

Solid State Power Substation Vision, Benefits, Challenges, and Gaps

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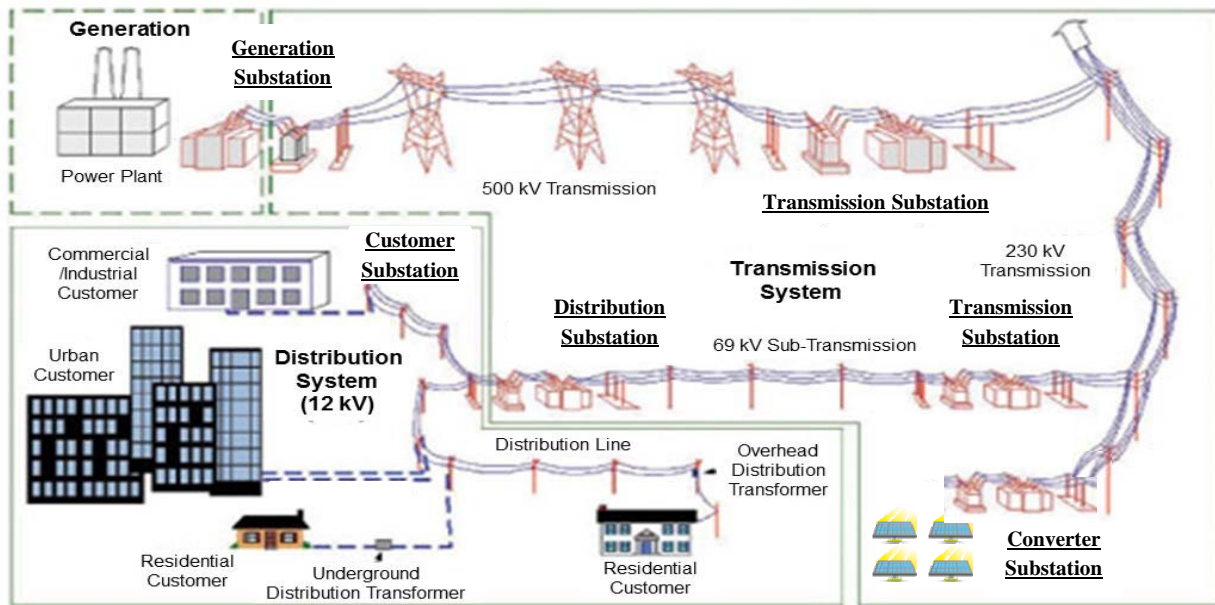
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Principle Engineer, Resilient Power Systems;

June 27, 2017

Substation Classifications

Types of Substation	Input	Output	Functionality
Generation	Generation Facility	Transmission System	Connecting large generation to the transmission system
Transmission	Transmission System	Transmission System	Interconnect different transmission and sub-transmission voltage systems
Distribution	Transmission System	Distribution System	Located near the end-user changes voltage level from transmission to distribution
Customer	Distribution System	Customer Facility	Non-utility owned connection to distribution or sub-transmission systems
Converter	Inverter Based Renewable and LVDC/MVDC/HVDC	Transmission/Distribution Systems	Used to integrate renewable generation and improve efficiency of delivery



Substation Classifications



Generation Substation



Transmission Substation

Distribution Substation



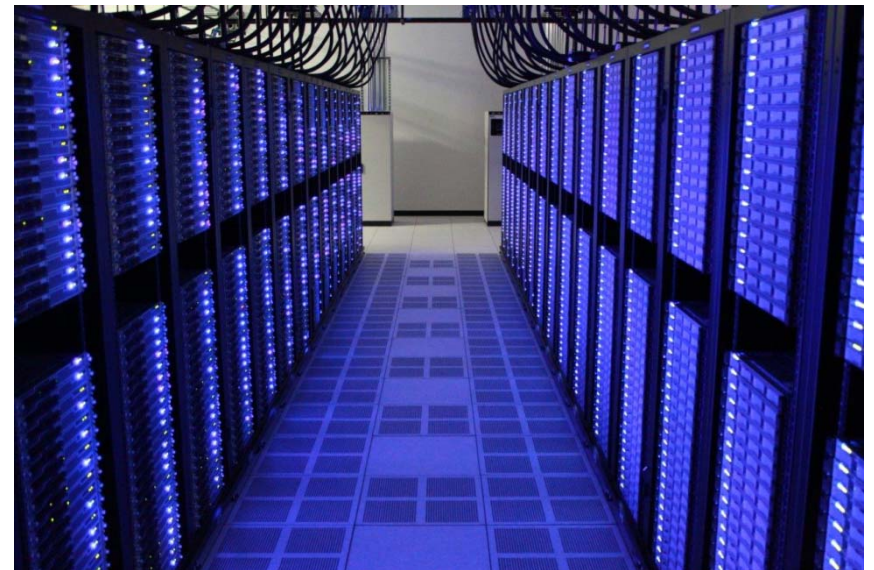
Substation Classifications



Converter Substation



Customer Substation



Existing Electrical Network

We have the need ...

and the technology and know-how to build a more efficient, flexible, and resilient electrical grid.



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Evolution of Substations



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A wide variety of different features supported by a specific component that collectively form a system...

