



Demonstration and Market Transformation Program Plenary

March 6, 2016

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Technology Manager

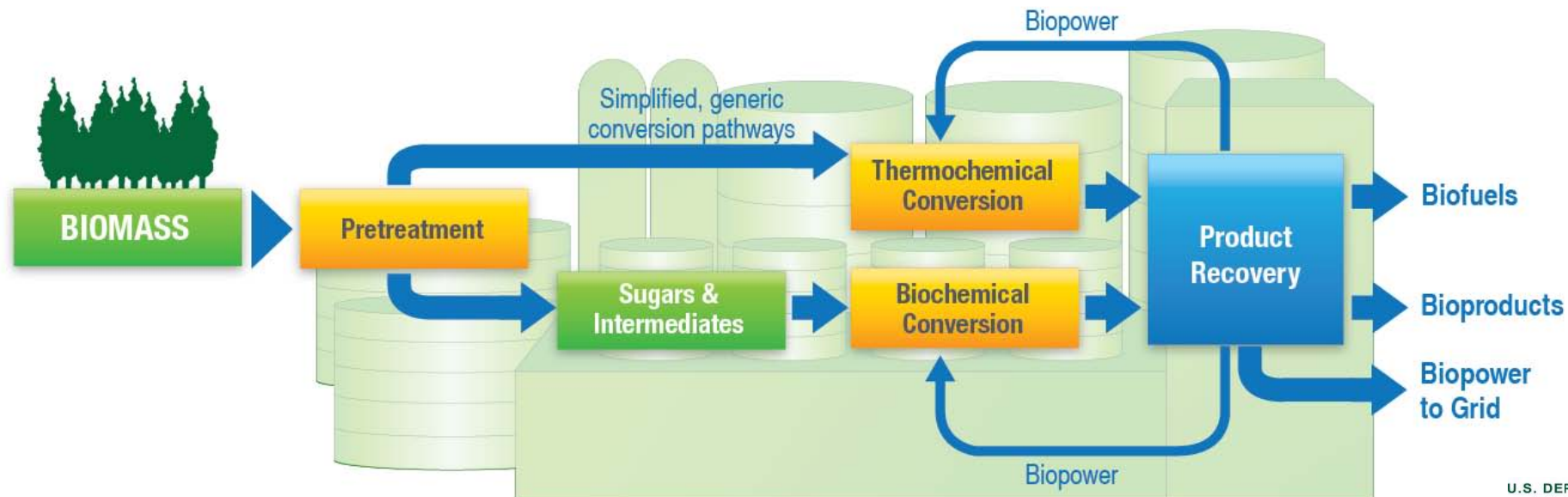
DMT Program Overview

- Program Overview
- Focus Areas
- Funding History
- Program Goals
- Strategic Approach
- Key Accomplishments
- Upcoming Activities
- Recent Funding Opportunities
- Introductions

