

# **Need for Flexibility:** Bulk Power System Reliability Perspective

EAC June 22, 2017 Meeting Panel: Power Sector Vulnerabilities

Mark G. Lauby, Senior Vice President and Chief Reliability Officer





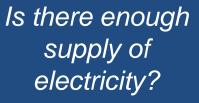
## Large-scale storage is a GAME CHANGER for reliability

#### Adequacy —

High storage production capability would greatly minimize long-term generation project uncertainty, lead times, and commitments

#### Operating Reliability — <sup>1</sup>

Fast-acting storage devices can quickly remedy BPS disturbances and provide essential reliability services



Is there enough supply of operational reliability and control?

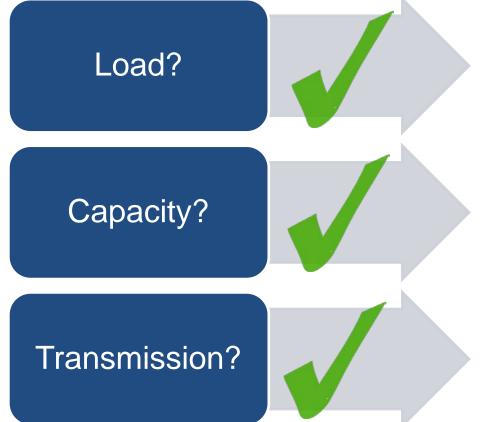
Can the system operate under a variety of conditions?



- Retirement/displacement of conventional generation
  - Variable energy resources
  - Rapid penetration of inverter-based and asynchronous resources
- Essential Reliability Services
  - Inertia
  - Frequency Response
  - Voltage Support
  - Ramping and flexibility
- New load characteristics
- System controls and protection coordination
- Modeling and simulation constraints
- Increasing interface with distributed resources



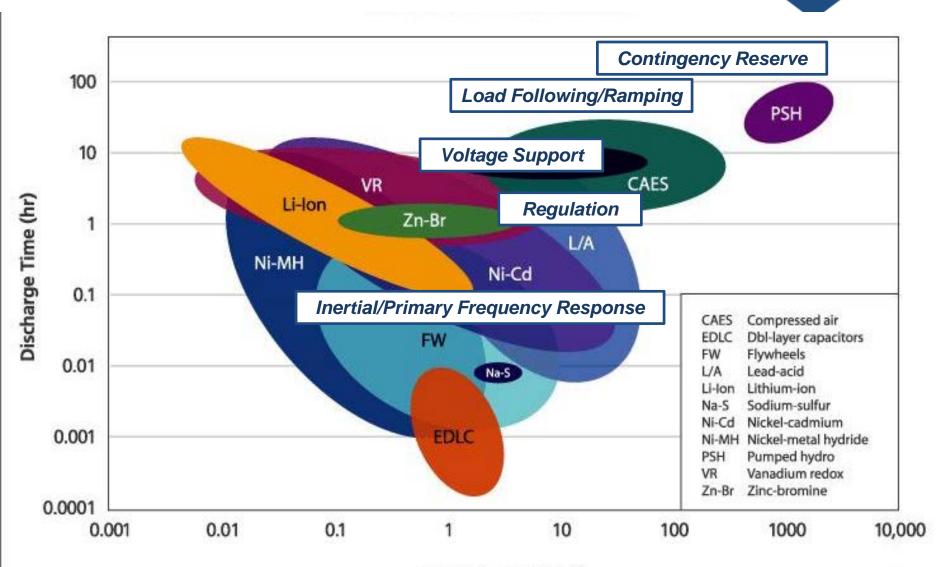
# What is Storage?



- Storage is:
  - Dynamic
  - What you need it to be, when you need it to be there
  - Needed as a result of nondispatchable variable resources



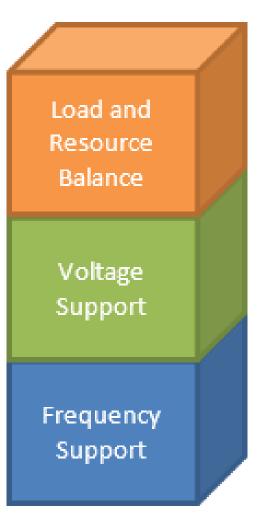
### **Storage and Flexibility Functions**



Rated Power (MW)