- **Transformers**
- **Bus infrastructure**
- **Circuit breakers**
- **Fuses**
- **Disconnect Switches**
- **Reclosers**
- **Arrestors**
- **Reactors**
- **Grounding schemes**
- **Control Houses**
- **Protective relays**
- **Battery Power Supplies**
- **Communication Networks**
- **Monitoring systems**
- **Voltage regulator**
- **Frequency regulators**
- **Current and voltage sensors**
- **Filters**
- **Reactive power compensation (FACTS)**
- **AC/DC and DC/AC converters (HVDC)**



The list keeps growing....

- **Wireless Sensors and monitoring**
- **Frequency stabilizers**
- **Distance Fault detectors**
- **Fault current limiters**
- **Phasor analyzers**
- **Protective walls**
- **Mobile versions of all above including transformers**



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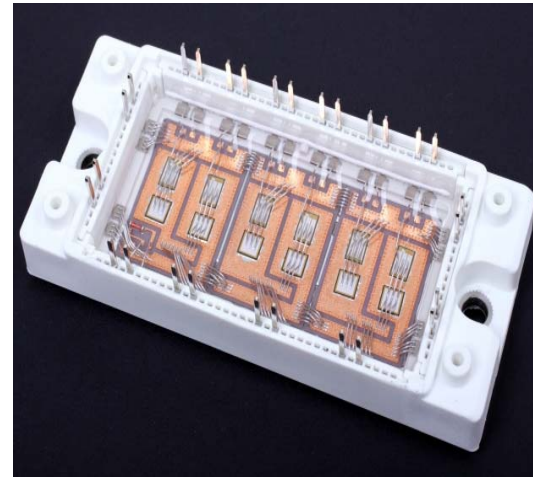
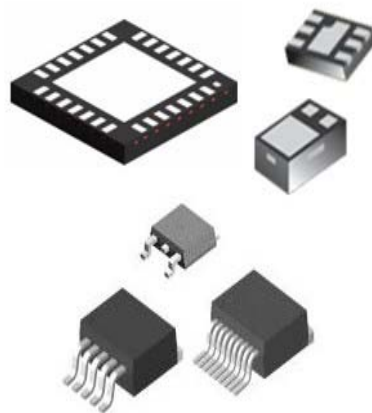
Is there opportunity?



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Power Electronics

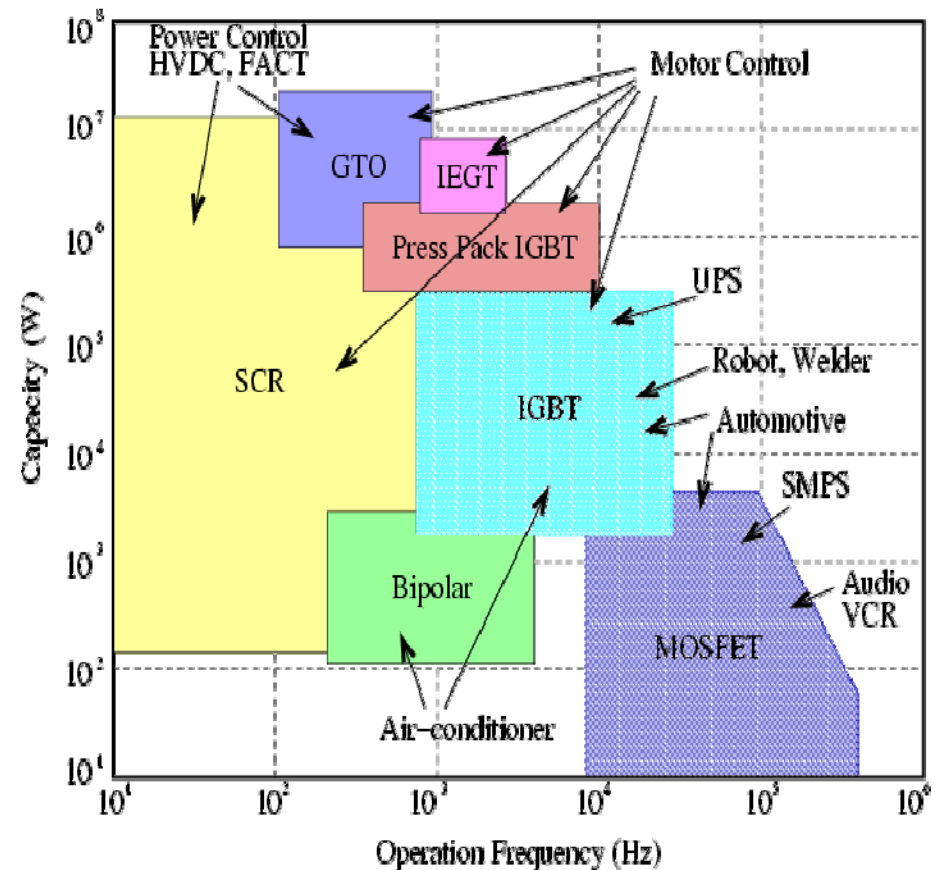


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Power Electronic Milestones

- Modern power electronics era began in 1957, the first commercial Silicon Controlled Rectifier (SCR), was introduced by General Electric Company.
- In the early years, DC converters superseded AC ...
- Not until 1980's with the invention of PWM microprocessor control – did AC converters become much more popular than DC.