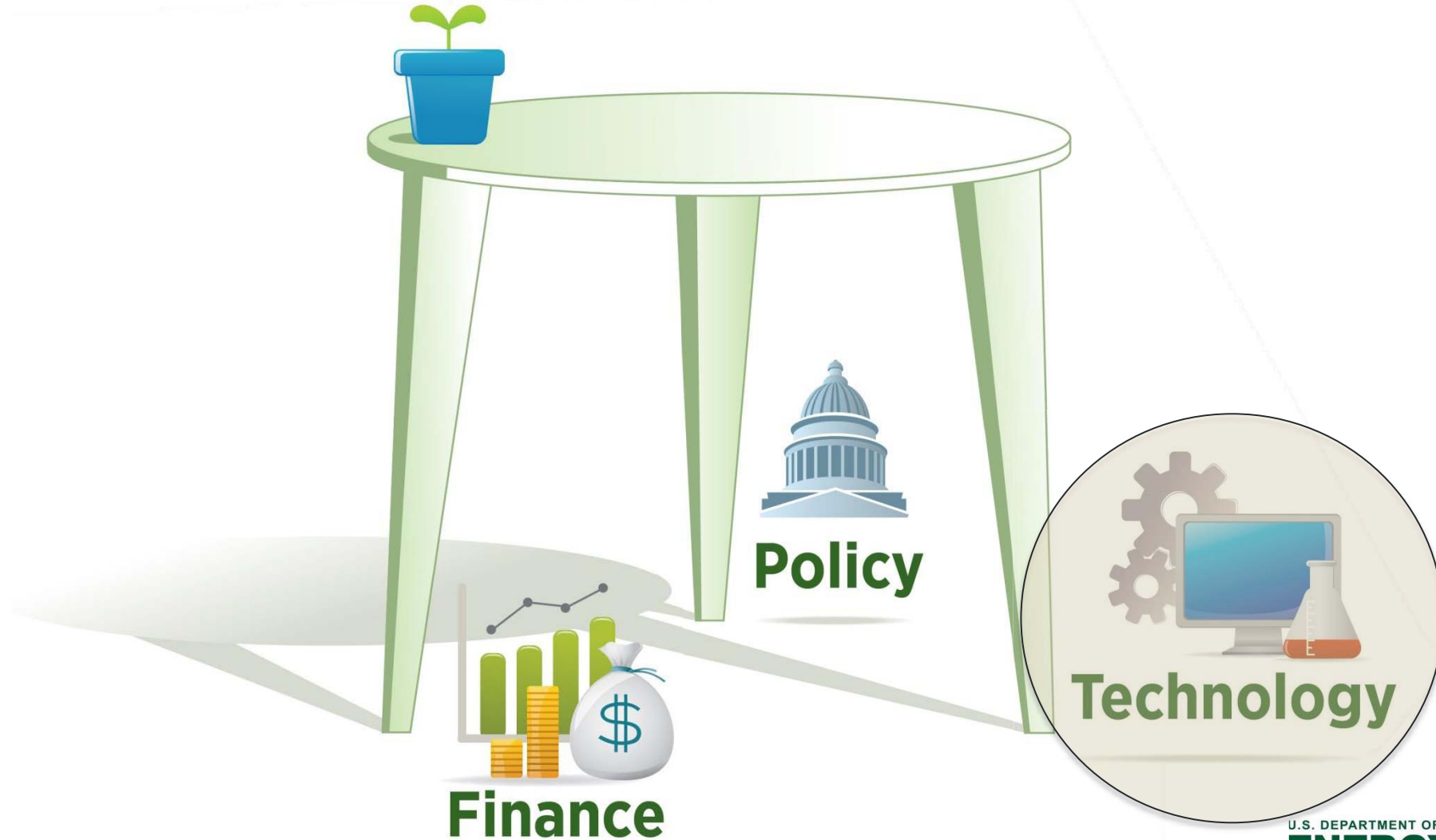
DMT Key Challenges Involve Lowering Risks

Key Areas

- **IBR activities** focus on demonstration of integrated conversion processes at an engineering scale sufficient to demonstrate and validate commercially acceptable cost, performance, and environmental targets.
- **Biofuels Distribution Infrastructure and End Use** activities focus on coordinating with other federal agencies and DOE offices to develop the required biofuels distribution and end-use infrastructure.