### Essential Reliability Service Fundamentals

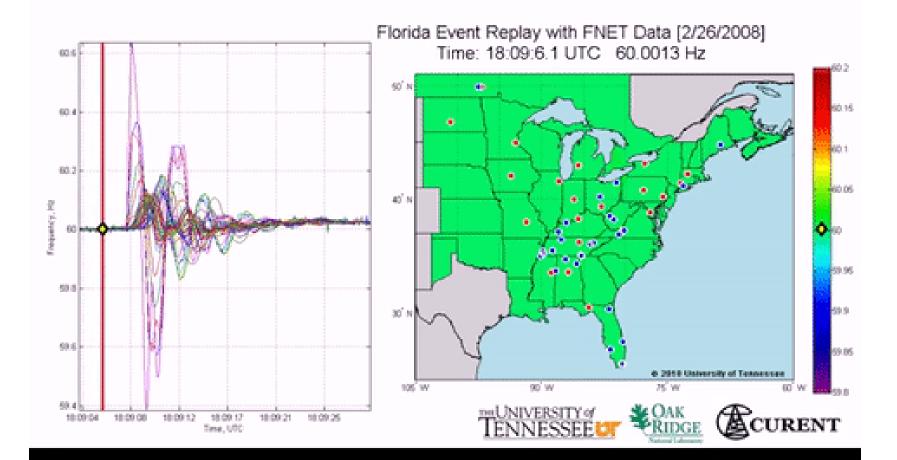


- "Building blocks" of physical capabilities
- Accentuated by resource changes
- Not all MWs are equal
- Retired services/characteristics need to be replaced
- Some partly covered through ancillary services
- Accommodate local/regional needs