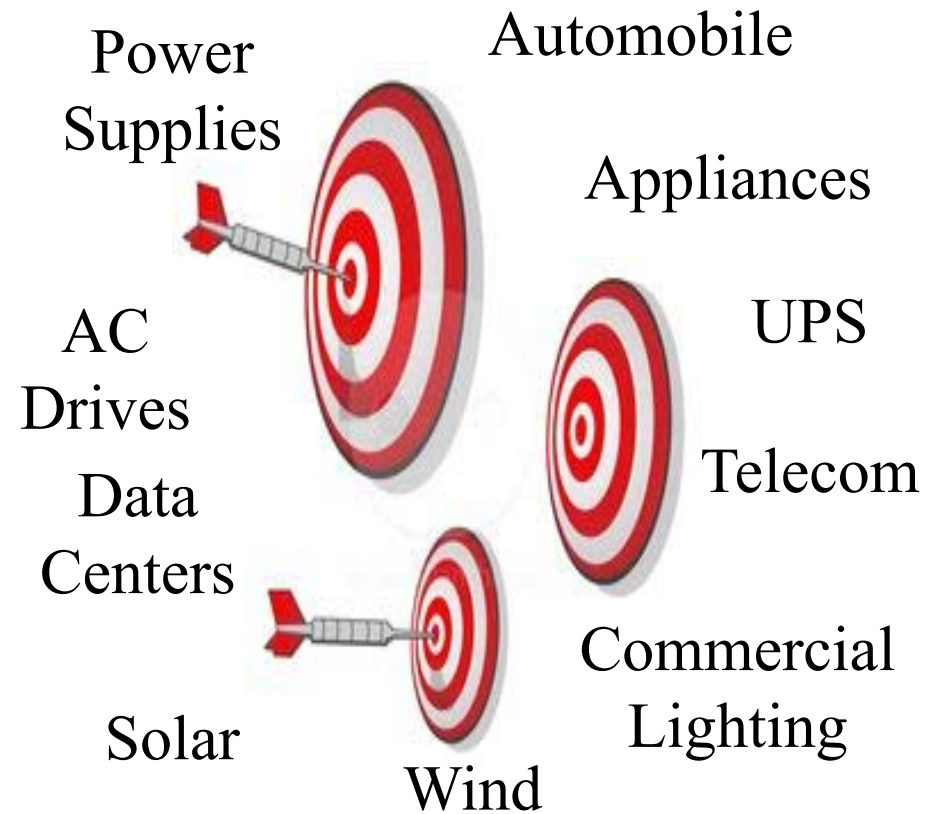
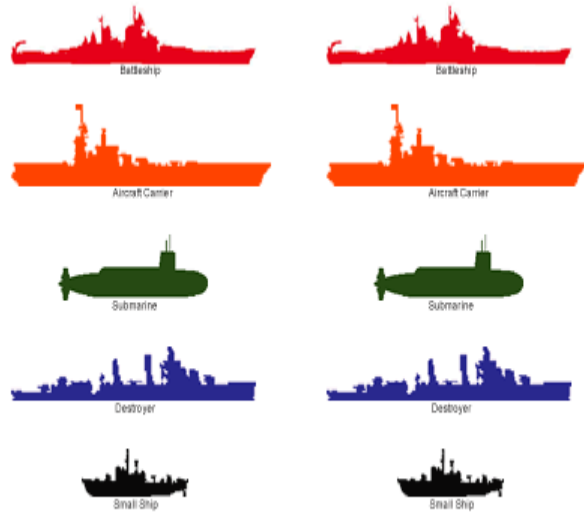
Power Electronics development has also been customer application driven

- **Product development in low, medium, and high voltages**
- **Examples**
 - AC Drives
 - *Wide range of application specific products and ratings*
 - High Voltage DC Systems (HVDC)
 - *Developed specifically for controlling power between large power networks*
 - *Designed to be cost effective at very high power and voltage*
 - *Large size with expensive complicated external systems*
 - *A marvelous technology developed for a task wherein money and size were not a high priority*



In power electronics...

Low Voltage/High Volume Reigns King!



Little focus on high volume medium and high voltage applications



Why Power Electronics Now?

- **Semiconductors Silicon and Silicon Carbide**
 - More efficient operation at higher power conversion frequencies
 - Better packages and thermal designs
 - Higher voltage
- **Power Converters**
 - Embedded controllers advancements
 - Power components such as capacitors, gate drivers, interface, and sensors
 - High power density packaging with new thermal and dielectric systems
- **Power Conversion**
 - Continued advancement of topologies such as modular multilevel and matrix inverters



Unique Opportunity to Re-Imagine the Utility Workhorse “ the Substation”