Success Depends On



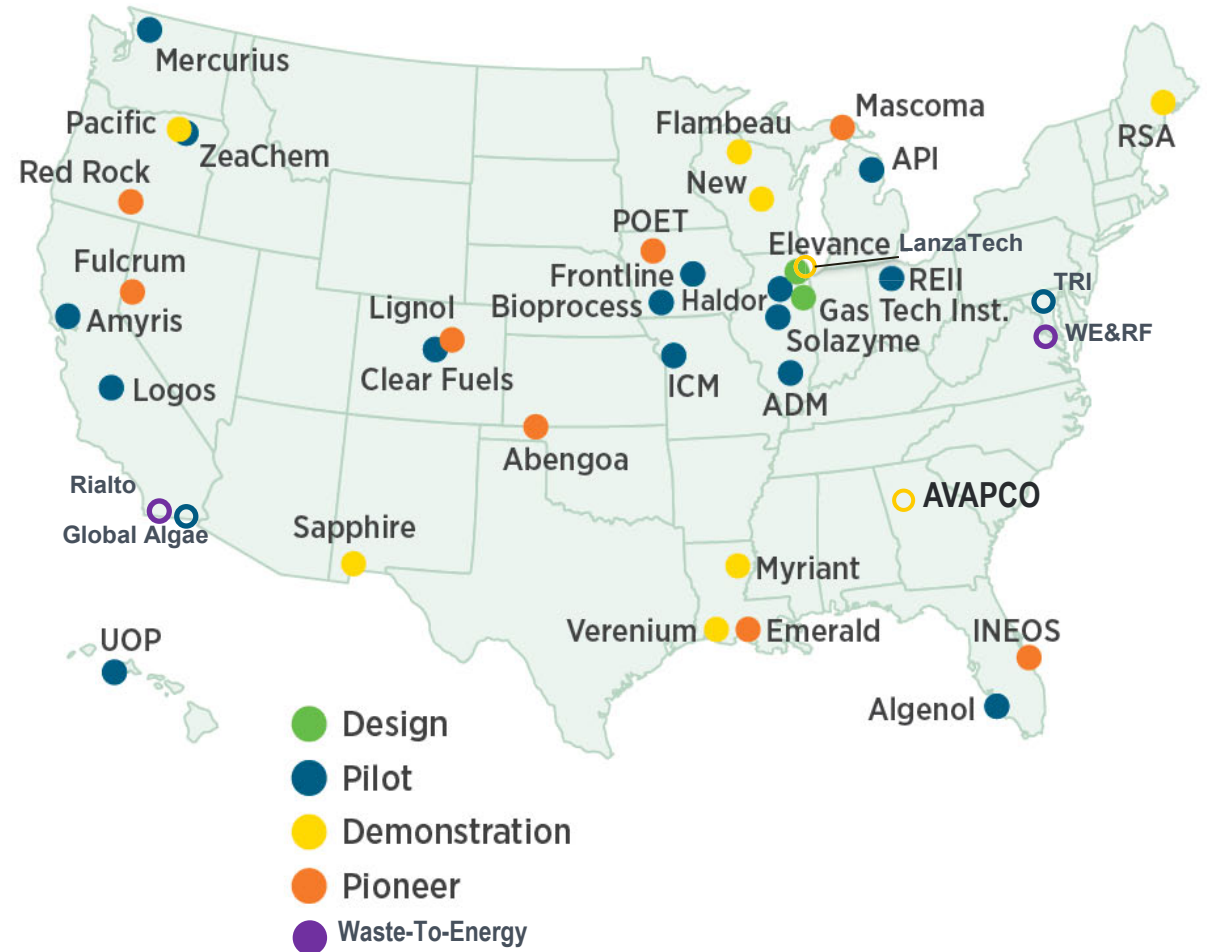
Critical Barriers and Key Challenges

- Inadequate Supply Chain Infrastructure
- Processing, Conversion and Production Costs
- Replicability
- Scalability (sustainability)
- Financing
- Offtake Agreements
- Biofuels Distribution Infrastructure
- Codes, Standards, and Approval for Use
- Consumer Lack of Acceptance and Awareness



DMT Support to IBRs

- BETO has supported since 2006, a total of 36 pilot, demonstration and pioneer-scale facilities
 - Cumulative investment of around \$808.5M.
- BETO investments have allowed industry partners to:
 - Enable the development of first-of-a-kind IBRs
 - Prove conversion technologies at scale,
 - Validate techno-economic assessments, and
 - Gain investor confidence