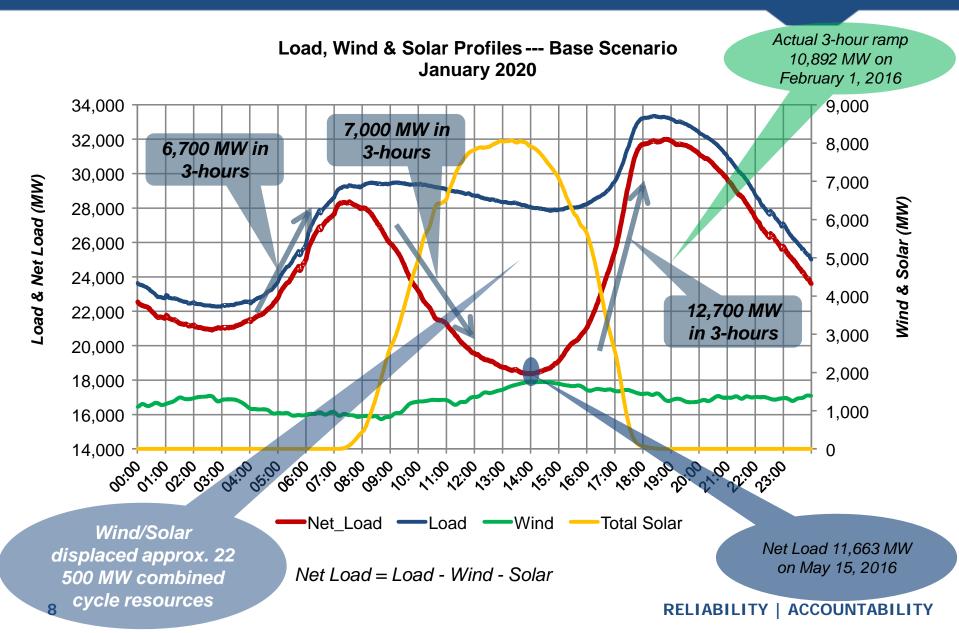


#### Frequency Excursion – Interconnection-wide Phenomena



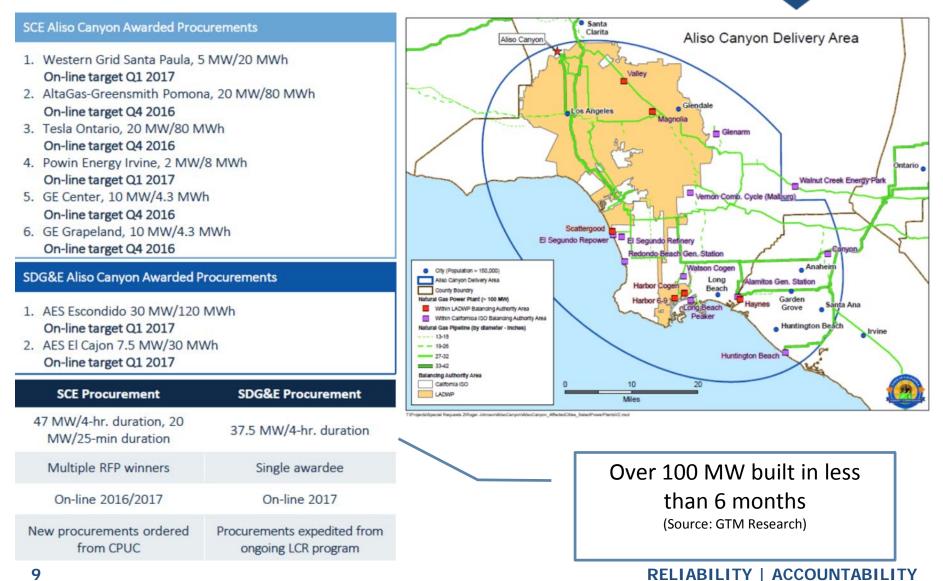
#### **The Need For Flexibility**





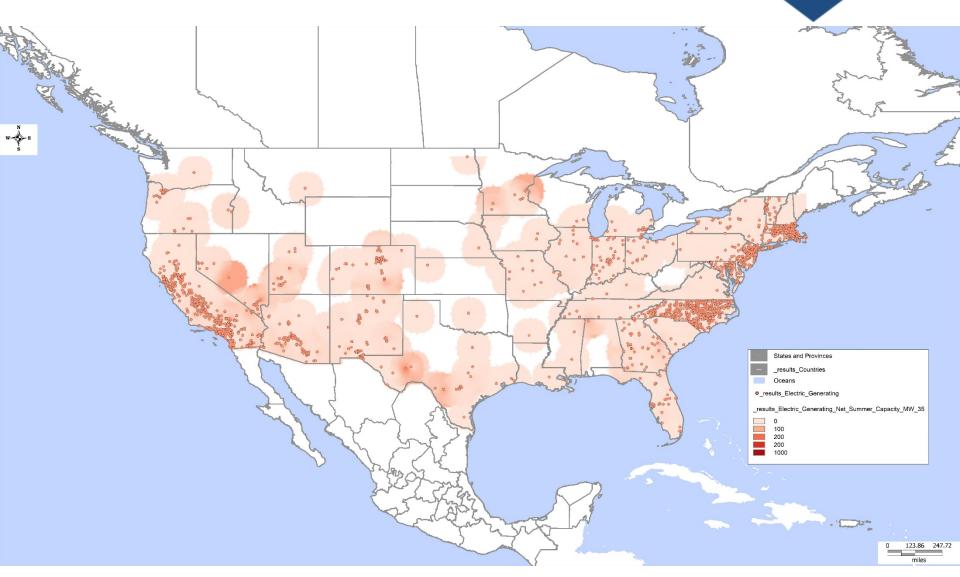
#### NORTH AMERICAN ELECTRIC RELIABILITY CORPORATION