**Instead of the existing “component” based
customized system solution...**

**Use medium and high voltage
power electronics with multiple
configurable features**



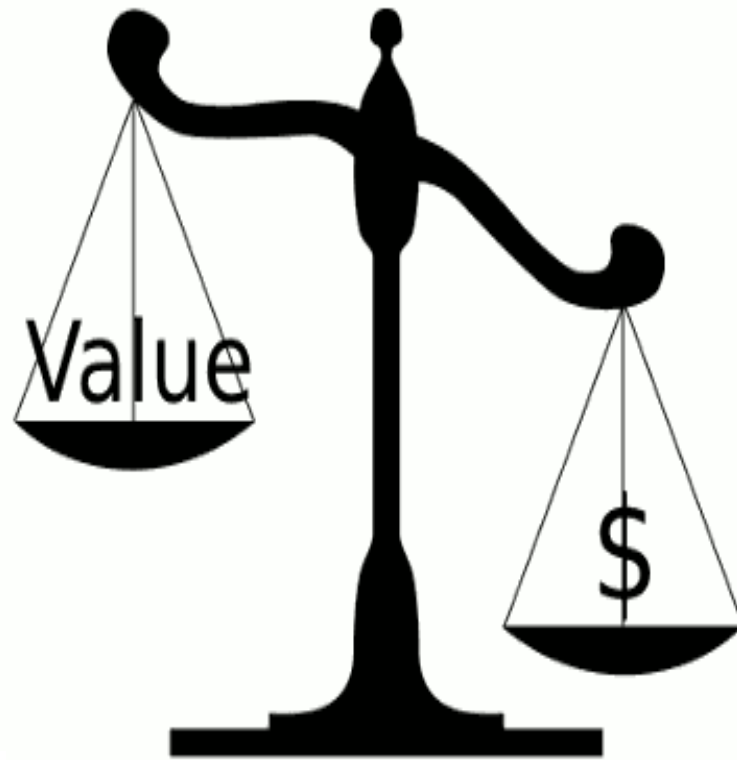
How about....

Imagining a substation built with power electronics that includes features from existing substations plus others such as:

- **Proactive instead of reactive control**
- **Distributed rather than centralized control**
- **AC/DC Power Router**
- **Receives poor power quality and sends good**
- **Fault tolerant**
- **Multi-purpose scalable converters**



How can we make this happen?



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Cost Versus Value/Benefits

This roadmap does not *hopefully* rely on
**“perceived higher value
from new SSPS features”**
to
“convince the customer”
to pay more



The Roadmap seeks to reduce cost and increase value/benefits

- Both are interdependent
- To realize the most benefits – it requires the widest use of SSPS
- To use the most SSPS – requires the lowest cost



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It's goal is to develop lower SSPS Converter cost

The higher the cost differential between SSPS and existing technology, the lower the acceptance of extra value.



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Reduce cost in many ways:

- **SSPS Converter Cost**
 - Semiconductor
 - Increasing efficiency
 - Reducing converter/system size
 - Same hardware for multiple applications
- **SSPS Power Conversion and System Cost**
 - Scalable power conversion products
 - Eliminate or minimize auxiliary or supporting components
 - Multiple flexible features to sell more products
- **SSPS Brownfield and greenfield applications**



Increase value or benefits

The greater the extra value, the higher the acceptable price for the product.



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Develop extra value through research and analysis as well as Beta site development to improve :

- **Asset utilization**
- **Network efficiency**
- **Network resiliency**
- **Black-start capability**
- **Capacity**
- **Power quality**
- **Flexibility**



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SSPS Value Propositions

- **Total impact of SSPS on network efficiency through better asset utilization (rather than just its inherent efficiency) is vital to achieve reasonable SSPS cost.**
- **Operation over a wide voltage span?**
- **Value of AC/DC choices?**
- **Fault tolerance?**
- **Improved power quality?**



Ultimate SSPS Vision

**Scalable, adaptable, flexible
AC/DC Power routers that span
all voltages**



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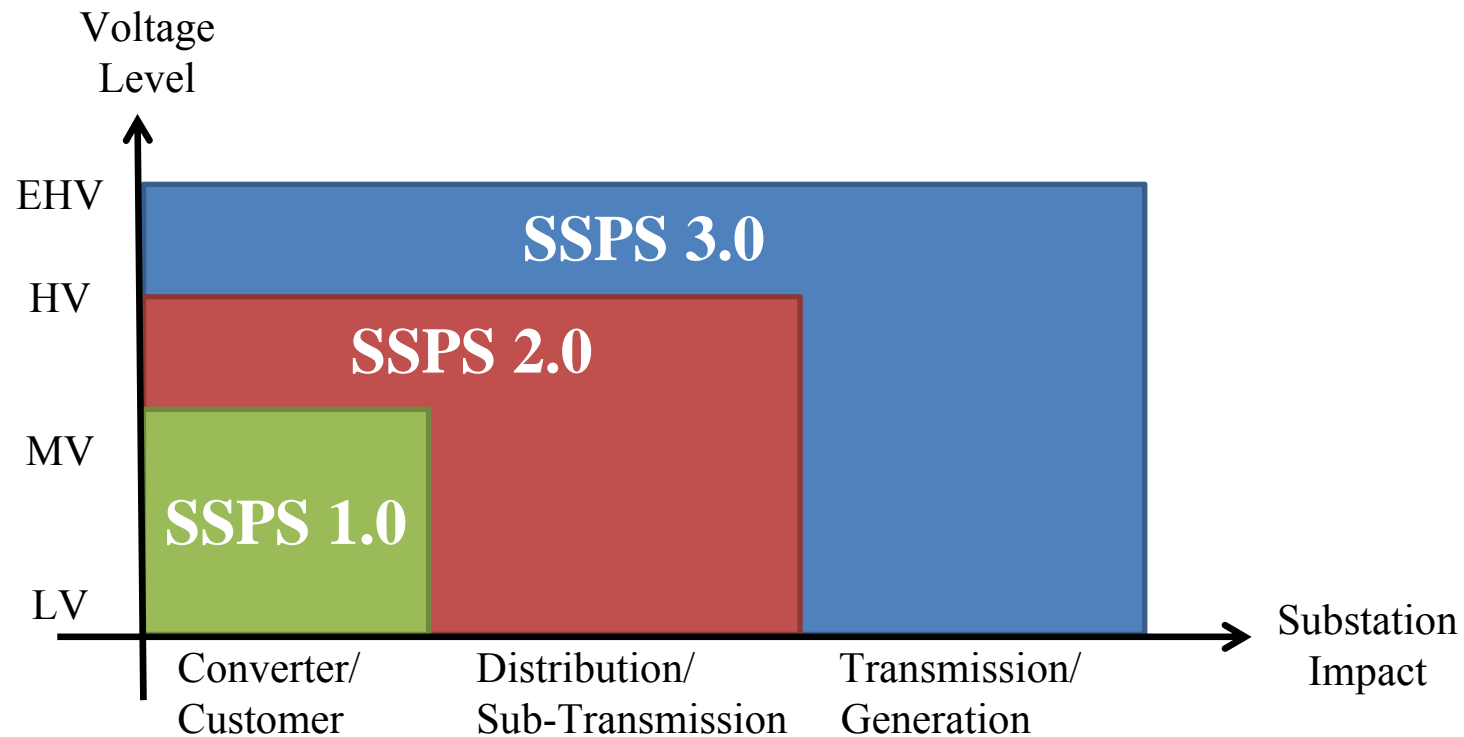
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A Solid State Power Substation is defined as a substation with strategic integration of high voltage power electronics for enhanced capabilities that can provide system benefits and support evolution of the electric power system.



