Pass LNG Terminal	3,409,793	\$ 4.33	[S]
7/22/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Portugal	Valencia Knutsen	Sabine Pass LNG Terminal	3,662,245	\$ 6.02	[L]
7/24/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	China	SCF Melampus	Sabine Pass LNG Terminal	3,633,585	\$ 3.53	
7/26/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Mexico	Oak Spirit	Sabine Pass LNG Terminal	3,681,230	\$ 4.46	[S]
7/28/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Chile	Provalys	Sabine Pass LNG Terminal	3,255,587	\$ 3.53	
7/31/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	South Korea	Barcelona Knutsen	Sabine Pass LNG Terminal	3,704,024	\$ 3.53	
8/1/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	South Korea	SM Eagle	Sabine Pass LNG Terminal	3,693,834	\$ 3.53	
8/2/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Japan	Torben Spirit	Sabine Pass LNG Terminal	3,693,834	\$ 5.90	[L]
8/4/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Egypt	LNG Jurojin	Sabine Pass LNG Terminal	3,317,280	\$ 3.41	
8/5/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Lithuania	Clean Ocean	Sabine Pass LNG Terminal	3,430,582	\$ 3.97	[S]
8/7/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	South Korea	SK Summit	Sabine Pass LNG Terminal	2,943,953	\$ 3.41	
8/10/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Jordan	Gaslog Geneva	Sabine Pass LNG Terminal	3,687,706	\$ 3.41	
8/11/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Spain	Rioja Knutsen	Sabine Pass LNG Terminal	3,711,762	\$ 3.41	
8/13/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	South Korea	Hyundai Princepia	Sabine Pass LNG Terminal	3,681,929	\$ 3.41	
8/16/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Mexico	Gaslog Glasgow	Sabine Pass LNG Terminal	3,443,913	\$ 3.41	
8/17/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Portugal	Golar Seal	Sabine Pass LNG Terminal	3,399,428	\$ 4.21	[S]
8/21/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Jordan	Maran Gas Agamemnon	Sabine Pass LNG Terminal	3,705,738	\$ 3.41	
8/22/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Italy	Castillo de Santisteban	Sabine Pass LNG Terminal	3,372,374	\$ 3.41	
8/24/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Mexico	Meridian Spirit	Sabine Pass LNG Terminal	3,416,549	\$ 3.41	
9/8/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Spain	Rioja Knutsen	Sabine Pass LNG Terminal	3,665,705	\$ 3.41	
9/10/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	China	Methane Jane Elizabeth	Sabine Pass LNG Terminal	3,110,756	\$ 3.41	
9/11/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	South Korea	Hyundai Peacepia	Sabine Pass LNG Terminal	3,695,921	\$ 3.41	
9/11/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	China	Golar Penguin	Sabine Pass LNG Terminal	3,396,714	\$ 4.66	[S]
9/13/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Turkey	Maran Gas Achilles	Sabine Pass LNG Terminal	3,443,363	\$ 3.41	
9/14/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Brazil	Ribera del Duero Knutsen	Sabine Pass LNG Terminal	3,363,825	\$ 3.41	
9/15/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	South Korea	Hyundai Oceanpia	Sabine Pass LNG Terminal	2,918,342	\$ 3.41	
9/16/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Lithuania	Valencia Knutsen	Sabine Pass LNG Terminal	3,413,716	\$ 3.41	
9/17/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Mexico	Methane Mickie Harper	Sabine Pass LNG Terminal	3,549,302	\$ 3.41	
9/20/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Dominican Republic	Catalunya Spirit	Sabine Pass LNG Terminal	2,922,206	\$ 3.41	
9/21/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	South Korea	Woodside Rees Withers	Sabine Pass LNG Terminal	3,685,650	\$ 3.41	
9/22/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	South Korea	Magellan Spirit	Sabine Pass LNG Terminal	3,521,036	\$ 5.82	[S] [C]
9/23/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	China	Maran Gas Hector	Sabine Pass LNG Terminal	3,548,635	\$ 3.41	
9/25/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Mexico	Kita LNG	Sabine Pass LNG Terminal	3,403,944	\$ 4.68	[S]
9/27/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	South Korea	SM Eagle	Sabine Pass LNG Terminal	3,693,462	\$ 3.41	
9/28/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Mexico	Castillo de Santisteban	Sabine Pass LNG Terminal	3,332,458	\$ 3.41	
<b>TOTAL Exports of LNG</b>								<b>464,140,621</b>		

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.  
 [†] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.  
 [C] Commissioning cargo - pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.  
 [L] Liquefaction fees - liquefaction fees have been included in the cargo's price. Export prices for cargos made pursuant to long-term sales and purchase agreements (SPA's) or contracts do not include liquefaction fees unless indicated.

Countries of destination are current as of publication date. Any updates to countries of destination reported will be published in the next scheduled LNG Monthly.



**VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)  
SHIPPED BY ISO CONTAINER**

Table 2b

Date of Departure	Name of Exporter	Supplier	Docket Number	Country of Destination	Name of Ocean Going Vessel	ISO Container Loading Facility & Location	U.S. Export Port or Terminal	Volume (Mcf of Natural Gas)	Price at Export Point \$/MMBtu	Notes
1/6/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Regula	Hialeah, FL	Seaboard Marine - Miami, FL	4,458	\$ 10.00	
1/13/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Sandwig	Hialeah, FL	Seaboard Marine - Miami, FL	4,458	\$ 10.00	
1/20/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Stoer Trader	Hialeah, FL	Seaboard Marine - Miami, FL	5,944	\$ 10.00	
1/26/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Hamburg Trader	Hialeah, FL	Seaboard Marine - Miami, FL	6,687	\$ 10.00	
2/2/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Boston Trader	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	2,544	\$ 10.00	
2/9/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Hohebank	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	5,088	\$ 10.00	
2/16/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Lena River	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
2/23/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Vega Luna	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
3/2/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Boston Trader	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
3/9/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Hohebank	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	5,088	\$ 10.00	
3/16/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Lena River	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
3/23/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Vega Luna	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
3/30/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Boston Trader	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
4/6/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Hohebank	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
4/13/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Lena River	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
4/20/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Vega Luna	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
4/27/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Boston Trader	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
5/4/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Hohebank	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
5/11/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Boston Trader	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
5/18/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Vega Luna	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
5/25/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Lena River	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
6/1/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Hohebank	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
6/8/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Boston Trader	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
6/15/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Vega Luna	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
6/22/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Lena River	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	2,544	\$ 10.00	
6/29/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Hohebank	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	1,908	\$ 10.00	
7/6/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Boston Trader	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	1,908	\$ 10.00	
7/13/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Vega Luna	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,180	\$ 10.00	
7/20/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Lena River	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	1,908	\$ 10.00	
7/27/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Hohebank	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	2,544	\$ 10.00	
8/3/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Boston Trader	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	2,544	\$ 10.00	
8/10/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Vega Luna	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,392	\$ 10.00	
8/17/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Vega Sagittarius	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,392	\$ 10.00	
8/24/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Hohebank	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,392	\$ 10.00	
8/31/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Hoheriff	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,392	\$ 10.00	
9/7/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Vega Luna	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,392	\$ 10.00	
9/14/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Vega Sagittarius	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,392	\$ 10.00	
9/21/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Hohebank	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,392	\$ 10.00	
9/28/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Hoheriff	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	4,240	\$ 10.00	
<b>TOTAL Exports of LNG (ISO)</b>								<b>143,659</b>		

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

[\*] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

ISO container - LNG delivered into approved ISO LNG containers (truck or rail-mounted), then loaded onto container ships or roll-on / roll-off ocean-going carriers for transport.

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**VESSEL-BORNE RE-EXPORTS OF LIQUEFIED NATURAL GAS (LNG)**

Table 2c

Date of Departure	Authorization Holder	Supplier(s)	Exporter	Purchaser	Docket Number	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf of Natural Gas)	Price at Export Point Price \$/MMBtu	Notes
None.											
<b>TOTAL Re-Exports of LNG</b>									<b>0</b>		

[S] **Spot** - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

[\*] **Split cargo** - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[C] **Commissioning cargo** - pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.

## LNG Imports by Country of Origin

(Bcf of Natural Gas)

Table 2d

2017	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
Egypt	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Nigeria	2.8	-	-	-	-	-	-	-	-	-	-	-	2.8
Norway	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Qatar	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Trinidad	10.2	8.5	4.9	5.0	5.3	5.4	5.0	7.6	2.6	-	-	-	54.4
Yemen	-	-	-	-	-	-	-	-	-	-	-	-	0.0
<b>TOTAL Imports of LNG</b>	<b>12.9</b>	<b>8.5</b>	<b>4.9</b>	<b>5.0</b>	<b>5.3</b>	<b>5.4</b>	<b>5.0</b>	<b>7.6</b>	<b>2.6</b>				<b>57.2</b>

## LNG Imports by Receiving Terminal

(Bcf of Natural Gas)

Table 2d(i)

2017	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
Cameron, LA	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Cove Point, MD	2.8	-	-	-	-	-	-	-	-	-	-	-	2.8
Elba Island, GA	2.9	-	-	-	-	-	-	-	-	-	-	-	2.9
Everett, MA	7.3	8.5	4.9	5.0	5.3	5.4	5.0	7.6	2.6	-	-	-	51.6
Freeport, TX	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Golden Pass, TX	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Gulf LNG, MS	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Lake Charles, LA	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Neptune Deepwater Port	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Northeast Gateway Energy Bridge	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Sabine Pass, LA	-	-	-	-	-	-	-	-	-	-	-	-	0.0
<b>TOTAL Imports of LNG</b>	<b>12.9</b>	<b>8.5</b>	<b>4.9</b>	<b>5.0</b>	<b>5.3</b>	<b>5.4</b>	<b>5.0</b>	<b>7.6</b>	<b>2.6</b>				<b>57.2</b>

## LNG Imports by Company

(Bcf of Natural Gas)

Table 2d(ii)

2017	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
BG LNG	2.9	-	-	-	-	-	-	-	-	-	-	-	2.9
BP Energy	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Cheniere Marketing LLC	-	-	-	-	-	-	-	-	-	-	-	-	0.0
ConocoPhillips	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Engie Gas & LNG LLC	7.3	8.5	4.9	5.0	5.3	5.4	5.0	7.6	2.6	-	-	-	51.6
Excelerate Energy Gas Marketing L.P.	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Sempra LNG Marketing	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Shell NA LNG	2.8	-	-	-	-	-	-	-	-	-	-	-	2.8
Statoil Natural Gas	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Total Gas & Power	-	-	-	-	-	-	-	-	-	-	-	-	0.0
<b>Total Imports of LNG</b>	<b>12.9</b>	<b>8.5</b>	<b>4.9</b>	<b>5.0</b>	<b>5.3</b>	<b>5.4</b>	<b>5.0</b>	<b>7.6</b>	<b>2.6</b>				<b>57.2</b>



## SHORT-TERM VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS

Table 2e(i)

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf of Natural Gas)	Landed Price (\$/MMBtu)	Notes
January	1/1/2017	Shell NA LNG LLC	Shell International Trading Middle East Limited	16-10-LNG	Nigeria	Madrid Spirit	Cove Point	2,753,327	\$ 5.60	[S]
January	1/31/2017	BG LNG Services, LLC	Shell LNG Trinidad & Tobago	16-01-LNG	Trinidad	Sestao Knutsen	Elba Island	2,868,361	\$ 3.93	[S]
<b>TOTAL Short-Term Imports of LNG</b>								<b>5,621,688</b>		

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.  
[\*] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

## LONG-TERM VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS

Table 2e(ii)

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf of Natural Gas)	Landed Price (\$/MMBtu)	Notes
January	1/2/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	Gaselys	Everett, MA	263,972	\$ 7.22	[*]
January	1/2/2017	Engie Gas & LNG LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Gaselys	Everett, MA	2,072,650	\$ 6.03	[*]
January	1/10/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	2,372,048	\$ 5.97	
January	1/21/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	Gaselys	Everett, MA	213,285	\$ 6.00	[*]
January	1/21/2017	Engie Gas & LNG LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Gaselys	Everett, MA	2,392,997	\$ 5.02	[*]
February	2/2/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	2,344,644	\$ 5.99	
February	2/9/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	2,142,800	\$ 6.05	
February	2/16/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	1,233,684	\$ 6.67	[*] [E-P]
February	2/28/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	725,018	\$ 6.73	[*]
February	2/28/2017	Engie Gas & LNG LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	2,022,336	\$ 5.60	[*]
March	3/7/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	1,383,160	\$ 6.52	
March	3/18/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	608,122	\$ 3.36	
March	3/23/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	2,879,104	\$ 3.15	
April	4/11/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	2,491,813	\$ 3.40	[*]
April	4/11/2017	Engie Gas & LNG LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	88,218	\$ 2.89	[*]
April	4/25/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	2,404,481	\$ 3.40	
May	5/5/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	855,681	\$ 3.62	[*]
May	5/5/2017	Engie Gas & LNG LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	424,763	\$ 3.08	[*]
May	5/11/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	1,311,387	\$ 3.57	
May	5/24/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	2,637,441	\$ 3.44	[*]
May	5/24/2017	Engie Gas & LNG LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	45,263	\$ 2.92	[*]
June	6/9/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	589,144	\$ 3.47	[*]
June	6/9/2017	Engie Gas & LNG LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	2,113,307	\$ 2.95	[*]
June	6/22/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	2,722,636	\$ 3.35	
July	7/6/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	Cape Ann	Everett, MA	2,465,827	\$ 3.21	
July	7/18/2017	Engie Gas & LNG LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	45,205	\$ 2.44	[*]
July	7/18/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	2,463,293	\$ 2.90	[*]
August	8/1/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	Cape Ann	Everett, MA	2,109,129	\$ 3.12	[*]
August	8/1/2017	Engie Gas & LNG LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Cape Ann	Everett, MA	44,446	\$ 2.65	[*]
August	8/11/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	2,813,565	\$ 2.98	[*]
August	8/11/2017	Engie Gas & LNG LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	45,085	\$ 2.53	[*]
August	8/24/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	2,579,927	\$ 3.04	[*]
August	8/24/2017	Engie Gas & LNG LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	44,042	\$ 2.59	[*]
September	9/12/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	2,573,277	\$ 3.57	[*]
September	9/12/2017	Engie Gas & LNG LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	44,663	\$ 3.12	[*]
<b>TOTAL Long-Term Imports of LNG</b>								<b>51,566,413</b>		

**TOTAL LNG IMPORTS**

**57,188,101**

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.  
[\*] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.  
[E-P] - a portion of this cargo was delivered to Everett, MA on 16 February 2017 and a portion was delivered to Ponce, Puerto Rico on 22 February 2017.

