

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

REV LNG LLC

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FE DOCKET NO. 17-155-LNG

ORDER GRANTING BLANKET AUTHORIZATION TO
IMPORT AND EXPORT LIQUEFIED NATURAL GAS
FROM AND TO CANADA BY TRUCK

DOE/FE ORDER NO. 4136

JANUARY 5, 2018

I. DESCRIPTION OF REQUEST

On December 12, 2017, REV LNG LLC (REV LNG) filed an application with the Office of Fossil Energy (FE) of the Department of Energy (DOE) under section 3 of the Natural Gas Act (NGA)¹ for blanket authorization to import and export liquefied natural gas (LNG) from and to Canada by truck, up to a combined total of the equivalent of 4.5 billion cubic feet (Bcf) of natural gas. The applicant requests the authorization be granted for a two-year term beginning on the date that DOE/FE issues an order granting the requested authorization. REV LNG is a Pennsylvania limited liability company with its principal place of business in Ulysses, Pennsylvania.

II. FINDING

The application has been evaluated to determine if the proposed import and/or export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import and export of natural gas, including LNG, from and to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas and the import of LNG from other international sources are deemed to be consistent with the public interest, and applications for such imports and exports must be granted without modification or delay. The authorization sought by REV LNG to import and export LNG from and to Canada, a nation with which a free trade agreement requiring national treatment for trade in natural gas is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This Order authorizes transactions with terms of no longer than two years.

¹ Authority to regulate the imports and exports of natural gas, including liquefied natural gas, under section 3 of the NGA (15 U.S.C. § 717b) has been delegated to the Assistant Secretary for FE in Redelegation Order No. 00-006.02 issued on November 17, 2014.

ORDER

Pursuant to section 3 of the NGA, it is ordered that:

A. REV LNG is authorized to import and export LNG from and to Canada by truck, up to a combined total of the equivalent of 4.5 Bcf of natural gas, pursuant to transactions that have terms of no longer than two years. This authorization shall be effective for a two-year term which began on January 5, 2018, and extends through January 4, 2020.

B. This LNG may be imported and exported by truck at any point on the border between the United States and Canada.

C. This LNG may be imported by truck to any LNG receiving facility in the United States and its territories. This LNG may be exported by truck from any LNG loading facility in the United States and its territories.

C. **Monthly Reports:** With respect to the natural gas imports and exports authorized by this Order, REV LNG shall file with the Office of Regulation and International Engagement, within 30 days following the last day of each calendar month, a report indicating whether imports or exports of natural gas have been made. Monthly reports must be filed whether or not initial deliveries have begun. If no imports and/or exports have been made, a report of “no activity” for that month must be filed.

If imports of LNG by truck have occurred, the report must give the following details of each LNG cargo: (1) the name of the U.S. receiving facility; (2) the country of origin; (3) the point(s) of entry; (4) the name(s) of the supplier(s)/seller(s); (5) the name(s) of the LNG transporter(s); (6) the volume in Mcf; (7) the price per MMBtu at the point of entry; (8) the duration of the supply agreement; and (9) the geographic market served (list State(s), U.S. Census Region(s), or general U.S. geographic area(s)).

If exports of LNG by truck have occurred, the report must give the following details of each LNG cargo: (1) the name of the U.S. departure facility; (2) the country of destination; (3) the point(s) of exit; (4) the name(s) of the supplier(s)/seller(s); (5) the name(s) of the LNG transporter(s); (6) the volume in Mcf; (7) the delivered price per MMBtu at the point of exit; and (8) the duration of the supply agreement.

(Approved by the Office of Management and Budget under OMB Control No. 1901-0294)

D. The first monthly report required by this Order is due not later than February 28, 2018, and should cover the reporting period from January 5, 2018 through January 31, 2018.

E. All monthly report filings shall be made to U.S. Department of Energy (FE-34), Division of Natural Gas Regulation, Office of Regulation and International Engagement, Office of Fossil Energy, P.O. Box 44375, Washington, D.C. 20026-4375, Attention: Natural Gas Reports. Alternatively, reports may be e-mailed to ngreports@hq.doe.gov, or may be faxed to Natural Gas Reports (202) 586-6050.

Issued in Washington, D.C., on January 5, 2018.

Robert J. Smith
Deputy Assistant Secretary for Oil and Natural Gas (Acting)