Envisioned SSPS Adoption/Deployment Pathway

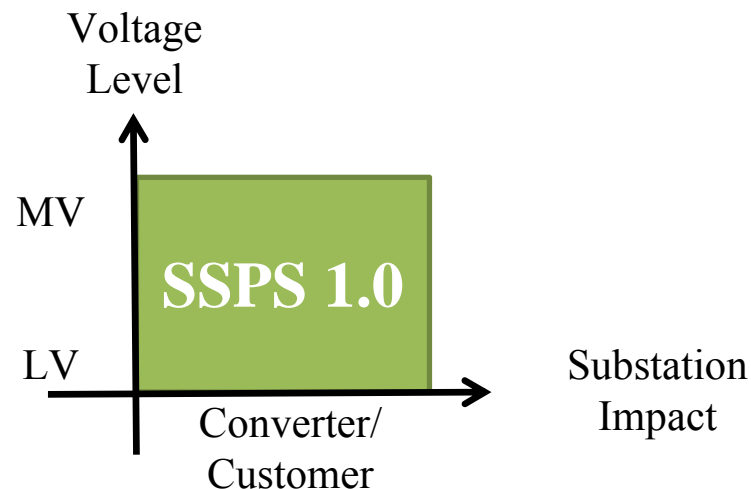
- **SSPS 1.0 – “Low/Medium Voltage Local Applications”**
- **SSPS 2.0 – “Low/Medium/High Voltage Local Applications”**
- **SSPS 3.0 – “System Applications and Multiple Substations”**



Solid State Power Substation 1.0

SSPS 1.0 – “Low/Medium Voltage Local Applications” is a substation that can perform the following functions at voltage levels between 1kV ~ 35kV with primary applications at Customer and Converter Substations:

- Provide reactive power compensation
- Provide voltage and frequency regulation
- Maintain appropriate power quality at its location
- Perform bidirectional power routing on low voltage ports
- Allow for the connection of multi-frequency systems
- Enable nanogrids of single buildings



Solid State Power Substation 1.0 Use Cases

SSPS 1.0 – “Low/Medium Voltage Local Applications”

Customer Substations

- **Data Centers**
 - DC power distribution
 - Improve power quality
- **Industrial Facilities**
 - Remote oil, gas, and mining operations
 - Improved power quality
 - High frequency bus for manufacturing facilities
 - Reduces converter losses for high frequency and efficiency motors
 - High frequency welding
 - Power flow control on low voltage ports for increased capacity, stability, and resiliency
- **Buildings**
 - DC power distribution
 - Nanogrid for single or multiple buildings utilizing combined sources and storage