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## VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS (LNG) TO PUERTO RICO

Table 2f

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf of Natural Gas)	Landed Price (\$/MMBtu)	Notes
January	1/7/2017	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	BW GDF Suez Boston	Ponce, PR	1,929,119	\$ 3.86	
January	1/25/2017	Gas Natural Aproveisionamientos SDG, S.A.	Gas Natural Aproveisionamientos SDG, S.A	15-7-LNG	Trinidad	Iberica Knutsen	Ponce, PR	2,846,233	\$ 9.41	
February	2/12/2017	Gas Natural Aproveisionamientos SDG, S.A.	Gas Natural Aproveisionamientos SDG, S.A	15-7-LNG	Trinidad	Clean Planet	Ponce, PR	2,628,814	\$ 7.22	
February	2/22/2017	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	BW GDF Suez Everett	Ponce, PR	1,351,241	\$ 3.59	[*] [E-P]
March	3/2/2017	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	BW GDF Suez Everett	Ponce, PR	1,415,067	\$ 3.42	
March	3/22/2017	Gas Natural Aproveisionamientos SDG, S.A.	Gas Natural Aproveisionamientos SDG, S.A	15-7-LNG	Trinidad	Iberica Knutsen	Ponce, PR	2,665,125	\$ 7.28	
April	4/11/2017	Gas Natural Aproveisionamientos SDG, S.A.	Gas Natural Aproveisionamientos SDG, S.A	16-199-LNG	Trinidad	Iberica Knutsen	Ponce, PR	2,810,967	\$ 7.88	
April	4/30/2017	Gas Natural Aproveisionamientos SDG, S.A.	Gas Natural Aproveisionamientos SDG, S.A	16-199-LNG	Trinidad	Iberica Knutsen	Ponce, PR	2,874,731	\$ 7.88	
May	5/8/2017	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	BW GDF Suez Everett	Ponce, PR	1,394,487	\$ 3.42	
May	5/16/2017	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	BW GDF Suez Boston	Ponce, PR	1,368,098	\$ 3.42	
June	6/7/2017	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	BW GDF Suez Everett	Ponce, PR	2,550,830	\$ 3.42	
June	6/25/2017	Gas Natural Aproveisionamientos SDG, S.A.	Gas Natural Aproveisionamientos SDG, S.A	16-199-LNG	Trinidad	Iberica Knutsen	Ponce, PR	2,807,452	\$ 7.91	
July	7/10/2017	Gas Natural Aproveisionamientos SDG, S.A.	Gas Natural Aproveisionamientos SDG, S.A	16-199-LNG	Trinidad	Catalunya Spirit	Ponce, PR	2,865,925	\$ 7.79	
July	7/18/2017	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	Cape Ann	Ponce, PR	428,348	\$ 3.42	
July	7/28/2017	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	BW GDF Suez Everett	Ponce, PR	2,508,382	\$ 3.42	
August	8/8/2017	Gas Natural Aproveisionamientos SDG, S.A.	Gas Natural Aproveisionamientos SDG, S.A	16-199-NG	Trinidad	Castillo de Villalba	Ponce, PR	2,013,819	\$ 7.73	
August	8/23/2017	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	BW GDF Suez Everett	Ponce, PR	2,465,793	\$ 3.42	
September	9/9/2017	Gas Natural Aproveisionamientos SDG, S.A.	Gas Natural Aproveisionamientos SDG, S.A	16-199-NG	Trinidad	Catalunya Spirit	Ponce, PR	2,861,658	\$ 7.73	
<b>TOTAL Imports of LNG to Puerto Rico</b>								<b>39,786,089</b>		

[\*] **Split cargo** - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[E-P] - a portion of this cargo was delivered to Everett, MA on 16 February 2017 and a portion was delivered to Ponce, Puerto Rico on 22 February 2017.

Table 2g

**Short-Term and Long-Term LNG Imports**  
**3rd Quarter 2017**  
**Volume (Bcf) & Weighted Average Price (\$/MMBtu)**

**Long-Term LNG Imports**

	Trinidad & Tobago				Nigeria				Total by Importer			
	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr
Engie Gas & LNG LLC	5.0	7.6	2.6	15.2	-	-	-	-	5.0	7.6	2.6	15.2
	\$ 3.05	\$ 3.03	\$ 3.56	\$ 3.13	\$ -	\$ -	\$ -	\$ -	\$ 3.05	\$ 3.03	\$ 3.56	\$ 3.13
BG LNG Services	-	-	-	-	-	-	-	-	-	-	-	-
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total by Country	5.0	7.6	2.6	15.2	-	-	-	-	5.0	7.6	2.6	15.2
	\$ 3.05	\$ 3.03	\$ 3.56	\$ 3.13	\$ -	\$ -	\$ -	\$ -	\$ 3.05	\$ 3.03	\$ 3.56	\$ 3.13

**Short-Term LNG Imports**

	Trinidad & Tobago				Nigeria				Total by Importer			
	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr
BG LNG Services	-	-	-	-	-	-	-	-	-	-	-	-
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Shell NA LNG LLC	-	-	-	-	-	-	-	-	-	-	-	-
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total by Country	-	-	-	-	-	-	-	-	-	-	-	-
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

**All LNG Imports**

	Trinidad & Tobago				Nigeria				Total by Importer			
	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr
Grand Total (All Imports)	5.0	7.6	2.6	15.2	-	-	-	-	5.0	7.6	2.6	15.2
	\$ 3.05	\$ 3.03	\$ 3.56	\$ 3.13	\$ -	\$ -	\$ -	\$ -	\$ 3.05	\$ 3.03	\$ 3.56	\$ 3.13

**Notes**

- Spot transactions are included in short-term import totals in this table.



**Detailed Tables  
On  
Imports & Exports**



<b>Natural Gas Pipeline Imports by Point of Entry and Type of Authorization 3rd Quarter 2017</b>								
<b>Long-Term Natural Gas Imports</b>								
<b>Point of Entry</b>	<b>July</b>		<b>August</b>		<b>September</b>		<b>Quarter Total</b>	
	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>
<b>Calais, Maine</b>	293	\$3.49	344	\$3.39	293	\$2.70	930	\$3.20
<b>Eastport, Idaho</b>	409	\$2.23	412	\$2.16	402	\$1.79	1,223	\$2.06
<b>Everett, Massachusetts</b>	4,974	\$3.05	7,636	\$3.03	2,618	\$3.56	15,228	\$3.13
<b>Grand Island, New York</b>	-	-	-	-	90	\$3.16	90	\$3.16
<b>Highgate Springs, Vermont</b>	206	\$8.82	219	\$8.70	172	\$8.72	597	\$8.75
<b>Pittsburg, New Hampshire</b>	372	\$2.50	452	\$2.36	298	\$1.90	1,123	\$2.28
<b>Sherwood, North Dakota</b>	118	\$2.88	60	\$2.83	55	\$2.79	233	\$2.85
<b>Sumas, Washington</b>	833	\$2.42	1,035	\$2.36	911	\$2.12	2,778	\$2.30
<b>Waddington, New York</b>	104	\$2.85	75	\$2.63	61	\$2.22	240	\$2.62
<b>TOTAL</b>	<b>7,308</b>	<b>\$3.08</b>	<b>10,233</b>	<b>\$3.03</b>	<b>4,900</b>	<b>\$3.15</b>	<b>22,441</b>	<b>\$3.07</b>

Notes

- Very small volumes shown as zero due to rounding

Natural Gas Pipeline Imports by Point of Entry and Type of Authorization 3rd Quarter 2017								
Short-Term Natural Gas Imports								
Point of Entry	July		August		September		Quarter Total	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)
Babb, Montana	3,088	\$1.36	1,801	\$1.50	2,678	\$0.90	7,567	\$1.23
Blaine, Washington	-	-	3	\$7.13	3	\$7.24	6	\$7.18
Calais, Maine	304	\$1.95	197	\$1.73	365	\$1.48	866	\$1.70
Champlain, New York	151	\$3.68	150	\$3.50	206	\$3.31	506	\$3.48
Eastport, Idaho	67,575	\$1.97	62,305	\$1.89	64,580	\$1.53	194,461	\$1.80
Galvan Ranch, Texas	50	\$2.12	53	\$2.01	40	\$2.01	143	\$2.05
Grand Island, New York	7	\$2.25	-	-	84	\$1.83	91	\$1.86
Highgate Springs, Vermont	544	\$3.05	570	\$2.98	610	\$3.00	1,724	\$3.01
Houlton, Maine	27	\$1.17	28	\$0.95	25	\$0.80	80	\$0.98
Marysville, Michigan	-	-	-	-	360	\$2.96	360	\$2.96
Massena, New York	76	\$3.66	73	\$3.46	72	\$3.14	221	\$3.42
Niagara Falls, New York	50	\$3.07	75	\$2.65	21	\$2.27	146	\$2.74
Noyes, Minnesota	39,900	\$2.60	42,627	\$2.42	43,763	\$2.40	126,290	\$2.47
Ogilby, California	30	\$3.47	10	\$3.95	29	\$3.50	68	\$3.55
Pittsburg, New Hampshire	4,720	\$3.03	5,178	\$2.91	3,720	\$3.03	13,618	\$2.99
Port Huron, Michigan	-	-	132	\$2.95	-	-	132	\$2.95
Port of Del Bonita, Montana	10	\$1.28	10	\$1.38	10	\$0.79	31	\$1.15
Port of Morgan, Montana	41,809	\$1.99	41,862	\$1.92	41,365	\$1.65	125,036	\$1.85
Sherwood, North Dakota	55,367	\$2.44	55,936	\$2.31	47,567	\$2.28	158,870	\$2.35
St. Clair, Michigan	1,230	\$2.90	916	\$2.85	258	\$2.97	2,405	\$2.89
Sumas, Washington	31,787	\$2.36	32,404	\$2.44	26,398	\$2.48	90,589	\$2.42
Waddington, New York	5,153	\$3.10	3,539	\$2.94	1,794	\$2.82	10,486	\$3.00
Warroad, Minnesota	322	\$2.51	192	\$2.38	231	\$2.40	745	\$2.44
Whitlash, Montana	348	\$1.56	346	\$1.51	332	\$0.99	1,026	\$1.36
<b>TOTAL</b>	<b>252,550</b>	<b>\$2.27</b>	<b>248,407</b>	<b>\$2.19</b>	<b>234,510</b>	<b>\$2.01</b>	<b>735,467</b>	<b>\$2.16</b>

## Notes

- Very small volumes shown as zero due to rounding



Table 3b

Natural Gas Imports by U.S. Market Area 3rd Quarter 2017								
	July		August		September		Quarter Total	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)
<b>Midwest</b>	96.1	\$2.51	95.1	\$2.34	99.0	\$2.30	290.2	\$2.38
<b>Northeast</b>	11.2	\$3.05	15.4	\$2.89	7.2	\$2.83	33.8	\$2.93
<b>South</b>	0.1	\$2.12	0.1	\$2.01	0.0	\$2.01	0.1	\$2.05
<b>West</b>	147.3	\$2.06	140.2	\$2.02	130.1	\$1.75	417.7	\$1.95
<b>Total CONUS*</b>								
<b>Imports</b>	254.6	\$2.27	250.7	\$2.20	236.5	\$2.01	741.8	\$2.16
<b>Puerto Rico</b>	5.8	\$5.58	4.5	\$5.36	2.9	\$7.73	13.1	\$5.97

Notes

- Continental United States (i.e., the lower 48 states)
- Table includes all types of natural gas and all modes of transportation

<b>Natural Gas Pipeline Exports by Point of Exit and Type of Authorization 3rd Quarter 2017</b>								
<b>Long-Term Natural Gas Exports</b>								
<b>Point of Exit</b>	<b>July</b>		<b>August</b>		<b>September</b>		<b>Quarter Total</b>	
	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>
<b>Clint, Texas</b>	1,406	\$3.07	1,423	\$3.01	1,360	\$3.01	4,189	\$3.03
<b>Roma, Texas</b>	3,352	\$3.18	3,544	\$2.94	3,249	\$2.96	10,145	\$3.03
<b>TOTAL</b>	4,758	\$3.15	4,967	\$2.96	4,609	\$2.97	14,334	\$3.03

Natural Gas Pipeline Exports by Point of Exit and Type of Authorization 3rd Quarter 2017								
Short-Term Natural Gas Exports								
Point of Exit	July		August		September		Quarter Total	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)
Alamo, Texas	13,014	\$3.11	9,591	\$3.03	10,037	\$3.08	32,642	\$3.08
Calais, Maine	1,481	\$3.72	2,539	\$3.16	1,400	\$3.88	5,421	\$3.50
Calexico, California	2,191	\$3.05	1,534	\$3.29	1,264	\$3.30	4,989	\$3.19
Clint, Texas	7,888	\$2.69	2,872	\$2.85	2,476	\$2.88	13,236	\$2.76
Del Rio, Texas	28	\$4.16	30	\$3.90	28	\$3.90	86	\$3.99
Detroit, Michigan	2,608	\$3.11	2,602	\$3.03	2,180	\$3.04	7,390	\$3.06
Douglas, Arizona	7,743	\$3.23	7,818	\$3.13	6,646	\$3.20	22,207	\$3.19
Eagle Pass, Texas	793	\$4.37	794	\$4.10	673	\$4.08	2,260	\$4.18
El Paso, Texas	510	\$3.94	1,421	\$3.19	2,199	\$2.95	4,130	\$3.15
Grand Island, New York	4,060	\$2.64	4,060	\$2.55	3,092	\$2.52	11,211	\$2.58
Hidalgo, Texas	-	-	752	\$3.22	-	-	752	\$3.22
Marysville, Michigan	793	\$2.44	1,105	\$2.84	41	\$2.93	1,939	\$2.68
McAllen, Texas	3,646	\$3.13	3,600	\$3.06	2,626	\$3.16	9,871	\$3.11
Niagara Falls, New York	19,673	\$2.65	19,653	\$2.57	20,167	\$2.58	59,494	\$2.60
Nogales, Arizona	34	\$3.27	35	\$3.15	33	\$3.17	102	\$3.20
Noyes, Minnesota	231	\$2.73	139	\$2.52	93	\$2.59	464	\$2.64
Ogilby, California	12,410	\$2.91	12,602	\$2.96	10,747	\$2.96	35,760	\$2.94
Otay Mesa, California	43	\$3.22	43	\$3.24	39	\$3.25	124	\$3.24
Pittsburg, New Hampshire	23	\$2.59	33	\$2.26	13	\$3.05	68	\$2.52
Rio Bravo, Texas	5,083	\$3.21	6,843	\$3.02	7,458	\$3.10	19,385	\$3.10
Rio Grande City, Texas	59,554	\$3.43	61,717	\$3.61	54,393	\$3.64	175,664	\$3.56
Roma, Texas	12,588	\$3.15	12,940	\$2.99	13,629	\$3.02	39,157	\$3.05
San Elizario, Texas	-	-	2,120	\$2.69	3,419	\$2.69	5,539	\$2.69
Sasabe, Arizona	4,784	\$2.67	5,427	\$2.63	3,756	\$2.61	13,967	\$2.64
Sault Ste. Marie, Michigan	740	\$2.95	1,072	\$2.91	661	\$3.02	2,473	\$2.95
St. Clair, Michigan	29,108	\$2.96	34,367	\$2.90	41,388	\$2.92	104,863	\$2.92
Sumas, Washington	510	\$2.33	198	\$2.65	152	\$2.80		
Waddington, New York	532	\$2.80	574	\$2.63	444	\$2.12	1,550	\$2.54
<b>TOTAL</b>	<b>190,070</b>	<b>\$3.11</b>	<b>196,483</b>	<b>\$3.12</b>	<b>189,052</b>	<b>\$3.12</b>	<b>575,605</b>	<b>\$3.11</b>

## Notes

- Very small volumes shown as zero due to rounding.