### **Aliso Canyon Outage in Southern** California

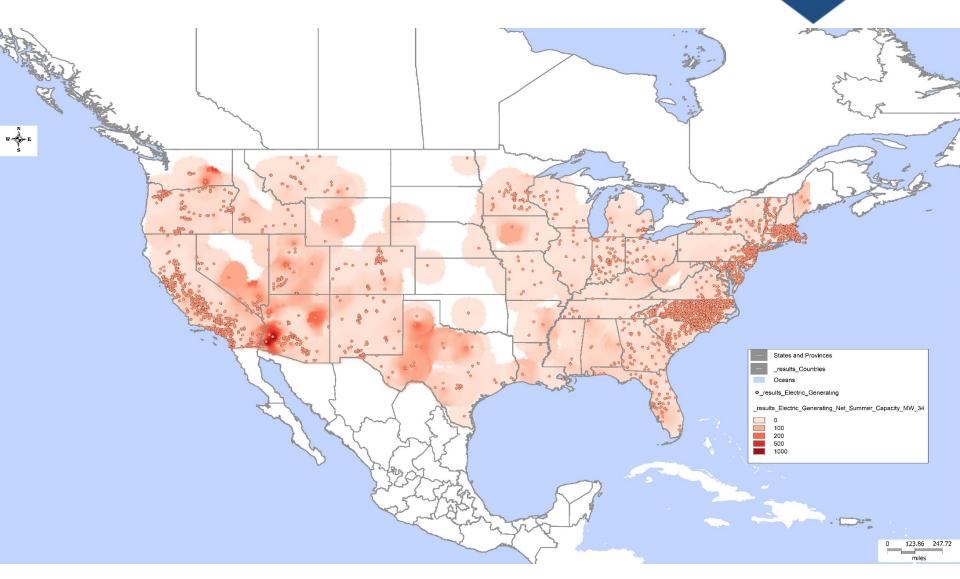




#### **Current Solar Production**



#### Current and Planned Production (Based on 2-3 Year Commitments)



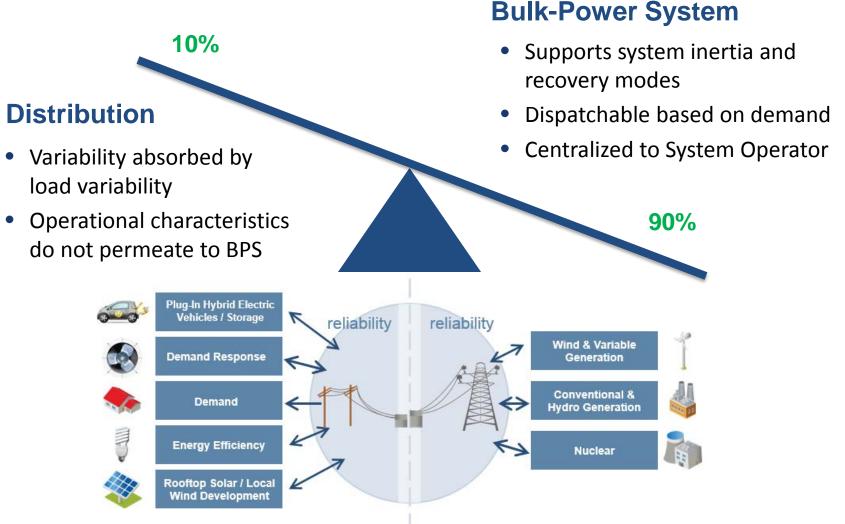
#### **RELIABILITY | ACCOUNTABILITY**

NED

NORTH AMERICAN ELECTRIC RELIABILITY CORPORATION



### The Control Shift (1 of 3)





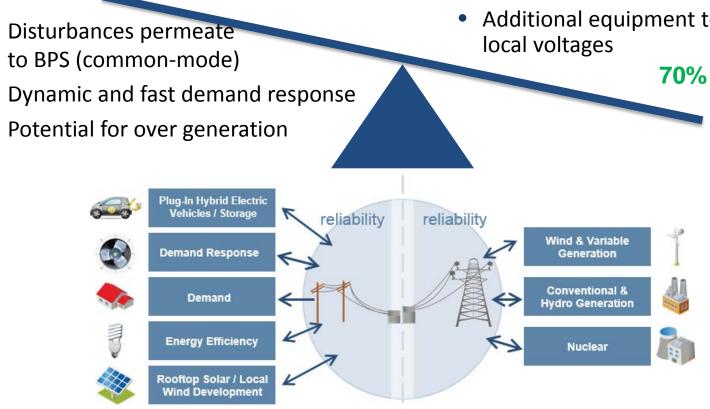
Distribution

30%

### The Control Shift (2 of 3)



- More rigorous generator control and dispatch ability
- Increased reliance on BPS generation
- Additional equipment to control local voltages



#### ACCOUNTABILITY



### The Control Shift (3 of 3)

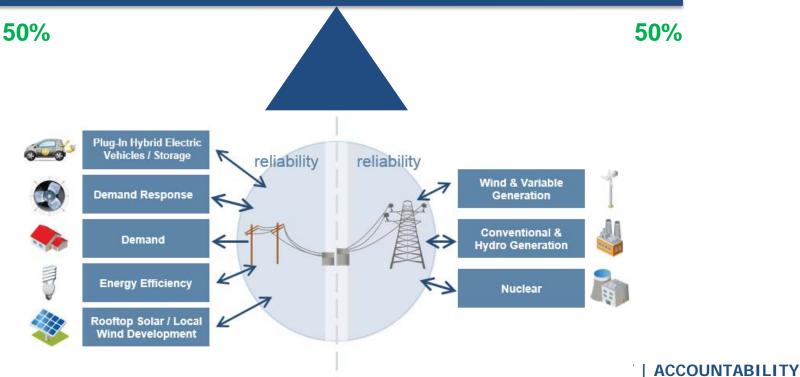
#### **Integrated Power System**

#### **Distribution**

- DER must act as a system resource
- Storage, curtailment, coordination, grid support, and control
- Operator or aggregator function is needed

#### **Bulk-Power System**

- Supports electricity services
- Long-haul power transfers provider
- Reliability backbone



14



- Profound changes occurring on the BPS—resources and policies
- Lots of uncertainty in the future
- Diverse resource mix for resilience, flexibility, and reliability
- New system behaviors require new measurements for reliability
- Changes occurring irrespective of environmental regulations, but rules exacerbate the potential reliability impacts
- NERC Reliability Standards must be maintained
- Speed of change needs to be matched with sound engineering
- Its all about the Jurisdictions





# **Questions and Answers**