Converter Substation

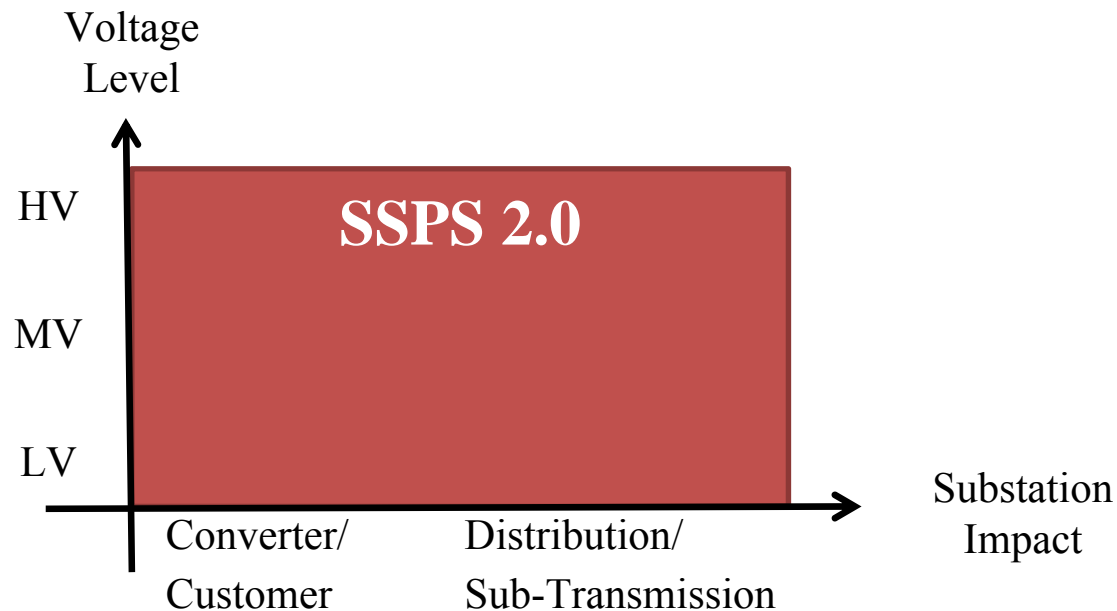
- Reducing cost for remote installation line capacity upgrades
- Provide better power quality management, minimize islanding concerns, and provide power flow control with DER and BES



Solid State Power Substation 2.0

SSPS 2.0 – “Low/Medium/High Voltage Local Applications” builds on all of the capabilities and applications of SSPS 1.0 but can also provide the following functions and features at voltage levels up to 230kV, expanding applications to Distribution and Sub-Transmission Substations:

- + Low voltage ride through
- + System coordination of fault current
- + Provides bidirectional power flow control between transmission and distribution
- + Enables distribution feeder islanding and microgrids



Solid State Power Substation 2.0 Use Cases

SSPS 2.0 – “Low/Medium/High Voltage Local Applications”

Distribution Substations

- **Power Quality**
 - Allows for VAR support and frequency regulation
 - Upgrade power line capacity
 - Agnostic to frequency (AC or DC)
- **Microgrids**
 - Enables integration of utility scale BES and DER
 - Improves resiliency with distribution feeder islanding/microgrids
 - Dynamic bidirectional power flow between loads and sources
- **Reduced substation footprint**

Sub-Transmission Substations

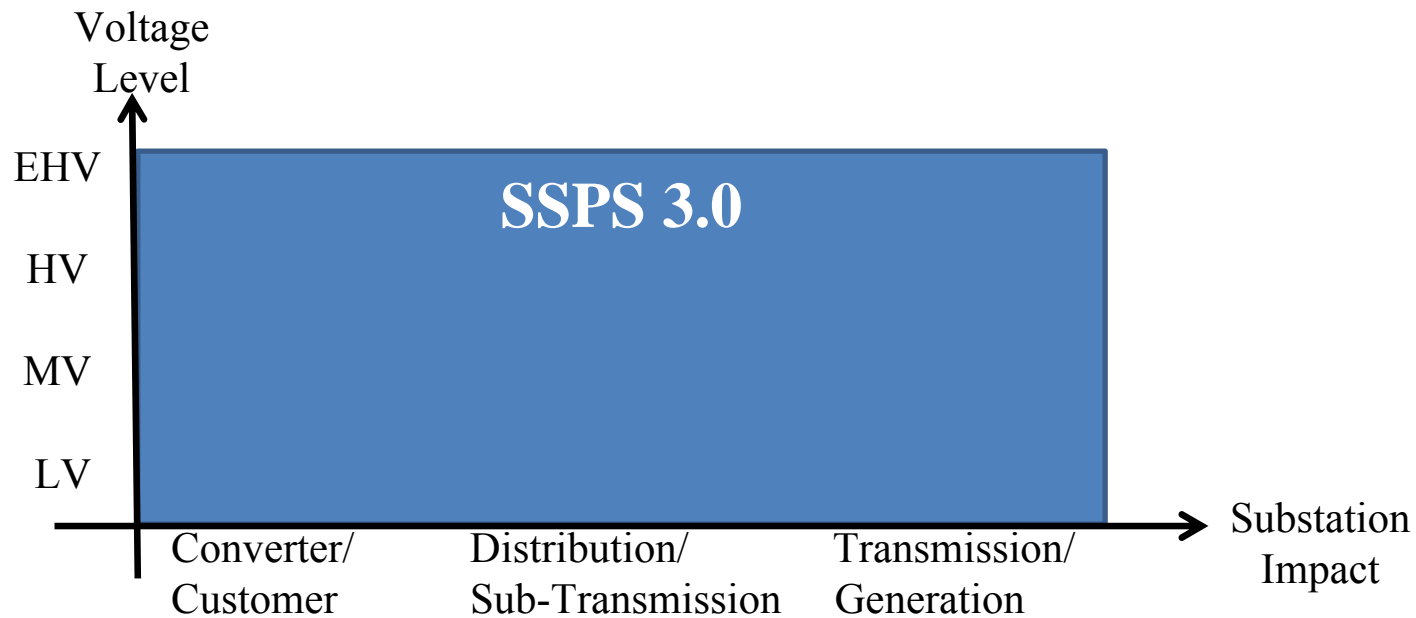
- **Power Quality and Flow Controller**
- **Mobile Substations**
 - Response to national disasters from man-made or natural sources
 - Modular, smaller, lighter and improved black-start capabilities
 - Deployment to critical loads