**Long-Term Imports**  
**October 2016 - September 2017**

Long-Term Importer (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Entry	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total Q3
<b>BG LNG SERVICES, LLC</b> (Point Fortin LNG Exports Ltd.) 05-114-LNG Volume (in MMcf) <u>Total Price (Elba Island, Georgia)</u>	2,897 \$2.69	-	-	-	-	-	-	-	-	-	-	-	
<b>GDF SUEZ GAS NA LLC</b> (Atlantic LNG of Trinidad & Tobago) 95-100-LNG Volume (in MMcf) <u>Total Price (Everett, Massachusetts)</u>	2,798 \$3.12	2,528 \$5.39	5,939 \$5.09	-	-	-	-	-	-	-	-	-	
<b>PUGET SOUND ENERGY, INC.</b> (J. Aron & Company) 11-116-NG Volume (in MMcf) <u>Total Price (Eastport, Idaho)</u>	295 \$2.24	-	-	-	-	-	-	-	-	-	-	-	
<b>Puget Sound Energy, Inc.</b> (IGI Resources, Inc.) 15-140-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u>	195 \$2.26	191 \$2.49	263 \$2.34	252 \$2.83	167 \$2.57	234 \$2.11	210 \$2.21	174 \$2.37	123 \$2.76	165 \$2.26	205 \$2.06	177 \$1.59	547 \$1.97
<b>Puget Sound Energy, Inc.</b> (J. Aron & Company) 11-117-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u>	391 \$2.29	-	-	-	-	-	-	-	-	-	-	-	
<b>Puget Sound Energy, Inc.</b> (J. Aron & Company) 14-123-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u>	195 \$2.21	191 \$2.44	263 \$2.29	252 \$2.78	167 \$2.52	234 \$2.06	210 \$2.16	174 \$2.32	123 \$2.71	165 \$2.21	205 \$2.01	177 \$1.54	547 \$1.92

**Long-Term Imports**  
**October 2016 - September 2017**

Long-Term Importer (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Entry	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total Q3
<b>Puget Sound Energy, Inc.</b> (J. Aron & Company) 15-139-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u>	195 \$2.26	191 \$2.48	263 \$2.34	252 \$2.82	167 \$2.57	234 \$2.10	210 \$2.20	174 \$2.37	123 \$2.75	165 \$2.25	205 \$2.05	177 \$1.59	547 \$1.96
<b>Puget Sound Energy, Inc.</b> (Shell Energy North America (Canada) Inc.) 15-141-NG Volume (in MMcf) <u>Total Price (Eastport, Idaho)</u>	295 \$2.23	240 \$2.62	294 \$2.37	299 \$2.86	267 \$2.45	294 \$2.90	278 \$2.20	297 \$2.28	287 \$2.46	297 \$2.12	297 \$1.97	287 \$1.49	881 \$1.86
<b>Puget Sound Energy, Inc.</b> (Shell Energy North America (US), L.P.) 15-142-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u>	400 \$2.90	391 \$2.88	544 \$3.48	524 \$5.03	349 \$3.56	485 \$2.46	432 \$2.61	357 \$2.78	252 \$3.27	336 \$2.68	421 \$2.83	379 \$2.90	1,136 \$2.81
<b>CORPORATION</b> (Repsol Energy Canada Ltd.) 08-26-NG Volume (in MMcf) <u>Total Price (Calais, Maine)</u>	372 \$2.76	390 \$4.26	3,083 \$6.13	2,556 \$5.44	3,614 \$6.20	2,767 \$6.19	715 \$2.93	598 \$3.17	423 \$3.18	293 \$3.49	344 \$3.39	293 \$2.70	930 \$3.20
<b>CORPORATION</b> (Repsol Energy Canada Ltd.) 08-26-NG Volume (in MMcf) <u>Total Price (Eastport, Idaho)</u>	120 \$2.90	117 \$2.54	121 \$3.57	121 \$3.47	109 \$2.90	119 \$2.77	96 \$2.44	118 \$3.11	109 \$2.50	112 \$2.51	115 \$2.64	115 \$2.54	342 \$2.56
<b>CORPORATION</b> (Repsol Energy Canada Ltd.) 08-26-NG Volume (in MMcf) <u>Total Price (Grand Island, New York)</u>	-	-	-	-	-	-	-	-	-	-	-	90 \$3.16	90 \$3.16

**Long-Term Imports**  
**October 2016 - September 2017**

Long-Term Importer (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Entry	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total Q3
<b>CORPORATION</b> (Repsol Energy Canada Ltd.) 08-26-NG													
Volume (in MMcf)	515	496	726	612	528	734	366	262	240	372	452	298	1,122
Total Price (Pittsburg, New Hampshire)	\$2.26	\$2.54	\$6.74	\$5.09	\$3.73	\$4.52	\$3.11	\$3.06	\$2.45	\$2.50	\$2.36	\$1.90	\$2.28
<b>CORPORATION</b> (Repsol Energy Canada Ltd.) 08-26-NG													
Volume (in MMcf)					86	96	83	142	139	118	60	55	233
Total Price (Sherwood, North Dakota)	-	-	-	-	\$3.41	\$2.62	\$3.01	\$2.92	\$3.07	\$2.88	\$2.83	\$2.79	\$2.85
<b>CORPORATION</b> (Repsol Energy Canada Ltd.) 08-26-NG													
Volume (in MMcf)	154	149	373	388	312	325	189	46	75	104	75	61	240
Total Price (Waddington, New York)	\$2.28	\$2.60	\$5.00	\$4.40	\$3.22	\$3.74	\$3.16	\$3.06	\$2.57	\$2.85	\$2.63	\$2.22	\$2.62
<b>Total</b>													<b>6,615</b>

## Notes

- Very small volumes shown as zero due to rounding.

**Long-Term Exports**  
**October 2016 - September 2017**

Long-Term Exporter (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Exit	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total Q3
<b>American LNG Marketing, LLC</b> (Services Co) 14-209-LNG Volume (in MMcf) Total Price (Ft. Lauderdale, Florida)					15 \$10.00	20 \$10.00	15 \$10.00	15 \$10.00	16 \$10.00	10 \$10.00	16 \$10.00	14 \$10.00	40 \$10.00
<b>American LNG Marketing, LLC</b> (Services Co) 14-209-LNG Volume (in MMcf) Total Price (Miami, Florida)	15 \$10.00	18 \$10.00	22 \$10.00	22 \$10.00									
<b>Energia Chihuahua, S.A. de C.V.</b> (Noble Americas Gas & Power Corp.) 13-120-NG Volume (in MMcf) Total Price (Clint, Texas)	1,305 \$3.07	1,195 \$2.68	1,183 \$3.84	1,194 \$3.57	832 \$3.24	1,216 \$2.93	1,200 \$3.10	1,407 \$3.16	1,270 \$3.06	1,406 \$3.07	1,423 \$3.01	1,360 \$3.01	4,189 \$3.03
<b>Sabine Pass Liquefaction, LLC</b> (Sabine Pass Liquefaction, LLC) 10-111-LNG Volume (in MMcf) Total Price (Sabine Pass, Louisiana)	-	13,342 \$3.71	21,022 \$4.15	28,446 \$5.75	28,302 \$5.68	9,639 \$3.02	14,100 \$5.23	16,980 \$5.24	10,043 \$4.82	14,561 \$4.78	14,095 \$4.07	20,546 \$3.41	49,202 \$4.00
<b>Sabine Pass Liquefaction, LLC</b> (Sabine Pass Liquefaction, LLC) 10-85-LNG Volume (in MMcf) Total Price (Sabine Pass, Louisiana)	2,942 \$3.40	9,182 \$4.71	9,764 \$4.56	19,377 \$6.68	9,501 \$5.78	16,806 \$4.57	15,694 \$5.20	13,476 \$4.26	25,064 \$4.45	24,653 \$3.53	24,574 \$3.43	23,797 \$3.41	73,024 \$3.46
<b>XPRESS NATURAL GAS LLC (1)</b> (Repsol) 12-168-CNG Volume (in MMcf) Total Price (Calais, Maine)	11 \$2.20	22 \$2.50	18 \$4.63	19 \$12.73	18 \$7.59	27 \$3.26	24 \$3.29	23 \$3.33	16 \$3.08	8 \$2.67	1 \$2.45	-	9 \$2.65
<b>Q3 Total Volume</b>													<b>126,464</b>

(1) Xpress Natural Gas LLC (XNG) exports Compressed Natural Gas (CNG) by Truck to Canada from XNG's Compressor Station in Baileyville, Maine.

<b>Short-Term Importers</b>					
<b>Q3 2016 - Q3 2017</b>					
<b>Importer</b>	<b>Volume (MMcf)</b>				
	<b>Q3 2016</b>	<b>Q4 2016</b>	<b>Q1 2017</b>	<b>Q2 2017</b>	<b>Q3 2017</b>
Alliance Canada Marketing L.P.	7,515	1,799	-	-	-
Alliance Canada Marketing LP	-	4,732	6,977	6,823	7,028
Alliance Pipeline L.P.	-	848	673	268	518
Alpha Gas & Electric, LLC	-	-	2	-	-
Atlantic Power Energy Services (US) LLC	1,664	209	627	14	1,507
Aux Sable Canada LP	-	795	1,183	486	1,034
Avista Corporation	19,609	19,320	19,840	22,878	19,955
BG LNG Services, LLC	-	2,899	2,868	-	-
BIG SKY GAS LLC	87	25	1	34	-
BP Canada Energy Marketing Corp.	70,456	60,341	60,566	44,858	46,692
BP West Coast Products LLC	3,606	4,552	4,285	3,242	-
BioUrja Trading, LLC	-	-	-	-	49
Boise White Paper L.L.C.	-	544	954	816	655
Boise White Paper, L.L.C.	554	260	-	-	-
Cannat Energy Inc.	3,650	2,207	6,808	1,842	1,549
Cargill Incorporated	8,655	21,284	31,501	23,848	23,316
Cascade Natural Gas Company	-	-	-	-	411
Cascade Natural Gas Corporation	522	911	1,255	626	-
Castleton Commodities Merchant Trading L.P.	6,292	4,793	8,632	4,657	5,218
Centra Gas Manitoba Inc.	4,019	806	-	4,005	4,556
Central Hudson Gas & Electric Corporation	-	771	1,379	-	-
Citadel Energy Marketing LLC	-	-	-	2,083	5,730
Citadel NGPE LLC	1,300	2,428	2,687	3,645	-
Clean Energy	10	23	17	18	7
Concord Energy LLC	3,726	3,168	4,062	4,471	6,043
Connecticut Natural Gas Corporation	-	1,106	2,279	175	193
Connecticut Natural Gas Corporation	1,123	-	-	-	-
ConocoPhillips Company	20,021	15,226	15,518	19,014	17,955
DTE Energy Trading, Inc.	8,088	10,737	12,152	11,661	11,089
Delphi Energy Corp.	2,562	2,310	2,369	2,551	3,026



<b>Short-Term Importers</b>					
<b>Q3 2016 - Q3 2017</b>					
<b>Importer</b>	<b>Volume (MMcf)</b>				
	<b>Q3 2016</b>	<b>Q4 2016</b>	<b>Q1 2017</b>	<b>Q2 2017</b>	<b>Q3 2017</b>
Direct Energy Marketing Inc	7,475	1,132	8,121	7,193	2,926
Direct Energy Marketing, Inc.	-	6,843	3,302	2,548	5,067
EDF Trading North America, LLC.	35,817	28,927	27,741	27,620	30,816
Emera Energy Services, Inc.	11,614	8,203	9,846	4,719	4,807
EnCana Marketing (USA) Inc.	5,794	5,899	5,761	5,782	5,837
Enbridge Gas Distribution Inc.	2,347	587	-	-	-
Enhanced Energy Services of America , LLC	127	22	-	-	-
Enhanced Energy Services of America, LLC	-	65	183	7	26
Enstor Energy Services, LLC	15,683	13,344	11,756	13,788	14,097
Enterprise Products Operating LLC	3,223	3,365	3,298	3,332	3,323
Enviro Express, Inc.	10	9	7	9	12
Exelon Generation Company, LLC	8,098	5,447	4,416	123	28
FortisBC Energy Inc.	-	9	17	-	-
Freepoint Commodities LLC	8,568	4,879	7,495	1,638	1,686
Gaz Metro Solutions Transport LP	-	-	-	-	-
Gazprom Marketing & Trading USA, Inc.	87	67	86	87	-
Gazprom Marketing & Trading USA, Inc.	-	-	-	-	68
Hartree Partners, L.P.	119	104	1,389	205	132
Husky Marketing and Supply Company	14,841	14,952	15,221	14,475	14,517
IGI Resources, Inc.	31,349	34,922	35,725	31,441	29,998
Idaho Power Company, Inc.	2,147	377	260	544	3,083
Infinite Energy, Inc.	-	3	8	-	-
Irving Oil Terminals Inc.	57	74	94	88	80
Irving Oil Terminals Operations Inc.	-	880	1,286	1,162	1,238
J. Aron & Company	15,764	17,333	20,005	19,037	20,062
J.D. Irving Limited	-	-	2	-	5
JD Irving, Limited	-	-	7	-	-
Jupiter Resources Inc.	2,522	3,272	4,058	3,966	3,978
Koch Energy Services, LLC	9,942	11,355	11,792	10,862	12,881
MPOWER Energy LLC	1	13	18	-	-

<b>Short-Term Importers</b>					
<b>Q3 2016 - Q3 2017</b>					
<b>Importer</b>	<b>Volume (MMcf)</b>				
	<b>Q3 2016</b>	<b>Q4 2016</b>	<b>Q1 2017</b>	<b>Q2 2017</b>	<b>Q3 2017</b>
Macquarie Energy LLC	10,458	8,506	7,965	5,524	3,714
Mansfield Power and Gas, LLC	-	-	-	-	-
Mercuria Energy America, Inc.	1,877	6,882	12,193	3,843	2,263
Mercuria Energy Gas Trading LLC	1,222	-	-	-	-
Merrill Lynch Commodities, Inc.	72	138	-	-	-
Mieco Inc.	1,003	2,343	3,611	2,483	3,430
Minnesota Energy Resources Corporation	107	367	536	195	90
Montana-Dakota Utilities Co.	912	899	870	440	439
Morgan Stanley Capital Group Inc.	1,382	765	59	557	320
NJR Energy Services Company	6,152	7,321	8,146	6,186	5,524
NextEra Energy Marketing, LLC	-	-	246	80	56
NextEra Energy Power Marketing, LLC	-	119	-	-	-
Noble Americas Gas & Power Corp.	26,969	21,030	21,411	20,987	24,404
NorthWestern Corporation	857	844	275	-	-
Northwestern Corporation a/b/a NorthWestern Energy	-	-	524	840	890
Northwest Natural Gas Company	517	4,325	10,039	669	437
Omimex Canada, Ltd.	30	32	27	28	31
Oxy Energy Canada, Inc.	1,509	978	1,766	95	414
PAA Natural Gas Canada ULC	-	111	-	-	-
Pacific Gas and Electric Company	26,730	26,139	25,480	24,071	23,947
Pemex Transformacion Industrial	177	163	154	148	143
Pengrowth Energy Marketing Corporation	-	171	268	-	-
PetroChina International (Canada) Trading Ltd.	10,564	10,455	11,645	10,979	10,974
Phillips 66 Company	712	918	658	605	637
Portland General Electric Company	14,597	13,202	11,940	10,270	15,914
Potelco, Inc.	-	-	-	-	2
Powerex Corp.	9,297	11,846	12,884	13,594	11,986
Puget Sound Energy, Inc.	23,884	27,879	29,631	22,773	20,795
Rochester Gas and Electric Corporation	-	34	-	-	-
SOCCO, Inc.	22	35	46	54	18

<b>Short-Term Importers Q3 2016 - Q3 2017</b>					
<b>Importer</b>	<b>Volume (MMcf)</b>				
	<b>Q3 2016</b>	<b>Q4 2016</b>	<b>Q1 2017</b>	<b>Q2 2017</b>	<b>Q3 2017</b>
Sacramento Municipal Utility District	2,095	2,110	2,066	2,083	2,084
Saranac Power Partners L.P.	553	77	33	8	147
Sequent Energy Canada Corp.	18,070	16,841	17,875	18,726	16,385
Shell Energy North America (US), L.P.	36,131	29,973	27,310	30,544	38,537
Shell NA LNG LLC	-	-	2,753	-	-
Sierra Pacific Power Company d/b/a NV Energy	7,153	9,891	11,292	8,574	7,342
Southern California Gas Company	4,761	4,731	4,690	4,663	4,753
Spark Energy Gas, LLC	248	276	199	283	269
Sprague Operating Resources LLC	-	7	16	-	-
St. Lawrence Gas Company, Inc.	42	795	1,172	260	5
Statoil Natural Gas LLC	-	6,505	-	-	-
Suncor Energy Marketing Inc.	3,370	3,522	5,179	3,475	3,814
TAQA NORTH	2,006	651	720	-	-
Tenaska Marketing Ventures	113,125	103,632	116,637	124,147	118,616
The Southern Connecticut Gas Company	1,626	1,554	2,971	731	735
Tidal Energy Marketing (U.S.) L.L.C.	46,744	35,970	35,122	41,935	48,283
Tourmaline Oil Marketing Corp.	6,451	9,831	9,640	9,831	9,843
Transalta Energy Marketing (U.S.) Inc.	426	966	1,626	737	1,017
Twin Eagle Resource Management, LLC	20,753	24,078	26,202	19,988	20,990
U.S. Gas & Electric, Inc.	-	1	14	-	-
United Energy Trading Canada, ULC	1,028	3,676	10,518	15,756	11,657
United Energy Trading, LLC	7,034	9,122	10,157	10,089	8,199
United States Gypsum Company	949	1,009	1,227	1,176	1,153
Vermont Gas Systems, Inc.	1,755	3,532	4,601	2,309	1,724
World Fuel Services, Inc.	2,196	1,668	1,711	1,024	2,159
Yankee Gas Services Company	-	1,364	3,025	59	-
<b>Totals</b>	<b>754,610</b>	<b>741,461</b>	<b>815,659</b>	<b>727,460</b>	<b>735,338</b>

Short-Term Imports Q3 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)						Total Volume	Wtd. Avg. Price
	July		August		September			
Alliance Canada Marketing LP Sherwood, North Dakota	2,404	\$2.39					2,404	\$2.39
Alliance Canada Marketing LP Tidal Energy Marketing (U.S.) L.L.C. Sherwood, North Dakota			2,363	\$2.39	2,261	\$2.42	4,624	\$2.40
Alliance Pipeline L.P. Alliance Pipeline L.P. Sherwood, North Dakota			313	\$1.22	205	\$0.95	518	\$1.11
Alpha Gas & Electric, LLC Waddington, New York		\$3.10						\$3.10
Alpha Gas & Electric, LLC Mieco Inc. Waddington, New York				\$2.96				\$2.96
Atlantic Power Energy Services (US) LLC Benton County, Public Utility District No. 1 Sumas, Washington	234	\$2.39	260	\$2.55	108	\$2.64	603	\$2.50
Atlantic Power Energy Services (US) LLC Franklin County, Public Utility District No. 1 Sumas, Washington	140	\$2.39	156	\$2.55	65	\$2.64	362	\$2.50
Atlantic Power Energy Services (US) LLC Grays Harbour, Public Utility District No. 1 Sumas, Washington	211	\$2.39	234	\$2.55	97	\$2.64	542	\$2.50
Aux Sable Canada LP Aux Sable Canada LP Sherwood, North Dakota	324	\$2.81	345	\$2.81	365	\$2.87	1,034	\$2.83
Avista Corporation Avista Corporation Sumas, Washington	126	\$2.29	60	\$2.55	17	\$2.58	203	\$2.39
Avista Corporation BP Canada Energy Group ULC Sumas, Washington	122	\$1.11	127	\$0.49			249	\$0.79

Short-Term Imports Q3 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)						Total Volume	Wtd. Avg. Price
	July		August		September			
Avista Corporation BP Canada Sumas, Washington					189	\$0.59	189	\$0.59
Avista Corporation Cargill Limited Sumas, Washington			9	\$2.45	6	\$2.47	15	\$2.46
Avista Corporation EnCana Corporation Sumas, Washington					4	\$2.40	4	\$2.40
Avista Corporation FortisBC Energy Inc. Sumas, Washington	232	\$2.24	56	\$2.45			288	\$2.28
Avista Corporation J. Aron & Company Sumas, Washington					1	\$2.34	1	\$2.34
Avista Corporation Macquarie Energy Canada Ltd Sumas, Washington					3	\$2.40	3	\$2.40
Avista Corporation Natural Gas Exchange Inc. Eastport, Idaho	6,246	\$1.65	5,934	\$0.76	5,177	\$1.06	17,357	\$1.17
Avista Corporation Natural Gas Exchange Inc. Sumas, Washington	231	\$2.00	246	\$2.54	284	\$2.43	762	\$2.34
Avista Corporation Powerexpox Sumas, Washington					13	\$2.35	13	\$2.35
Avista Corporation Shell Energy North America (Canada) Inc. Eastport, Idaho					870	\$1.25	870	\$1.25
Avista Corporation TD Energy Trading Inc. Sumas, Washington		\$2.30						\$2.30
BIG SKY GAS LLC Babb, Montana		\$1.72						\$1.72

Short-Term Imports Q3 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							Wtd. Avg. Price
	July		August		September		Total Volume	
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Babb, Montana	780	\$1.38	429	\$1.54	656	\$0.94	1,864	\$1.26
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Eastport, Idaho	1,398	\$2.31	1,564	\$2.45	1,335	\$2.40	4,296	\$2.39
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Grand Island, New York					30	\$1.78	30	\$1.78
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Noyes, Minnesota	4,840	\$2.65	5,309	\$2.43	7,299	\$2.44	17,447	\$2.50
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Port of Morgan, Montana	3,010	\$1.38	2,456	\$1.40	3,116	\$0.81	8,583	\$1.18
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Sherwood, North Dakota	3,878	\$1.92	4,245	\$1.64	5,006	\$1.73	13,129	\$1.76
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC St. Clair, Michigan			236	\$2.83	202	\$2.90	437	\$2.86
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Waddington, New York	327	\$2.90	308	\$2.70	271	\$2.29	905	\$2.65
BioUrja Trading, LLC AECO Purchases Port of Morgan, Montana					49	\$0.98	49	\$0.98
Boise White Paper L.L.C. ConocoPhillips Warroad, Minnesota	291	\$2.49	169	\$2.33	189	\$2.33	649	\$2.40
Boise White Paper L.L.C. Tenaska Marketing Canada Warroad, Minnesota					6	\$2.95	6	\$2.95
Cannat Energy Inc. Canadian Natural Gas Resources Eastport, Idaho					467	\$2.74	467	\$2.74

Short-Term Imports Q3 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							Wtd. Avg. Price
	July		August		September		Total Volume	
Cannat Energy Inc. Canadian Natural Gas Resources Whitlash, Montana					45	\$0.70	45	\$0.70
Cannat Energy Inc. Canadian Natural Resources Limited Eastport, Idaho	482	\$2.79	464	\$2.91			946	\$2.85
Cannat Energy Inc. Canadian Natural Resources Limited Whitlash, Montana	46	\$1.18	45	\$1.28			91	\$1.23
Cargill Incorporated Cargill Limited Eastport, Idaho	1,244	\$2.40	1,205	\$2.63	1,205	\$2.40	3,654	\$2.47
Cargill Incorporated Cargill Limited Noyes, Minnesota	1,506	\$2.85	1,565	\$2.70	1,651	\$2.77	4,722	\$2.77
Cargill Incorporated Cargill Limited Port of Morgan, Montana	416	\$2.71	463	\$2.69	291	\$2.75	1,170	\$2.71
Cargill Incorporated Cargill Limited Sherwood, North Dakota	4,443	\$2.88	4,733	\$2.86	3,672	\$2.84	12,848	\$2.86
Cargill Incorporated Cargill Limited Waddington, New York	517	\$3.01	403	\$2.87	2	\$3.03	922	\$2.95
Cascade Natural Gas Company J. Aron & Company Sumas, Washington			96	\$3.12	87	\$2.93	183	\$3.03
Cascade Natural Gas Company Powerex Corp. Sumas, Washington					20	\$2.70	20	\$2.70
Cascade Natural Gas Company TD Energy Trading Inc. Sumas, Washington	149	\$2.85	31	\$2.50	29	\$2.44	209	\$2.74
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Eastport, Idaho	47	\$2.46	54	\$2.32	54	\$2.41	155	\$2.39

Short-Term Imports Q3 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Grand Island, New York					43	\$1.76	43	\$1.76
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Noyes, Minnesota	892	\$2.64	811	\$2.43	799	\$2.45	2,502	\$2.51
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Port of Morgan, Montana	198	\$2.08	220	\$1.65	37	\$1.53	455	\$1.83
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Waddington, New York	972	\$3.07	717	\$2.93	374	\$2.88	2,063	\$2.99
Centra Gas Manitoba Inc. ConocoPhillips Noyes, Minnesota	1,537	\$1.95	1,535	\$1.85	1,484	\$1.36	4,556	\$1.72
Citadel Energy Marketing LLC Natural Gas Exchange Inc. Eastport, Idaho	677	\$2.29	1,357	\$2.45	801	\$2.41	2,835	\$2.40
Citadel Energy Marketing LLC Natural Gas Exchange Inc. Port of Morgan, Montana	363	\$1.70	378	\$1.69	298	\$1.26	1,038	\$1.57
Citadel Energy Marketing LLC Natural Gas Exchange Inc. Sumas, Washington	851	\$2.28	808	\$2.54	198	\$2.45	1,857	\$2.41
Clean Energy Fortis Energy Inc. Sumas, Washington					3	\$6.73	3	\$6.73
Clean Energy FortisBC Energy Inc. Sumas, Washington	4	\$6.28					4	\$6.28



Short-Term Imports Q3 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Concord Energy LLC Concord Energy LLC Eastport, Idaho	2,950	\$1.75	724	\$1.79	2,302	\$1.20	5,977	\$1.54
Concord Energy LLC Concord Energy LLC Sumas, Washington	66	\$1.88					66	\$1.88
Connecticut Natural Gas Corporation BP Canada Waddington, New York	71	\$3.57	122	\$3.37			193	\$3.44
ConocoPhillips Company Burlington Resources Canada Partnership Eastport, Idaho	1,090	\$2.61	1,094	\$2.62	1,399	\$2.61	3,582	\$2.61
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Noyes, Minnesota	1,884	\$2.67	1,995	\$2.55	2,030	\$2.54	5,909	\$2.59
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Port of Morgan, Montana	1,392	\$2.39	1,665	\$2.22	1,436	\$2.25	4,494	\$2.28
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Sherwood, North Dakota	1,137	\$2.76	1,137	\$2.78	1,101	\$2.83	3,375	\$2.79
ConocoPhillips Company ConocoPhillips Western Canada Partnership Eastport, Idaho	303	\$2.60	291	\$2.62			594	\$2.61
DTE Energy Trading, Inc. Various Champlain, New York	23	\$3.09	21	\$2.99	19	\$3.02	64	\$3.04
DTE Energy Trading, Inc. Various Grand Island, New York					9	\$2.04	9	\$2.04

Short-Term Imports Q3 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
DTE Energy Trading, Inc. Various Noyes, Minnesota	1,047	\$2.69	1,306	\$2.61	658	\$2.55	3,011	\$2.62
DTE Energy Trading, Inc. Various Pittsburg, New Hampshire	2,741	\$3.09	2,770	\$2.99	2,489	\$3.02	8,000	\$3.03
DTE Energy Trading, Inc. Various St. Clair, Michigan	5	\$2.99					5	\$2.99
Delphi Energy Corp. Delphi Energy Corp. Sherwood, North Dakota	1,025	\$2.23	1,079	\$2.27	922	\$2.29	3,026	\$2.26
Direct Energy Marketing Inc Direct Energy Marketing Limited Eastport, Idaho	72	\$2.31					72	\$2.31
Direct Energy Marketing Inc Direct Energy Marketing Limited Noyes, Minnesota	1,052	\$2.65					1,052	\$2.65
Direct Energy Marketing Inc Direct Energy Marketing Limited Pittsburg, New Hampshire	5	\$2.78					5	\$2.78
Direct Energy Marketing Inc Direct Energy Marketing Limited Sherwood, North Dakota	1,471	\$2.00					1,471	\$2.00
Direct Energy Marketing Inc Direct Energy Marketing Limited Waddington, New York	327	\$3.11					327	\$3.11
Direct Energy Marketing, Inc. Direct Energy Marketing Inc Eastport, Idaho			71	\$2.45			71	\$2.45
Direct Energy Marketing, Inc. Direct Energy Marketing Inc Noyes, Minnesota			920	\$2.43			920	\$2.43

Short-Term Imports Q3 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Direct Energy Marketing, Inc. Direct Energy Marketing Inc Pittsburg, New Hampshire			20	\$2.56			20	\$2.56
Direct Energy Marketing, Inc. Direct Energy Marketing Inc Sherwood, North Dakota			1,471	\$0.97			1,471	\$0.97
Direct Energy Marketing, Inc. Direct Energy Marketing Inc Waddington, New York			127	\$2.89			127	\$2.89
Direct Energy Marketing, Inc. Direct Energy Marketing Limited Grand Island, New York					2	\$3.06	2	\$3.06
Direct Energy Marketing, Inc. Direct Energy Marketing Limited Noyes, Minnesota					897	\$2.47	897	\$2.47
Direct Energy Marketing, Inc. Direct Energy Marketing Limited Pittsburg, New Hampshire					5	\$2.03	5	\$2.03
Direct Energy Marketing, Inc. Direct Energy Marketing Limited Sherwood, North Dakota					1,424	\$0.69	1,424	\$0.69
Direct Energy Marketing, Inc. Direct Energy Marketing Limited Waddington, New York					61	\$3.04	61	\$3.04
Direct Energy Marketing, Inc. Direct Energy Marketing, Inc. Eastport, Idaho					70	\$2.40	70	\$2.40
EDF Trading North America, LLC. ARC Resources Ltd. Port of Morgan, Montana	154	\$1.10	201	\$1.17	88	\$0.70	443	\$1.05
EDF Trading North America, LLC. Avista Corporation Sumas, Washington				\$2.38				\$2.38
EDF Trading North America, LLC. Bonavista Energy LP Port of Morgan, Montana	219	\$1.34	286	\$1.46	125	\$0.93	630	\$1.31

Short-Term Imports Q3 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
EDF Trading North America, LLC. Canadian Natural Resources Limited Noyes, Minnesota	29	\$1.48					29	\$1.48
EDF Trading North America, LLC. Cargill Limited Noyes, Minnesota					202	\$2.19	202	\$2.19
EDF Trading North America, LLC. Cargill Limited Port of Morgan, Montana	4,932	\$1.77	6,308	\$1.57	2,746	\$1.25	13,986	\$1.58
EDF Trading North America, LLC. Citadel Energy Marketing LLC Sumas, Washington		\$2.21						\$2.21
EDF Trading North America, LLC. Citadel Energy Sumas, Washington				\$2.26				\$2.26
EDF Trading North America, LLC. ConocoPhillips Canada Marketing & Trading ULC Port of Morgan, Montana	106	\$1.67					106	\$1.67
EDF Trading North America, LLC. FortisBC Energy Inc. Sumas, Washington		\$2.34		\$2.38				\$2.35
EDF Trading North America, LLC. Morgan Stanley Capital Group Inc. Port of Morgan, Montana	805	\$1.31			751	\$1.17	1,555	\$1.24
EDF Trading North America, LLC. Natural Gas Exchange Inc. Noyes, Minnesota	2,844	\$2.35	2,983	\$2.26	2,401	\$2.21	8,228	\$2.28
EDF Trading North America, LLC. Natural Gas Exchange Inc. Sumas, Washington	137	\$2.01	144	\$2.30	131	\$2.31	412	\$2.21
EDF Trading North America, LLC. Pembina Empress NGL Partnership Port of Morgan, Montana					3,204	\$0.71	3,204	\$0.71
EDF Trading North America, LLC. Powerex Corp. Sumas, Washington						\$2.24		\$2.24