Solid State Power Substation 3.0

SSPS 3.0 – “System Applications and Multiple Substations” possesses all of the capabilities of SSPS 2.0 but can also provide the following functions and features at any voltage level, enabling coordination of multiple SSPS across the entire electric power system and expanding applications to Transmission and Generation Substations:

- + Distributed control of multiple SSPS systems
- + Enhanced power routing for optimizing operational efficiency and increased resilience
- + System decoupling for improved stability
- + Provides black start support on a regional network



Solid State Power Substation 3.0 Use Cases

SSPS 3.0 – “System Applications and Multiple Substations”

Transmission Substations

- **Energy Markets**
 - Enhanced control for buying and selling power in regions through distributed power flow control
- **Emergency and Black-start support**
 - Routing power through available transmission network to critical loads
 - Utilizing BES and other resources on the grid and slowly connecting load as sources become available
 - Mobile substations for deploying rapidly in critical locations
- **Asset Utilization**
 - Increasing capacity factor because of better power flow control
 - Modularity allows for easy increase in power capacity reducing over rating designs for population growth.

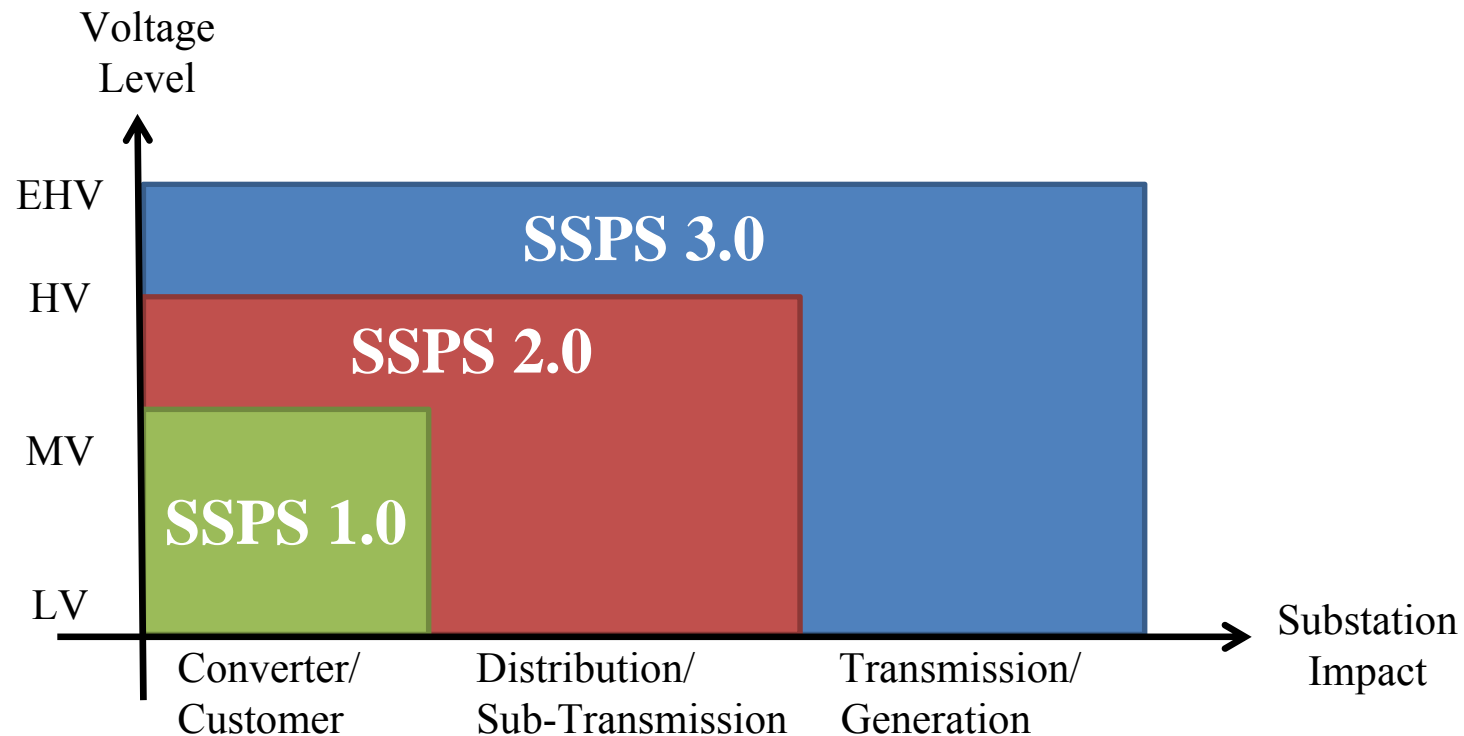
Generation Substations

- **Decoupling of Generator Synchronization**



Envisioned SSPS Adoption/Deployment Pathway

- **SSPS 1.0 – “Low/Medium Voltage Local Applications”**
- **SSPS 2.0 – “Low/Medium/High Voltage Local Applications”**
- **SSPS 3.0 – “System Applications and Multiple Substations”**



Technical Challenges of Implementing SSPS

Attempting to increase value proposition as we decrease cost. Therefore the Critical Technology Categories for SSPS are:

- Semiconductor Devices and Modules
- Power Electronic Converters and Systems
- Grid Integration and Application
- Industry Standards



Semiconductor Device and Module Challenges

- SSPS requires cost effective and efficient semiconductor devices and modules for high frequency, high voltage, and high power operation attainable through:

		<u>Near-Term</u> (5 years)	<u>Mid-Term</u> (10 years)	<u>Long-Term</u> (20 years)
<u>Technology Categories</u>	<u>R&D Challenges</u>	<u>Goals</u>		
Semiconductor Devices and Modules	Lower Conduction and Switching Losses	↓20%	↓40%	↓80%
	Higher Blocking Voltage	1.7kV	3.3kV	10kV
	Lower Device and Module Costs	↓20%	↓40%	↓80%
	Module Packaging Temperature, Architecture, layout and Component Integration	↑20%	↑40%	↑80%



Power Converter and System Challenges

- Providing scalable voltage and power solutions based on standard power electronic building blocks may reduce cost in many ways:

		<u>Near-Term</u> (5 years)	<u>Mid-Term</u> (10 years)	<u>Long-Term</u> (20 years)
<u>Technology Categories</u>	<u>R&D Challenges</u>	<u>Goals</u>		
Power Electronic Converters and Systems	Modular and Scalable Architectures that are Resistant to Failure	N+1 Failures	Multiple Failures	Self-Healing
	Flexible System Design	<35kV	<230kV	EHV
	Intelligent System of SSPS Controllers	Hot Swappable	Full Substation	Network
	Enhanced Thermal Management Systems	Dielectric	Forced Dielectric	Flow Boiling Dielectric
	Lower System Costs	\$120/kVA	\$100/kVA	\$60/kVA



Grid Integration and Application Challenges

- SSPS enhanced functionalities must provide benefits that outweigh their integration costs while maintaining or increasing grid reliability and safety through:

		<u>Near-Term</u> (5 years)	<u>Mid-Term</u> (10 years)	<u>Long-Term</u> (20 years)
<u>Technology Categories</u>	<u>R&D Challenges</u>	<u>Goals</u>		
Grid Integration and Application	Control and Optimization Algorithms	Low Voltage Power Routing	Islanding and Microgrids	Distributed Power Flow Control
	System Modeling and Simulation	Single Substation	Multiple Sources/Loads	Network
	Analysis to understand optimal locations to quantify benefits	Customer & Converter	Distribution & Sub-Transmission	Generation & Transmission
	Tools and techniques to ensure coordination with existing protection schemes	Single Substation	Multiple Substations	Network



Industry Standard Development Challenges

- Standards are developed to ensure safety, compatibility, and interoperability between different technologies, and SSPS requires a fresh look at existing industry standards:

		<u>Near-Term</u> (5 years)	<u>Mid-Term</u> (10 years)	<u>Long-Term</u> (20 years)
<u>Technology Categories</u>	<u>R&D Challenges</u>	<u>Goals</u>		
Industry Standards	Interconnection	IEEE 1547-2003	IEEE P1032	IEEE 1378-1997
	Controls	IEEE 2030-2011	IEEE 1676-2010	IEEE C37.1
	Communications	IEC 61850-6	IEC TR 61850-90-1 & IEEE 1815.1-2015	IEC TR 61850-90-2
	Cyber & Physical Security	IEEE 1686-2013	IEEE 1402-2000	IEEE C37.240-2014
	Mechanical Construction	IEEE 1127-2013, 979-2012, 1268-2016		
	Electrical Disturbances	IEEE 1585-2002	IEEE WGI5-Voltage Sourced Converters	



SSPS 1.0 Functions and Technology Gaps

	Defining Functions and Features	Technology Gaps
<p>SSPS 1.0</p>	<ul style="list-style-type: none"> • Provide reactive power compensation • Provide voltage and frequency regulation • Maintain appropriate power quality at its location • Perform bidirectional power routing on low voltage ports • Allow for multi-frequency systems • Enable nanogrids of single buildings 	<ul style="list-style-type: none"> - Converters able to directly connect to distribution level voltages - Controls for secondary power routing - Modular architectures - Lower system costs - Nanogrid controllers - Interconnection standards - Control standards - Cyber & Physical Security standards



SSPS 2.0 Functions and Technology Gaps

	Defining Functions and Features	Technology Gaps
SSPS 2.0	<ul style="list-style-type: none"> + Low voltage ride through + System coordination of fault current + Provides bidirectional power flow control between transmission and distribution + Enables distribution feeder islanding and microgrids 	<ul style="list-style-type: none"> - Converters able to directly connect to transmission level voltages - Controls for microgrid/islanding of distribution feeders - Controls to optimize system power flow - Communication standards - Electrical disturbances standards



SSPS 3.0 Functions and Technology Gaps

	Defining Functions and Features	Technology Gaps
SSPS 3.0	<ul style="list-style-type: none"> + Distributed control of multiple SSPS systems + Enhanced power routing for optimizing operational efficiency and increased resilience + System decoupling for improved stability + Provides black start support on a regional network 	<ul style="list-style-type: none"> - Converters able to directly connect to extra higher voltage systems - Distributed power flow control - Power system stability control - Black start coordination - Distributed control operation standards



Ultimate SSPS Vision

Scalable, adaptable, cost effective, flexible AC/DC Power routers that span all voltages



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