Short-Term Imports Q3 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
EDF Trading North America, LLC. Puget Sound Energy, Inc. Sumas, Washington	1	\$2.33					1	\$2.33
EDF Trading North America, LLC. Resolute FP Canada Inc Noyes, Minnesota	41	\$2.16	19	\$2.18	16	\$2.19	75	\$2.17
EDF Trading North America, LLC. Suncor Energy Marketing Inc. Port of Morgan, Montana	667	\$1.71	170	\$1.31			837	\$1.63
EDF Trading North America, LLC. Tourmaline Oil Corp. Port of Morgan, Montana	385	\$1.13	503	\$1.25	219	\$0.71	1,108	\$1.10
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	101	\$2.51	76	\$2.20	124	\$2.38	301	\$2.38
Emera Energy Services, Inc. Emera Energy Inc. Grand Island, New York	7	\$2.25				\$1.66	7	\$2.24
Emera Energy Services, Inc. Emera Energy Inc. Pittsburg, New Hampshire	1,007	\$2.62	1,314	\$2.45	409	\$2.23	2,730	\$2.48
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	869	\$3.11	474	\$2.93	424	\$2.73	1,768	\$2.97
EnCana Marketing (USA) Inc. EnCana Gas Marketing Eastport, Idaho			1,924	\$2.31	1,924	\$2.31	3,848	\$2.31
EnCana Marketing (USA) Inc. EnCana Marketing (USA) Inc. Eastport, Idaho	1,989	\$2.34					1,989	\$2.34
Enhanced Energy Services of America, LLC BP Energy Company Waddington, New York	7	\$3.06	9	\$2.93	9	\$2.93	26	\$2.97
Enstor Energy Services, LLC Eastport, Idaho	3,753	\$2.31					3,753	\$2.31

Short-Term Imports Q3 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Enstor Energy Services, LLC Sumas, Washington	1,125	\$2.29					1,125	\$2.29
Enstor Energy Services, LLC Iberdrola Canada Energy Services, Ltd. Eastport, Idaho					3,783	\$2.40	3,783	\$2.40
Enstor Energy Services, LLC Iberdrola Canada Energy Services, Ltd. Sumas, Washington					620	\$2.59	620	\$2.59
Enstor Energy Services, LLC TransCanada Gas Services Eastport, Idaho			3,798	\$2.45			3,798	\$2.45
Enstor Energy Services, LLC TransCanada Gas Services Sumas, Washington			1,017	\$2.55			1,017	\$2.55
Enterprise Products Operating LLC Port of Morgan, Montana					1,053	\$1.53	1,053	\$1.53
Enterprise Products Operating LLC Canadian Enterprise Gas Products Ltd. Port of Morgan, Montana	1,135	\$2.12	1,135	\$1.96			2,271	\$2.04
Enviro Express, Inc. Gaz Metro LNG, L.P. Champlain, New York			4	\$9.38			4	\$9.38
Enviro Express, Inc. Gaz Metro Solutions Transport LP Champlain, New York	5	\$9.33			4	\$9.48	8	\$9.40
Exelon Generation Company, LLC Various Port of Morgan, Montana	10	\$1.79	9	\$1.38	9	\$1.28	28	\$1.49
Freepoint Commodities LLC Various Pittsburg, New Hampshire	362	\$2.55	388	\$2.62	235	\$2.47	985	\$2.56
Freepoint Commodities LLC Various Waddington, New York	343	\$3.07	242	\$2.88	116	\$2.97	702	\$2.99

Short-Term Imports Q3 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Gazprom Marketing & Trading USA, Inc. Gazprom Marketing & Trading USA, Inc. Ogilby, California			10	\$3.95			10	\$3.95
Gazprom Marketing & Trading USA, Inc. Gazprom Marketing & Trading USA, Inc. Ogilby, California	30	\$3.47			29	\$3.50	58	\$3.48
Hartree Partners, L.P. Natural Gas Exchange Inc. Port Huron, Michigan			132	\$2.95			132	\$2.95
Husky Marketing and Supply Company Eastport, Idaho	350	\$2.38					350	\$2.38
Husky Marketing and Supply Company Massena, New York	38	\$4.47					38	\$4.47
Husky Marketing and Supply Company Port of Morgan, Montana	4,547	\$2.55					4,547	\$2.55
Husky Marketing and Supply Company Waddington, New York	76	\$2.99					76	\$2.99
Husky Marketing and Supply Company TransCanada Pipelines Limited Eastport, Idaho			342	\$2.36	337	\$2.37	679	\$2.36
Husky Marketing and Supply Company TransCanada Pipelines Limited Massena, New York			35	\$4.37	31	\$4.36	65	\$4.37
Husky Marketing and Supply Company TransCanada Pipelines Limited Port of Morgan, Montana			4,522	\$2.50	4,166	\$2.50	8,688	\$2.50
Husky Marketing and Supply Company TransCanada Pipelines Limited Waddington, New York			76	\$2.89			76	\$2.89
IGI Resources, Inc. Various Eastport, Idaho	3,020	\$1.87	2,876	\$1.71	2,947	\$1.25	8,843	\$1.61

Short-Term Imports Q3 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
IGI Resources, Inc. Various Sumas, Washington	6,824	\$2.29	7,624	\$2.48	6,708	\$2.56	21,155	\$2.44
Idaho Power Company, Inc. EDF Trading Limited Sumas, Washington	2	\$1.70					2	\$1.70
Idaho Power Company, Inc. Fortis Energy Inc. Sumas, Washington	737	\$2.29			664	\$2.60	1,401	\$2.44
Idaho Power Company, Inc. FortisBC Energy Inc. Sumas, Washington			756	\$2.55			756	\$2.55
Idaho Power Company, Inc. NGX Sumas, Washington					7	\$2.29	7	\$2.29
Idaho Power Company, Inc. Powerex Corp. Sumas, Washington	232	\$2.30	232	\$2.55	300	\$2.59	765	\$2.49
Idaho Power Company, Inc. Tenaska Gas Company Sumas, Washington			75	\$2.55			75	\$2.55
Idaho Power Company, Inc. Tenaska Marketing Ventures Sumas, Washington	78	\$2.30					78	\$2.30
Irving Oil Terminals Inc. Irving Oil Commercial GP Houlton, Maine	27	\$1.17	28	\$0.95	25	\$0.80	80	\$0.98
Irving Oil Terminals Operations Inc. Irving Oil Commercial GP Pittsburg, New Hampshire	374	\$4.42	443	\$4.32	422	\$4.37	1,238	\$4.37
J. Aron & Company Alliance Pipeline L.P. Sherwood, North Dakota	1,744	\$1.28					1,744	\$1.28
J. Aron & Company Foothills Pipe Lines Ltd. Port of Morgan, Montana	1,223	\$1.33					1,223	\$1.33



Short-Term Imports Q3 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)						Wtd. Avg. Price	
	July		August		September			Total Volume
J. Aron & Company TransCanada Pipelines Limited Noyes, Minnesota	4,066	\$2.65					4,066	\$2.65
J. Aron & Company TransCanada Pipelines Limited Waddington, New York	13	\$2.85					13	\$2.85
J. Aron & Company Various Noyes, Minnesota			3,661	\$2.43	3,506	\$2.46	7,167	\$2.44
J. Aron & Company Various Port of Morgan, Montana			1,243	\$1.41	1,174	\$0.80	2,416	\$1.11
J. Aron & Company Various Sherwood, North Dakota			1,744	\$1.35	1,688	\$0.77	3,432	\$1.06
J.D. Irving Limited Maritimes NG Supply, Inc. Calais, Maine	5	\$4.90					5	\$4.90
Jupiter Resources Inc. Jupiter Resources Inc. Eastport, Idaho	1,344	\$2.43	1,288	\$2.33	1,347	\$2.46	3,978	\$2.41
Koch Energy Services, LLC Koch Canada Energy Services, LP Champlain, New York	50	\$4.20					50	\$4.20
Koch Energy Services, LLC Koch Canada Energy Services, LP Noyes, Minnesota	1,673	\$2.62					1,673	\$2.62
Koch Energy Services, LLC Koch Canada Energy Services, LP Port of Morgan, Montana	1,879	\$2.09					1,879	\$2.09
Koch Energy Services, LLC Koch Canada Energy Services, LP Waddington, New York	7	\$3.05					7	\$3.05
Koch Energy Services, LLC Koch Energy Services Company Champlain, New York			41	\$4.29	48	\$3.46	89	\$3.84

Short-Term Imports Q3 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Koch Energy Services, LLC Koch Energy Services Company Noyes, Minnesota			2,445	\$2.47	3,055	\$2.48	5,500	\$2.47
Koch Energy Services, LLC Koch Energy Services Company Port of Morgan, Montana			1,627	\$1.89	2,050	\$1.68	3,677	\$1.77
Koch Energy Services, LLC Koch Energy Services Company Waddington, New York			6	\$2.96	1	\$3.05	7	\$2.97
Macquarie Energy LLC Macquarie Energy Canada Ltd Noyes, Minnesota	96	\$2.63			117	\$2.46	213	\$2.54
Macquarie Energy LLC Macquarie Energy Canada Ltd Port of Morgan, Montana	1,032	\$2.18			766	\$1.80	1,798	\$2.02
Macquarie Energy LLC Macquarie Energy Canada Ltd Sherwood, North Dakota					41	\$1.32	41	\$1.32
Macquarie Energy LLC Macquarie Energy Canada Ltd St. Clair, Michigan	87	\$2.86					87	\$2.86
Macquarie Energy LLC Macquarie Energy LLC Noyes, Minnesota			405	\$2.42			405	\$2.42
Macquarie Energy LLC Macquarie Energy LLC Port of Morgan, Montana			1,156	\$1.66			1,156	\$1.66
Macquarie Energy LLC Macquarie Energy LLC St. Clair, Michigan			15	\$2.71			15	\$2.71
Mercuria Energy America, Inc. Mercuria Energy America, Inc. Noyes, Minnesota	572	\$2.75	683	\$2.61	137	\$2.48	1,392	\$2.65
Mercuria Energy America, Inc. Mercuria Energy America, Inc. Sherwood, North Dakota	279	\$1.95	279	\$2.04	270	\$1.16	828	\$1.72

Short-Term Imports Q3 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)						Wtd. Avg. Price	
	July		August		September			Total Volume
Mercuria Energy America, Inc. Mercuria Energy America, Inc. Waddington, New York	29	\$3.36	14	\$2.77			43	\$3.16
Mieco Inc. Various Noyes, Minnesota	321	\$2.62	480	\$2.57	1,376	\$2.41	2,176	\$2.48
Mieco Inc. Various Port of Morgan, Montana	137	\$1.53	328	\$1.56	625	\$1.52	1,090	\$1.53
Mieco Inc. Various Sherwood, North Dakota	145	\$1.61	4	\$1.35			149	\$1.60
Mieco Inc. Various St. Clair, Michigan	14	\$2.82		\$2.87			14	\$2.82
Minnesota Energy Resources Corporation Twin Eagle Midstream Assets, LLC Warroad, Minnesota	31	\$2.70	23	\$2.72	36	\$2.66	90	\$2.69
Montana-Dakota Utilities Co. Sequent Energy Canada Corp. Port of Morgan, Montana	151	\$2.38	150	\$2.38	139	\$2.38	439	\$2.38
Morgan Stanley Capital Group Inc. Natural Gas Exchange Inc. Port of Morgan, Montana	83	\$1.57	234	\$1.65	3	\$1.14	320	\$1.62
NJR Energy Services Company Various Port of Morgan, Montana	1,406	\$2.14	2,392	\$1.66	1,726	\$1.15	5,524	\$1.62
NextEra Energy Marketing, LLC Natural Gas Exchange Inc. Waddington, New York	32	\$2.99	16	\$2.94	8	\$3.13	56	\$3.00
Noble Americas Gas & Power Corp. Eastport, Idaho	8,700	\$1.76	6,748	\$1.87	8,521	\$0.94	23,969	\$1.50
Noble Americas Gas & Power Corp. Sumas, Washington	155	\$2.30	207	\$2.55	73	\$2.59	435	\$2.47

Short-Term Imports Q3 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
NorthWestern Corporation d/b/a NorthWestern Energy Pine Cliff Energy Limited Whitlash, Montana	303	\$1.62	301	\$1.54	287	\$1.04	890	\$1.41
Northwest Natural Gas Company ConocoPhillips Sumas, Washington					9	\$2.64	9	\$2.64
Northwest Natural Gas Company FortisBC Energy Inc. Sumas, Washington	195	\$2.52	26	\$2.65	87	\$2.55	308	\$2.54
Northwest Natural Gas Company TD Energy Trading Inc. Sumas, Washington			111	\$2.54	9	\$2.47	120	\$2.53
Omimex Canada, Ltd. Omimex Canada, Inc. Port of Del Bonita, Montana	10	\$1.28	10	\$1.38	10	\$0.79	31	\$1.15
Oxy Energy Canada, Inc. Oxy Energy Canada, Inc. Sumas, Washington	134	\$2.29	278	\$2.48	3	\$2.56	414	\$2.42
Pacific Gas and Electric Company Various Eastport, Idaho	8,149	\$1.98	7,879	\$1.74	7,920	\$1.25	23,947	\$1.66
Pemex Transformacion Industrial PEMEX Galvan Ranch, Texas	50	\$2.12	53	\$2.01	40	\$2.01	143	\$2.05
PetroChina International (Canada) Trading Ltd. PetroChina International (Canada) Inc. Sherwood, North Dakota	3,698	\$1.42	3,698	\$1.21	3,579	\$0.91	10,974	\$1.18
Phillips 66 Company ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	205	\$2.40	210	\$2.58			415	\$2.49
Phillips 66 Company ConocoPhillips Sumas, Washington					222	\$2.90	222	\$2.90
Portland General Electric Company BP Canada Energy Company Eastport, Idaho	1,170	\$2.12	1,164	\$1.95			2,334	\$2.04

Short-Term Imports Q3 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Portland General Electric Company BP Canada Eastport, Idaho					1,137	\$1.40	1,137	\$1.40
Portland General Electric Company BP Canada Sumas, Washington			864	\$2.48			864	\$2.48
Portland General Electric Company Cargill Incorporated Eastport, Idaho	18	\$1.63					18	\$1.63
Portland General Electric Company Cargill Incorporated Sumas, Washington	297	\$2.29					297	\$2.29
Portland General Electric Company Cargill Limited Eastport, Idaho					269	\$1.17	269	\$1.17
Portland General Electric Company Cargill Limited Sumas, Washington			589	\$2.46	750	\$2.56	1,339	\$2.52
Portland General Electric Company FortisBC Energy Inc. Sumas, Washington	799	\$2.39	30	\$2.64	77	\$2.70	906	\$2.42
Portland General Electric Company Macquarie Energy Canada Ltd Eastport, Idaho	1,362	\$2.10	1,135	\$1.97	1,140	\$1.47	3,636	\$1.86
Portland General Electric Company Macquarie Energy Canada Ltd Sumas, Washington			295	\$2.49	577	\$2.56	871	\$2.54
Portland General Electric Company Natural Gas Exchange Inc. Eastport, Idaho	726	\$1.57	220	\$1.54	82	\$1.12	1,027	\$1.53
Portland General Electric Company Natural Gas Exchange Inc. Sumas, Washington	120	\$2.12	86	\$2.52	109	\$2.68	314	\$2.42
Portland General Electric Company Powerex Corp. Sumas, Washington	297	\$2.29					297	\$2.29

Short-Term Imports Q3 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Portland General Electric Company TD Energy Trading Inc. Eastport, Idaho			873	\$1.96	852	\$1.42	1,726	\$1.69
Portland General Electric Company TD Energy Trading Inc. Sumas, Washington	296	\$2.29	295	\$2.48	288	\$2.57	879	\$2.45
Potelco, Inc. FortisBC Energy Inc. Sumas, Washington					2	\$6.77	2	\$6.77
Powerex Corp. Various Eastport, Idaho	2,340	\$2.04	2,712	\$1.90	2,134	\$1.59	7,186	\$1.85
Powerex Corp. Various Sumas, Washington	1,353	\$1.77	1,959	\$1.48	1,488	\$1.52	4,801	\$1.57
Puget Sound Energy, Inc. FortisBC Energy Inc. Blaine, Washington			3	\$7.13	3	\$7.24	6	\$7.18
Puget Sound Energy, Inc. Various Eastport, Idaho	3,296	\$1.93	3,124	\$1.77	3,176	\$1.29	9,596	\$1.67
Puget Sound Energy, Inc. Various Sumas, Washington	3,468	\$2.03	4,080	\$1.76	3,645	\$1.74	11,193	\$1.84
SOCCO, Inc. IGI Resources, Inc. Sumas, Washington	13	\$2.31			4	\$2.64	18	\$2.39
Sacramento Municipal Utility District NCGA Eastport, Idaho	491	\$1.32	491	\$1.17	688	\$0.96	1,671	\$1.13
Sacramento Municipal Utility District NGX Eastport, Idaho	220	\$2.14	193	\$2.00			413	\$2.07
Saranac Power Partners L.P. Transalta Energy Marketing (U.S.) Inc. Champlain, New York	30	\$3.26	32	\$2.87	85	\$3.30	147	\$3.20

Short-Term Imports Q3 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							Wtd. Avg. Price
	July		August		September		Total Volume	
Sequent Energy Canada Corp. Various Noyes, Minnesota	206	\$2.64	254	\$2.57	3	\$2.76	463	\$2.60
Sequent Energy Canada Corp. Various Port of Morgan, Montana	5,628	\$1.66	5,135	\$1.89	5,159	\$1.50	15,922	\$1.68
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Babb, Montana					238	\$0.92	238	\$0.92
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Calais, Maine					240	\$1.01	240	\$1.01
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Eastport, Idaho					2,288	\$2.40	2,288	\$2.40
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Massena, New York					37	\$2.21	37	\$2.21
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Noyes, Minnesota					1,119	\$2.47	1,119	\$2.47
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Pittsburg, New Hampshire					70	\$2.21	70	\$2.21
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Port of Morgan, Montana					1,328	\$1.68	1,328	\$1.68
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sumas, Washington					5,951	\$3.00	5,951	\$3.00
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Waddington, New York					20	\$2.42	20	\$2.42
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Babb, Montana	287	\$1.41	161	\$1.51			448	\$1.45

Short-Term Imports Q3 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)						Total Volume	Wtd. Avg. Price
	July		August		September			
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Calais, Maine	198	\$1.59	121	\$1.43			320	\$1.53
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Eastport, Idaho	2,439	\$2.31	2,225	\$2.45			4,663	\$2.38
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Massena, New York	38	\$2.85	38	\$2.63			76	\$2.74
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Noyes, Minnesota	2,216	\$2.64	2,393	\$2.49			4,609	\$2.56
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Pittsburg, New Hampshire	79	\$2.85	73	\$2.63			152	\$2.74
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Port of Morgan, Montana	1,436	\$2.03	1,473	\$1.62			2,908	\$1.82
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	1,100	\$2.90	627	\$2.85			1,726	\$2.88
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Sumas, Washington	5,953	\$3.00	6,308	\$3.00			12,260	\$3.00
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Waddington, New York	43	\$2.94	39	\$2.78			82	\$2.86
Sierra Pacific Power Company d/b/a NV Energy EDF Trading Limited Eastport, Idaho					32	\$1.06	32	\$1.06
Sierra Pacific Power Company d/b/a NV Energy EDF Trading North America, LLC. Eastport, Idaho	43	\$1.19	21	\$1.26			64	\$1.21
Sierra Pacific Power Company d/b/a NV Energy Enstor Energy Services, LLC Eastport, Idaho	1,688	\$1.88	1,727	\$1.72	1,658	\$1.25	5,073	\$1.62



Short-Term Imports Q3 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Sierra Pacific Power Company d/b/a NV Energy IGI Resources, Inc. Eastport, Idaho	374	\$1.88	359	\$1.72	359	\$1.72	1,091	\$1.77
Sierra Pacific Power Company d/b/a NV Energy J. Aron & Company Eastport, Idaho	35	\$1.26	24	\$1.26	41	\$1.14	100	\$1.21
Sierra Pacific Power Company d/b/a NV Energy Powerex Corp. Eastport, Idaho	331	\$1.87	307	\$1.71	345	\$1.18	982	\$1.58
Southern California Gas Company NGX Eastport, Idaho	1,588	\$1.74	1,593	\$1.57	1,572	\$1.15	4,753	\$1.49
Spark Energy Gas, LLC Enstor Energy Services, LLC Eastport, Idaho	90	\$1.39	92	\$1.34	87	\$0.86	269	\$1.20
Sprague Operating Resources LLC Sprague Energy Corp. Waddington, New York				\$2.89				\$2.89
St. Lawrence Gas Company, Inc. Tidal Energy Marketing Inc. Massena, New York		\$4.17			5	\$2.46	5	\$2.47
Suncor Energy Marketing Inc. Various Eastport, Idaho	1,008	\$2.66	847	\$2.68	435	\$2.77	2,290	\$2.69
Suncor Energy Marketing Inc. Various Port of Morgan, Montana	439	\$2.83	427	\$2.76	658	\$2.40	1,524	\$2.62
Tenaska Marketing Ventures Tenaska Marketing Canada Babb, Montana	2,021	\$1.34			1,784	\$0.89	3,806	\$1.13
Tenaska Marketing Ventures Tenaska Marketing Canada Champlain, New York	43	\$3.10			50	\$2.83	93	\$2.96
Tenaska Marketing Ventures Tenaska Marketing Canada Eastport, Idaho	5,058	\$1.54			4,451	\$1.01	9,509	\$1.29

Short-Term Imports Q3 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)						Wtd. Avg. Price	
	July		August		September			Total Volume
Tenaska Marketing Ventures Tenaska Marketing Canada Marysville, Michigan					360	\$2.96	360	\$2.96
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York	50	\$3.07			21	\$2.27	71	\$2.83
Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota	6,622	\$2.55			8,608	\$2.36	15,230	\$2.45
Tenaska Marketing Ventures Tenaska Marketing Canada Pittsburg, New Hampshire	2	\$3.10					2	\$3.10
Tenaska Marketing Ventures Tenaska Marketing Canada Port of Morgan, Montana	4,937	\$2.07			4,438	\$1.96	9,375	\$2.02
Tenaska Marketing Ventures Tenaska Marketing Canada Sherwood, North Dakota	16,216	\$2.88			15,897	\$2.81	32,113	\$2.85
Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan	24	\$3.13			57	\$3.21	81	\$3.19
Tenaska Marketing Ventures Tenaska Marketing Canada Sumas, Washington	5,421	\$2.21			2,842	\$2.54	8,263	\$2.32
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	909	\$3.01			280	\$2.78	1,188	\$2.96
Tenaska Marketing Ventures Tenaska Marketing Ventures Babb, Montana			1,210	\$1.48			1,210	\$1.48
Tenaska Marketing Ventures Tenaska Marketing Ventures Champlain, New York			52	\$3.02			52	\$3.02
Tenaska Marketing Ventures Tenaska Marketing Ventures Eastport, Idaho			4,235	\$1.61			4,235	\$1.61

Short-Term Imports Q3 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							Wtd. Avg. Price
	July		August		September		Total Volume	
Tenaska Marketing Ventures Tenaska Marketing Ventures Niagara Falls, New York			75	\$2.65			75	\$2.65
Tenaska Marketing Ventures Tenaska Marketing Ventures Noyes, Minnesota			7,444	\$2.27			7,444	\$2.27
Tenaska Marketing Ventures Tenaska Marketing Ventures Port of Morgan, Montana			4,423	\$2.09			4,423	\$2.09
Tenaska Marketing Ventures Tenaska Marketing Ventures Sherwood, North Dakota			16,609	\$2.67			16,609	\$2.67
Tenaska Marketing Ventures Tenaska Marketing Ventures St. Clair, Michigan			39	\$3.04			39	\$3.04
Tenaska Marketing Ventures Tenaska Marketing Ventures Sumas, Washington			3,822	\$2.54			3,822	\$2.54
Tenaska Marketing Ventures Tenaska Marketing Ventures Waddington, New York			617	\$2.94			617	\$2.94
The Southern Connecticut Gas Company BP Canada Waddington, New York	253	\$3.55	217	\$3.39	202	\$3.46	672	\$3.47
The Southern Connecticut Gas Company Freepoint Commodities LLC Waddington, New York	63	\$3.57					63	\$3.57
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Noyes, Minnesota	425	\$2.88	468	\$2.77	467	\$2.80	1,360	\$2.82
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Port of Morgan, Montana	1,272	\$2.46	1,236	\$2.41	1,315	\$2.42	3,823	\$2.43
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Sherwood, North Dakota	17,068	\$2.40	16,381	\$2.40	9,555	\$2.42	43,004	\$2.40

Short-Term Imports Q3 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Waddington, New York	67	\$2.91	15	\$2.88	13	\$3.08	95	\$2.93
Tourmaline Oil Marketing Corp. Tourmaline Oil Corp. Eastport, Idaho	3,358	\$2.27	3,231	\$2.42			6,589	\$2.34
Tourmaline Oil Marketing Corp. Tourmaline Oil Marketing Corp. Eastport, Idaho					3,254	\$2.38	3,254	\$2.38
Transalta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing Corp. Noyes, Minnesota	19	\$2.89			4	\$3.00	23	\$2.91
Transalta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing Corp. Port of Morgan, Montana	338	\$2.18	332	\$1.68	318	\$1.82	989	\$1.90
Transalta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing Corp. Waddington, New York	5	\$2.85					5	\$2.85
Twin Eagle Resource Management, LLC Repsol Energy North America Corporation Waddington, New York	3	\$2.98					3	\$2.98
Twin Eagle Resource Management, LLC Tenaska Marketing Ventures Waddington, New York	6	\$3.03			5	\$2.97	11	\$3.00
Twin Eagle Resource Management, LLC Twin Eagle Resource Management Canada, LLC Noyes, Minnesota	1,869	\$2.72	1,475	\$2.68	1,725	\$2.66	5,070	\$2.69
Twin Eagle Resource Management, LLC Twin Eagle Resource Management Canada, LLC Port of Morgan, Montana	3,509	\$2.40	3,390	\$2.31	4,050	\$2.22	10,950	\$2.31
Twin Eagle Resource Management, LLC Twin Eagle Resource Management Canada, LLC Sherwood, North Dakota	1,535	\$2.47	1,535	\$2.42	1,486	\$2.37	4,556	\$2.42
Twin Eagle Resource Management, LLC Twin Eagle Resource Management Canada, LLC Sumas, Washington	7	\$2.37	21	\$2.54	14	\$2.60	41	\$2.53

Short-Term Imports Q3 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Twin Eagle Resource Management, LLC Twin Eagle Resource Management Canada, LLC Waddington, New York	215	\$3.34	137	\$2.93	7	\$3.09	359	\$3.18
United Energy Trading Canada, ULC Noyes, Minnesota	3,762	\$2.65	3,906	\$2.46			7,667	\$2.55
United Energy Trading Canada, ULC Various Noyes, Minnesota					3,990	\$2.27	3,990	\$2.27
United Energy Trading, LLC Various Eastport, Idaho	127	\$2.18	123	\$2.01	123	\$1.55	373	\$1.92
United Energy Trading, LLC Various Noyes, Minnesota	1,459	\$2.64	1,391	\$2.42	1,287	\$2.46	4,137	\$2.51
United Energy Trading, LLC Various Pittsburg, New Hampshire	152	\$2.59	170	\$2.38	90	\$2.94	411	\$2.58
United Energy Trading, LLC Various Sumas, Washington	1,477	\$2.31	1,195	\$2.54	606	\$2.56	3,278	\$2.44
United States Gypsum Company Conoco Inc. Noyes, Minnesota	261	\$3.12			320	\$3.01	582	\$3.06
United States Gypsum Company Conoco Inc. Sumas, Washington	96	\$3.12			87	\$3.01	184	\$3.07
United States Gypsum Company ConocoPhillips Noyes, Minnesota			291	\$3.02			291	\$3.02
United States Gypsum Company ConocoPhillips Sumas, Washington			97	\$3.02			97	\$3.02
Vermont Gas Systems, Inc. Cargill Incorporated Highgate Springs, Vermont			38	\$3.10			38	\$3.10

Short-Term Imports Q3 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Vermont Gas Systems, Inc. Cargill Limited Highgate Springs, Vermont	114	\$3.04			49	\$3.04	163	\$3.04
Vermont Gas Systems, Inc. Conoco Inc. Highgate Springs, Vermont	8	\$3.02			119	\$3.04	128	\$3.04
Vermont Gas Systems, Inc. ConocoPhillips Highgate Springs, Vermont			16	\$3.04			16	\$3.04
Vermont Gas Systems, Inc. DTE Energy Trading, Inc. Highgate Springs, Vermont					66	\$2.87	66	\$2.87
Vermont Gas Systems, Inc. Emera Energy Inc. Highgate Springs, Vermont			111	\$2.90			111	\$2.90
Vermont Gas Systems, Inc. Emera Inc. Highgate Springs, Vermont	6	\$2.88			98	\$2.88	104	\$2.88
Vermont Gas Systems, Inc. Mercuria Commodities Canada Corporation Highgate Springs, Vermont			41	\$2.87	29	\$2.92	70	\$2.89
Vermont Gas Systems, Inc. Mercuria Energy America, Inc. Highgate Springs, Vermont	115	\$2.99					115	\$2.99
Vermont Gas Systems, Inc. Repsol Highgate Springs, Vermont	24	\$2.85	35	\$2.84	26	\$2.98	86	\$2.89
Vermont Gas Systems, Inc. Shell Energy Highgate Springs, Vermont	212	\$3.16	211	\$3.08	208	\$3.07	631	\$3.10
Vermont Gas Systems, Inc. Tenaska Gas Company Highgate Springs, Vermont	50	\$2.94	106	\$2.91	14	\$2.95	170	\$2.92
Vermont Gas Systems, Inc. Twin Eagle Midstream Assets, LLC Highgate Springs, Vermont	16	\$2.87					16	\$2.87

<b>Short-Term Imports Q3 2017</b>								
<b>Short-Term Importer (Supplier) Point of Entry</b>	<b>Volume (MMcf) and Average Price (\$/MMBtu)</b>							
	<b>July</b>		<b>August</b>		<b>September</b>		<b>Total Volume</b>	<b>Wtd. Avg. Price</b>
Vermont Gas Systems, Inc. Twin Eagle Resource Management, LLC Highgate Springs, Vermont			12	\$2.95			12	\$2.95
World Fuel Services, Inc. Natural Gas Exchange Inc. Noyes, Minnesota	664	\$2.64	887	\$2.50	609	\$2.55	2,159	\$2.56

Short-Term Exporters Q3 2016 - Q3 2017					
Importer	Volume (MMcf)				
	Q3 2016	Q4 2016	Q1 2017	Q2 2017	Q3 2017
Active Energy Corp.		3,053			
Active Energy Inc.			3,213	3,229	2,472
Altagas Marketing (U.S.) Inc.		460	686		
Applied LNG Technologies, LLC	22	48	94	49	34
Avista Corporation	239	1,679	1,113		466
BP Canada Energy Marketing Corp.	8,374	20,989	35,636	15,012	10,793
BP Energy Company					15,943
CFE INTERNATIONAL LLC.				9,376	122,693
CIMA ENERGY, LTD.	455	668	2,730	612	20
Cargill Incorporated	1,822	1,286	4,092	3,741	17
Castleton Commodities Merchant Trading L.P.	4,706	5,022	6,869	6,941	7,711
Central Generadora Eléctrica Huinalá, S. de R. L. de C. V.		1,249	1,775	1,716	1,736
Central Lomas de Real, S.A. de C.V.	6,514	6,941	6,271	2,858	4,034
Central Valle Hermoso, S.A. de C.V.	6,002	7,149	5,608	3,707	4,591
Cheniere Marketing, LLC	754				
Citadel Energy Marketing LLC					46
Citadel NGPE LLC		223	24		
Coahuila Energy LLC	1,059	1,245	1,283	1,457	1,503
Comisión Federal de Electricidad	106,285	90,958	88,548	120,720	
Concord Energy LLC		120	590	38	4
ConocoPhillips Company	3,305	10,922	15,648	15,884	
Cryopeak LNG Solutions Corporation		1	3		
DTE Energy Trading, Inc.	12,407	14,089	16,851	12,887	12,800
Direct Energy Marketing Inc	2,300	1,416	4,171	1,186	
Direct Energy Marketing, Inc.		3,046			895
EDF Trading North America, LLC.	93	849	2,522	2,393	2,099
Ecogas Mexico S. de R.L. de C.V.	2,238	2,288	2,491	2,477	2,442
El Paso Marketing Company, L.L.C.	7,334	7,247	7,277	7,630	8,280
Emera Energy Services, Inc.	18,165	16,912	18,003	15,361	16,561
Enbridge Gas Distribution Inc.	11,017	15,297	20,494	16,057	16,822
Energia Chihuahua, S.A. de C.V.	193	207	196	218	206
Energia de Baja California, S. de R.L. de C.V.	3,919	3,740	2,854	574	1,941
Energía Azteca X, S.A. de C.V.		8,696	8,089	8,818	10,028
Energía del Caribe, S.A.	1,481	686			
Enstor Energy Services, LLC	6,476	5,442	8,482	6,237	6,440
Exelon Generation Company, LLC	2,777	4,098	5,204		
Ferus Natural Gas Fuels (CNG) LLC					
FortisBC Energy Inc.		592	535	179	132
Freepoint Commodities LLC		200	950		
GIGO Transport, Inc.			2,735	1,763	1,632



Table 3h

Short-Term Exporters Q3 2016 - Q3 2017					
Importer	Volume (MMcf)				
	Q3 2016	Q4 2016	Q1 2017	Q2 2017	Q3 2017
Gas Natural Caxitlan, S. de R.L. de C.V.	261	271	293	294	229
Gigo Transport, Inc		15			
Hartree Partners, L.P.	286	1,237	1,846	2,219	793
Irving Oil Commercial GP		1,393	2,058	1,978	2,086
J. Aron & Company	3,276	7,246	12,436	8,620	8,960
J.D. Irving Limited			7		
JM & Ral Energy Inc	264	189	267	256	164
Koch Energy Services, LLC	473	920	2,021	955	1,102
Macquarie Energy LLC	5,147	1,047	201	14,206	9,121
Maritimes NG Supply Limited Partnership		40			
Maritimes NG Supply Limited Partnership					36
Mercuria Energy America, Inc.	21,644	33,074	32,929	31,974	32,186
Mercuria Energy Gas Trading LLC	10,978				
Merrill Lynch Commodities Canada, ULC	2,389	2,314	4,150	2,640	1,489
Mexicana de Cobre, S.A. de C.V.	6,413	6,116	6,305	6,739	7,820
Mieco Inc.	926	6,592	6,128	1,998	2,410
Morgan Stanley Capital Group Inc.	4,673			20	
NJR Energy Services Company	65	313	710		
Noble Americas Gas & Power Corp.	1,508	3,233	4,456	54	
PAA Natural Gas Canada ULC	331	696	5,964	1,359	
Pemex Transformacion Industrial	186,437	183,830	180,512	158,602	155,669
PetroChina International (Canada) Trading Ltd.			152		
Powerex Corp.	88	284	310	102	47
Puget Sound Energy, Inc.	66	612	431	114	161
Repsol Energy North America Corporation	691	1,292	1,865	476	1,549
Repsol Oil & Gas USA, LLC			4,866	4,912	4,804
SOLENSA SA DE CV			23		
Sabine Pass Liquefaction, LLC	20,095	21,362	34,615	68,394	31,476
Sempra Gas & Power Marketing, LLC	254	365	2,094	3,082	3,216
Sempra Generation, LLC	119				
Sempra LNG International, LLC	23,371	13,485	12,364	12,266	23,071
Sequent Energy Canada Corp.	913	2,291	4,117	2,277	1,806
Shell Energy North America (US), L.P.	2,707	2,219	2,629	1,945	8,307
Solensa S.A. de CV	71	72	52	27	40
Spark Energy Gas, LLC			92		
Stabilis Energy Services LLC		12	20	39	57
Suncor Energy Marketing Inc.	89	882	2,529	624	75
Talisman Energy USA Inc.	4,976	4,975			
Techgen S.A. de C.V.	1,175	3,153	6,229	6,450	6,792
Tenaska Marketing Ventures	11,153	18,143	22,091	14,917	12,719

Table 3h

<b>Short-Term Exporters</b>					
<b>Q3 2016 - Q3 2017</b>					
<b>Importer</b>	<b>Volume (MMcf)</b>				
	<b>Q3 2016</b>	<b>Q4 2016</b>	<b>Q1 2017</b>	<b>Q2 2017</b>	<b>Q3 2017</b>
Texas Eastern Transmission, LP					745
Tidal Energy Marketing (U.S.) L.L.C.	10,967	7,812	6,651	4,917	4,864
Tidal Energy Marketing Inc.		880	679		
Transalta Energy Marketing (U.S.) Inc.	518	185	168	314	1,147
Twin Eagle Resource Management, LLC	98	1,828	3,617	1,864	2,033
Union Gas Limited	19,586	20,663	26,523	18,610	21,100
United Energy Trading Canada, ULC	376	1,856	4,010	10,107	7,302
United Energy Trading, LLC	900	540	448	132	
West Texas Gas, Inc.	1,171	989	937	977	1,438
World Fuel Services, Inc.					53
<b>Totals</b>	<b>552,390</b>	<b>589,243</b>	<b>672,831</b>	<b>645,578</b>	<b>607,212</b>

Short-Term Exports Q3 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Active Energy Inc. Active Energy Corp. Sault Ste. Marie, Michigan	740	\$2.95	1,072	\$2.91	661	\$3.02	2,472	\$2.95
Applied LNG Technologies, LLC Arizona LNG Nogales, Arizona	3	\$9.83	6	\$9.96	6	\$10.04	15	\$9.96
Applied LNG Technologies, LLC Arizona LNG Otay Mesa, California	7	\$9.36	7	\$9.39	6	\$9.40	19	\$9.38
Avista Corporation Avista Corporation Sumas, Washington	309	\$2.29	140	\$2.55	17	\$2.58	466	\$2.38
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Niagara Falls, New York	541	\$2.51	541	\$2.51	523	\$2.40	1,605	\$2.47
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Noyes, Minnesota	34	\$2.64	46	\$2.53	4	\$2.28	84	\$2.56
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. St. Clair, Michigan	1,783	\$2.88	3,206	\$2.84	3,856	\$2.95	8,846	\$2.90
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Waddington, New York	53	\$2.73	90	\$2.48	115	\$2.02	258	\$2.33
BP Energy Company Mex Gas Supply Rio Grande City, Texas	5,466	\$3.43	5,275	\$3.21	5,202	\$3.23	15,943	\$3.29
CFE INTERNATIONAL LLC. CFE INTERNATIONAL LLC. Clint, Texas	6,824	\$2.69	2,161	\$2.64	1,473	\$2.65	10,459	\$2.67
CFE INTERNATIONAL LLC. CFE INTERNATIONAL LLC. Douglas, Arizona	2,076	\$2.74	2,167	\$2.67	1,121	\$2.65	5,364	\$2.69
CFE INTERNATIONAL LLC. CFE INTERNATIONAL LLC. El Paso, Texas			855	\$2.69	1,638	\$2.61	2,493	\$2.64

Short-Term Exports Q3 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
CFE INTERNATIONAL LLC. CFE INTERNATIONAL LLC. San Elizario, Texas			2,120	\$2.69	3,419	\$2.69	5,539	\$2.69
CFE INTERNATIONAL LLC. CFE INTERNATIONAL LLC. Sasabe, Arizona	4,718	\$2.67	5,375	\$2.63	3,711	\$2.61	13,804	\$2.64
CFE INTERNATIONAL LLC. Mercuria Commodities Canada Corporation Alamo, Texas			1,175	\$2.93			1,175	\$2.93
CFE INTERNATIONAL LLC. Mercuria Energy Gas Trading LLC Alamo, Texas					1,540	\$2.99	1,540	\$2.99
CFE INTERNATIONAL LLC. Mex Gas Supply Alamo, Texas					1,270	\$2.98	1,270	\$2.98
CFE INTERNATIONAL LLC. Mex Gas Supply Rio Bravo, Texas	900	\$3.00	780	\$3.01	869	\$3.15	2,549	\$3.05
CFE INTERNATIONAL LLC. Mex Gas Supply Rio Grande City, Texas	19,787	\$3.15	20,083	\$2.94	17,439	\$2.99	57,310	\$3.03
CFE INTERNATIONAL LLC. Trafigura AG Alamo, Texas	6,410	\$3.11	3,250	\$2.91	3,322	\$2.98	12,981	\$3.03
CFE INTERNATIONAL LLC. Trafigura AG Rio Bravo, Texas	3,807	\$3.18	2,051	\$2.96	2,353	\$3.15	8,211	\$3.12
CIMA ENERGY, LTD. Green Plains Trade Grp St. Clair, Michigan					10	\$2.78	10	\$2.78
CIMA ENERGY, LTD. Sequent St. Clair, Michigan					10	\$2.79	10	\$2.79
Cargill Incorporated Cargill Incorporated Waddington, New York	2	\$2.33					2	\$2.33

Short-Term Exports Q3 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Cargill Incorporated Cargill Limited Waddington, New York			6	\$2.06	9	\$1.46	15	\$1.70
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Grand Island, New York	466	\$2.88	466	\$2.85			932	\$2.87
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Niagara Falls, New York	1,791	\$2.88	1,473	\$2.85	1,422	\$2.70	4,687	\$2.82
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Noyes, Minnesota	33	\$2.79			9	\$2.68	42	\$2.77
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. St. Clair, Michigan	600	\$2.86	698	\$2.83	668	\$2.94	1,965	\$2.88
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Waddington, New York	25	\$2.62	35	\$2.41	25	\$1.90	85	\$2.32
de C. V. Kinder Morgan Roma, Texas	680	\$3.07	612	\$2.96	444	\$3.03	1,736	\$3.02
Central Lomas de Real, S.A. de C.V. El Paso Marketing, L.P. Rio Bravo, Texas	91	\$3.89	2,193	\$3.02	1,750	\$3.03	4,034	\$3.04
Central Valle Hermoso, S.A. de C.V. Rio Bravo, Texas			754	\$3.10	1,186	\$3.11	1,941	\$3.11
Central Valle Hermoso, S.A. de C.V. BNP Paribas Energy Trading GP Rio Bravo, Texas	285	\$4.01	1,006	\$3.04	1,291	\$3.05	2,582	\$3.15
Central Valle Hermoso, S.A. de C.V. Tenaska Marketing Ventures Rio Bravo, Texas			60	\$3.31	9	\$3.15	68	\$3.29
Citadel Energy Marketing LLC Citadel Energy Marketing LLC Sumas, Washington			7	\$2.64	39	\$2.76	46	\$2.74

Short-Term Exports Q3 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Coahuila Energy LLC ConocoPhillips Eagle Pass, Texas	543	\$4.52	538	\$4.25	422	\$4.26	1,503	\$4.35
Concord Energy LLC Concord Energy LLC Sumas, Washington	4	\$2.61					4	\$2.61
DTE Energy Trading, Inc. Various Calais, Maine	249	\$3.17	469	\$2.95	376	\$3.42	1,095	\$3.16
DTE Energy Trading, Inc. Various Niagara Falls, New York	2,835	\$2.06	3,432	\$2.06	3,433	\$2.04	9,700	\$2.05
DTE Energy Trading, Inc. Various St. Clair, Michigan	433	\$2.99	733	\$2.89	840	\$2.92	2,006	\$2.92
Direct Energy Marketing, Inc. Direct Energy Marketing Inc Niagara Falls, New York			58	\$2.63	837	\$2.22	895	\$2.25
EDF Trading North America, LLC. Cargill Limited St. Clair, Michigan					119	\$2.19	119	\$2.19
EDF Trading North America, LLC. Natural Gas Exchange Inc. St. Clair, Michigan	518	\$2.37	769	\$2.24	661	\$2.23	1,948	\$2.27
EDF Trading North America, LLC. Resolute FP Canada Inc St. Clair, Michigan	14	\$2.16	9	\$2.18	9	\$2.20	32	\$2.18
Ecogas Mexico S. de R.L. de C.V. IEnova Marketing Calexico, California	813	\$3.30	837	\$3.34	792	\$3.33	2,442	\$3.32
El Paso Marketing Company, L.L.C. Various Douglas, Arizona	2,735	\$3.25	2,769	\$3.17	2,776	\$3.16	8,280	\$3.19
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	115	\$2.93	447	\$2.47			562	\$2.56

Short-Term Exports Q3 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Emera Energy Services, Inc. Emera Energy Inc. Detroit, Michigan	887	\$2.88	888	\$2.85			1,775	\$2.86
Emera Energy Services, Inc. Emera Energy Inc. Niagara Falls, New York	3,617	\$2.88	3,253	\$2.85			6,870	\$2.87
Emera Energy Services, Inc. Emera Energy Inc. Pittsburg, New Hampshire	23	\$2.59	33	\$2.26			56	\$2.40
Emera Energy Services, Inc. Emera Energy Inc. St. Clair, Michigan	808	\$2.89	914	\$2.85			1,722	\$2.87
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	95	\$2.74	235	\$2.75			329	\$2.75
Emera Energy Services, Inc. Emera Energy Services, Inc. Calais, Maine					89	\$1.51	89	\$1.51
Emera Energy Services, Inc. Emera Energy Services, Inc. Detroit, Michigan					860	\$2.95	860	\$2.95
Emera Energy Services, Inc. Emera Energy Services, Inc. Niagara Falls, New York					3,412	\$2.95	3,412	\$2.95
Emera Energy Services, Inc. Emera Energy Services, Inc. Pittsburg, New Hampshire					13	\$3.05	13	\$3.05
Emera Energy Services, Inc. Emera Energy Services, Inc. St. Clair, Michigan					780	\$2.95	780	\$2.95
Emera Energy Services, Inc. Emera Energy Services, Inc. Waddington, New York					94	\$2.29	94	\$2.29
Enbridge Gas Distribution Inc. Shell Energy Grand Island, New York	1,922	\$2.56			1,631	\$2.49	3,553	\$2.53

Short-Term Exports Q3 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Enbridge Gas Distribution Inc. Various Grand Island, New York			1,922	\$2.46			1,922	\$2.46
Enbridge Gas Distribution Inc. Various St. Clair, Michigan	3,814	\$3.25	3,833	\$3.17	3,699	\$3.18	11,346	\$3.20
Energia Chihuahua, S.A. de C.V. MGI Supply Ltd. Clint, Texas	74	\$2.58	60	\$2.58	72	\$2.57	206	\$2.58
Energia de Baja California, S. de R.L. de C.V. Shell Energy North America (US), L.P. Ogilby, California	652	\$2.97	669	\$3.16	620	\$3.02	1,941	\$3.05
Energía Azteca X, S.A. de C.V. Intergen Ogilby, California	3,444	\$3.07	3,406	\$3.06	3,178	\$3.04	10,028	\$3.06
Enstor Energy Services, LLC St. Clair, Michigan	2,170	\$2.89					2,170	\$2.89
Enstor Energy Services, LLC Iberdrola Canada Energy Services, Ltd. St. Clair, Michigan					2,100	\$2.95	2,100	\$2.95
Enstor Energy Services, LLC Iberdrola Energy Services, LLC St. Clair, Michigan			2,170	\$2.89			2,170	\$2.89
FortisBC Energy Inc. FortisBC Energy Inc. Sumas, Washington	132	\$2.07					132	\$2.07
GIGO Transport, Inc. ConocoPhillips El Paso, Texas	509	\$3.94	564	\$3.94	559	\$3.94	1,632	\$3.94
Gas Natural Caxitlan, S. de R.L. de C.V. Alamo, Texas	53	\$2.91	84	\$2.81	92	\$2.81	229	\$2.83
Hartree Partners, L.P. Various Marysville, Michigan	793	\$2.44					793	\$2.44



Short-Term Exports Q3 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Irving Oil Commercial GP Irving Oil Terminals Operations Inc. Calais, Maine	657	\$5.37	745	\$5.31	685	\$5.39	2,086	\$5.35
J. Aron & Company Various Marysville, Michigan			1,058	\$2.84			1,058	\$2.84
J. Aron & Company Various St. Clair, Michigan	2,363	\$2.75	2,469	\$2.67	2,872	\$2.68	7,704	\$2.70
J. Aron & Company Various Waddington, New York	57	\$2.85	67	\$2.63	73	\$2.22	197	\$2.54
JM & Ral Energy Inc JM & Ral Energy Inc Ogilby, California	66	\$3.51	66	\$3.51	33	\$4.10	164	\$3.63
Koch Energy Services, LLC Koch Canada Energy Services, LP Noyes, Minnesota					1	\$1.79	1	\$1.79
Koch Energy Services, LLC Koch Canada Energy Services, LP St. Clair, Michigan	281	\$2.63			574	\$2.91	855	\$2.82
Koch Energy Services, LLC Koch Energy Services, LLC Noyes, Minnesota			2	\$2.90			2	\$2.90
Koch Energy Services, LLC Koch Energy Services, LLC St. Clair, Michigan			243	\$2.92			243	\$2.92
Macquarie Energy LLC Macquarie Energy LLC St. Clair, Michigan	1,901	\$2.88	2,021	\$2.84	5,199	\$2.91	9,121	\$2.89
Maritimes NG Supply Limited Partnership DTE Energy Trading, Inc. Calais, Maine			36	\$3.77			36	\$3.77
Mercuria Energy America, Inc. Mercuria Energy America, Inc. Niagara Falls, New York	10,840	\$2.70	10,822	\$2.62	10,517	\$2.66	32,178	\$2.66

Short-Term Exports Q3 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Mercuria Energy America, Inc. Mercuria Energy America, Inc. Noyes, Minnesota	8	\$2.95					8	\$2.95
Merrill Lynch Commodities Canada, ULC Merrill Lynch Commodities, Inc. St. Clair, Michigan	310	\$2.95	620	\$2.86	559	\$2.95	1,489	\$2.91
Mexicana de Cobre, S.A. de C.V. J. Aron & Company Douglas, Arizona	2,670	\$3.62	2,647	\$3.43	2,503	\$3.46	7,820	\$3.50
Mjeco Inc. Various St. Clair, Michigan	223	\$2.88	754	\$2.85	1,433	\$2.95	2,410	\$2.91
Pemex Transformacion Industrial MGI Alamo, Texas	6,551	\$3.12	5,083	\$3.13	3,814	\$3.23	15,448	\$3.15
Pemex Transformacion Industrial MGI Clint, Texas	990	\$2.73	651	\$3.58	931	\$3.28	2,572	\$3.14
Pemex Transformacion Industrial MGI Douglas, Arizona	136	\$2.75	109	\$4.07	132	\$3.78	377	\$3.49
Pemex Transformacion Industrial MGI Hidalgo, Texas			752	\$3.22			752	\$3.22
Pemex Transformacion Industrial MGI McAllen, Texas	3,646	\$3.13	2,855	\$3.11	2,626	\$3.16	9,126	\$3.13
Pemex Transformacion Industrial MGI Rio Grande City, Texas	33,202	\$3.60	34,083	\$4.08	29,481	\$4.02	96,765	\$3.90
Pemex Transformacion Industrial MGI Roma, Texas	9,738	\$3.15	9,994	\$3.01	10,898	\$3.04	30,630	\$3.07
Powerex Corp. Storage Sumas, Washington	5	\$2.32	7	\$2.52	36	\$2.61	47	\$2.57

Short-Term Exports Q3 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Puget Sound Energy, Inc. Puget Sound Energy, Inc. Sumas, Washington	59	\$3.14	45	\$2.97	57	\$3.03	161	\$3.05
Repsol Energy North America Corporation Maritimes NG Supply Limited Partnership Calais, Maine			841	\$1.73	250	\$1.27	1,091	\$1.62
Repsol Energy North America Corporation Maritimes & Northeast Pipeline, L.L.C. Calais, Maine	458	\$1.87					458	\$1.87
Repsol Oil & Gas USA, LLC Repsol Oil & Gas USA, LLC Grand Island, New York	1,672	\$2.67	1,672	\$2.57	1,460	\$2.56	4,804	\$2.60
Sabine Pass Liquefaction, LLC Sabine Pass Liquefaction, LLC Sabine Pass, Louisiana	14,324	\$4.34	6,830	\$4.09	10,322	\$5.06	31,476	\$4.53
Sempra Gas & Power Marketing, LLC ConocoPhillips Calexico, California	1,379	\$2.91					1,379	\$2.91
Sempra Gas & Power Marketing, LLC ConocoPhillips Ogilby, California			158	\$3.85	196	\$2.92	354	\$3.34
Sempra Gas & Power Marketing, LLC ConocoPhillips Sasabe, Arizona	66	\$2.91	53	\$2.91	45	\$2.92	164	\$2.91
Sempra Gas & Power Marketing, LLC Pioneer Natural Resources Ogilby, California	148	\$2.91					148	\$2.91
Sempra Gas & Power Marketing, LLC Sequent Calexico, California			697	\$3.22			697	\$3.22
Sempra Gas & Power Marketing, LLC Sequent El Paso, Texas			1	\$3.27	2	\$2.71	3	\$2.93
Sempra Gas & Power Marketing, LLC Shell Energy Calexico, California					472	\$3.25	472	\$3.25

Short-Term Exports Q3 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Sempra LNG International, LLC Sempra Gas & Power Marketing, LLC Ogilby, California	8,100	\$2.83	8,304	\$2.88	6,667	\$2.91	23,071	\$2.87
Sequent Energy Canada Corp. Sequent Energy Management, L.P. Detroit, Michigan					220	\$2.88	220	\$2.88
Sequent Energy Canada Corp. Sequent Energy Management, L.P. Noyes, Minnesota	41	\$2.75	51	\$2.38	14	\$2.03	106	\$2.48
Sequent Energy Canada Corp. Sequent Energy Management, L.P. St. Clair, Michigan	397	\$2.91	518	\$2.86	566	\$2.93	1,481	\$2.90
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Calais, Maine	2	\$3.43	2	\$3.43			4	\$3.43
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Rio Grande City, Texas	1,099	\$3.40			2,272	\$4.59	3,370	\$4.20
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	447	\$2.84	951	\$2.82	1,259	\$2.94	2,657	\$2.88
Shell Energy North America (US), L.P. Shell Trading Mexico Rio Grande City, Texas			2,276	\$3.32			2,276	\$3.32
Solensa S.A. de CV Stabilis Energy Services LLC Laredo, Texas	15	\$9.71			17	\$9.76	31	\$9.74
Solensa S.A. de CV Stabilis LNG Eagle Ford, LLC Laredo, Texas			9	\$9.76			9	\$9.76
Stabilis Energy Services LLC Stabilis LNG Eagle Ford, LLC Laredo, Texas	19	\$6.96	12	\$6.75	25	\$6.75	57	\$6.82
Suncor Energy Marketing Inc. St. Clair, Michigan			1	\$2.91	75	\$2.93	75	\$2.93

Short-Term Exports Q3 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Techgen S.A. de C.V. ConocoPhillips Company Roma, Texas	1,278	\$3.18					1,278	\$3.18
Techgen S.A. de C.V. ConocoPhillips Roma, Texas			1,648	\$2.92	1,680	\$2.92	3,328	\$2.92
Techgen S.A. de C.V. Kinder Morgan Roma, Texas			84	\$2.92	29	\$2.92	113	\$2.92
Techgen S.A. de C.V. Laredo Energy VI, LP Roma, Texas	595	\$3.18	603	\$2.92	578	\$2.92	1,775	\$3.01
Techgen S.A. de C.V. Noble Americas Gas & Power Corp. Roma, Texas	297	\$3.18					297	\$3.18
Tenaska Marketing Ventures Tenaska Marketing Ventures Marysville, Michigan			47	\$2.85	41	\$2.93	88	\$2.89
Tenaska Marketing Ventures Tenaska Marketing Ventures Niagara Falls, New York	50	\$2.85	75	\$2.63	21	\$2.13	146	\$2.63
Tenaska Marketing Ventures Tenaska Marketing Ventures Noyes, Minnesota	2	\$2.64	23	\$2.48	32	\$2.13	57	\$2.29
Tenaska Marketing Ventures Tenaska Marketing Ventures St. Clair, Michigan	3,216	\$2.82	3,486	\$2.75	5,235	\$2.73	11,937	\$2.76
Tenaska Marketing Ventures Tenaska Marketing Ventures Sumas, Washington					3	\$2.58	3	\$2.58
Tenaska Marketing Ventures Tenaska Marketing Ventures Waddington, New York	224	\$2.85	135	\$2.63	128	\$2.13	488	\$2.60
Texas Eastern Transmission, LP Mex Gas Supply McAllen, Texas			745	\$2.89			745	\$2.89

Short-Term Exports Q3 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing (U.S.) L.L.C. St. Clair, Michigan			1,890	\$2.95			1,890	\$2.95
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. St. Clair, Michigan	1,252	\$3.08			1,722	\$2.97	2,974	\$3.02
Transalta Energy Marketing (U.S.) Inc. Transalta Energy Marketing (U.S.) Inc. Noyes, Minnesota	19	\$2.89					19	\$2.89
Transalta Energy Marketing (U.S.) Inc. Transalta Energy Marketing (U.S.) Inc. St. Clair, Michigan	52	\$2.89	509	\$2.86	566	\$3.00	1,128	\$2.93
Twin Eagle Resource Management, LLC Twin Eagle Resource Management Canada, LLC Noyes, Minnesota	93	\$2.69			34	\$3.28	127	\$2.85
Twin Eagle Resource Management, LLC Twin Eagle Resource Management Canada, LLC St. Clair, Michigan	642	\$3.20			572	\$3.10	1,214	\$3.15
Twin Eagle Resource Management, LLC Twin Eagle Resource Management Canada, LLC Waddington, New York	76	\$2.83					76	\$2.83
Twin Eagle Resource Management, LLC Twin Eagle Resource Management, LLC Noyes, Minnesota			17	\$2.94			17	\$2.94
Twin Eagle Resource Management, LLC Twin Eagle Resource Management, LLC St. Clair, Michigan			593	\$3.11			593	\$3.11
Twin Eagle Resource Management, LLC Twin Eagle Resource Management, LLC Waddington, New York			6	\$2.15			6	\$2.15
Union Gas Limited Various Detroit, Michigan	1,722	\$3.22	1,714	\$3.12	1,101	\$3.15	4,536	\$3.17
Union Gas Limited Various St. Clair, Michigan	5,569	\$3.12	5,588	\$3.03	5,408	\$3.05	16,564	\$3.07
United Energy Trading Canada, ULC St. Clair, Michigan	2,315	\$2.89	2,391	\$2.92	2,596	\$2.92	7,302	\$2.91

Short-Term Exports Q3 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	July		August		September		Total Volume	Wtd. Avg. Price
West Texas Gas, Inc. WTG Gas Marketing, Inc. Del Rio, Texas	28	\$4.16	30	\$3.90	28	\$3.90	86	\$3.99
West Texas Gas, Inc. WTG Gas Marketing, Inc. Douglas, Arizona	126	\$3.39	126	\$3.27	114	\$3.29	366	\$3.32
West Texas Gas, Inc. WTG Gas Marketing, Inc. Eagle Pass, Texas	250	\$4.03	256	\$3.77	252	\$3.77	757	\$3.86
West Texas Gas, Inc. WTG Gas Marketing, Inc. El Paso, Texas	1	\$3.42	1	\$3.30	1	\$3.32	3	\$3.35
West Texas Gas, Inc. WTG Gas Marketing, Inc. Nogales, Arizona	34	\$3.27	35	\$3.15	33	\$3.17	102	\$3.20
West Texas Gas, Inc. WTG Gas Marketing, Inc. Otay Mesa, California	43	\$3.22	43	\$3.24	39	\$3.25	124	\$3.24
World Fuel Services, Inc. Exelon Generation Company, LLC Ogilby, California					53	\$2.85	53	\$2.85





# Revisions



<b>Revisions</b>
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Transactions listed here show changes from data published in the *Natural Gas Imports and Exports Second Quarter Report 2017*. Revisions usually occur when importers/exporters file late or corrected data after the Report has been published. Specific reasons for revisions are provided for each transaction listed below. Depending on the time period for revised data, Quarterly Reports prior to the Second Quarter 2017 may also be affected. Revisions may affect transaction-level data as well as total volumes and average prices that were previously published.

Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Supplier	Volume (Mcf)	Price (\$ per MMBtu)	Note
Jan-17	Southern California Gas Company	Mexico	Ogilby	In-Transit	Short-Term	NA	103,000	NA	Previously not reported.
May-17	Southern California Gas Company	Mexico	Ogilby	In-Transit	Short-Term	NA	919,000	NA	Previously not reported.