Program Objectives at Different Levels of Scaling

Pilot Objectives

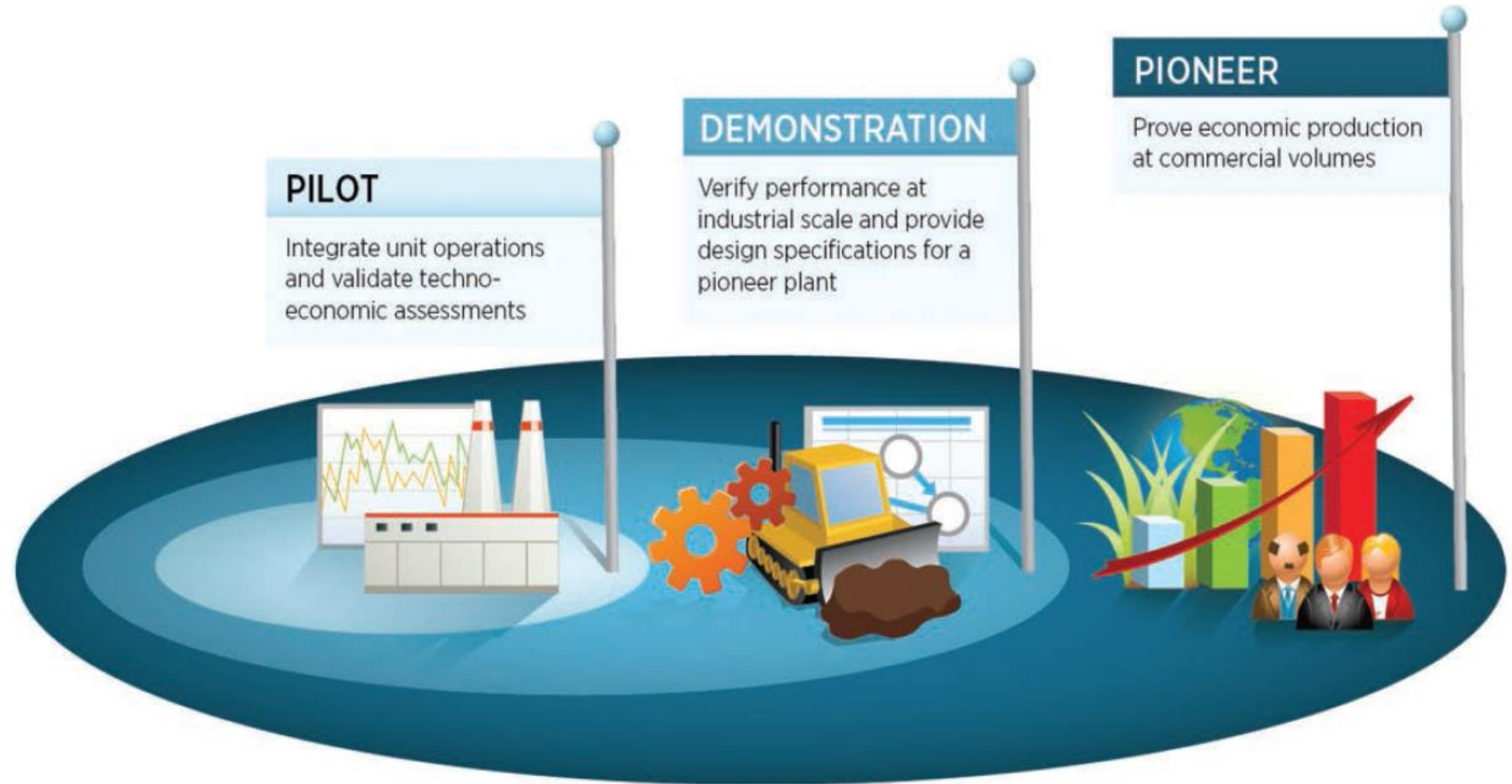
- Technical Performance
- Operations
- Scale-up to demonstration

Demonstration Objectives

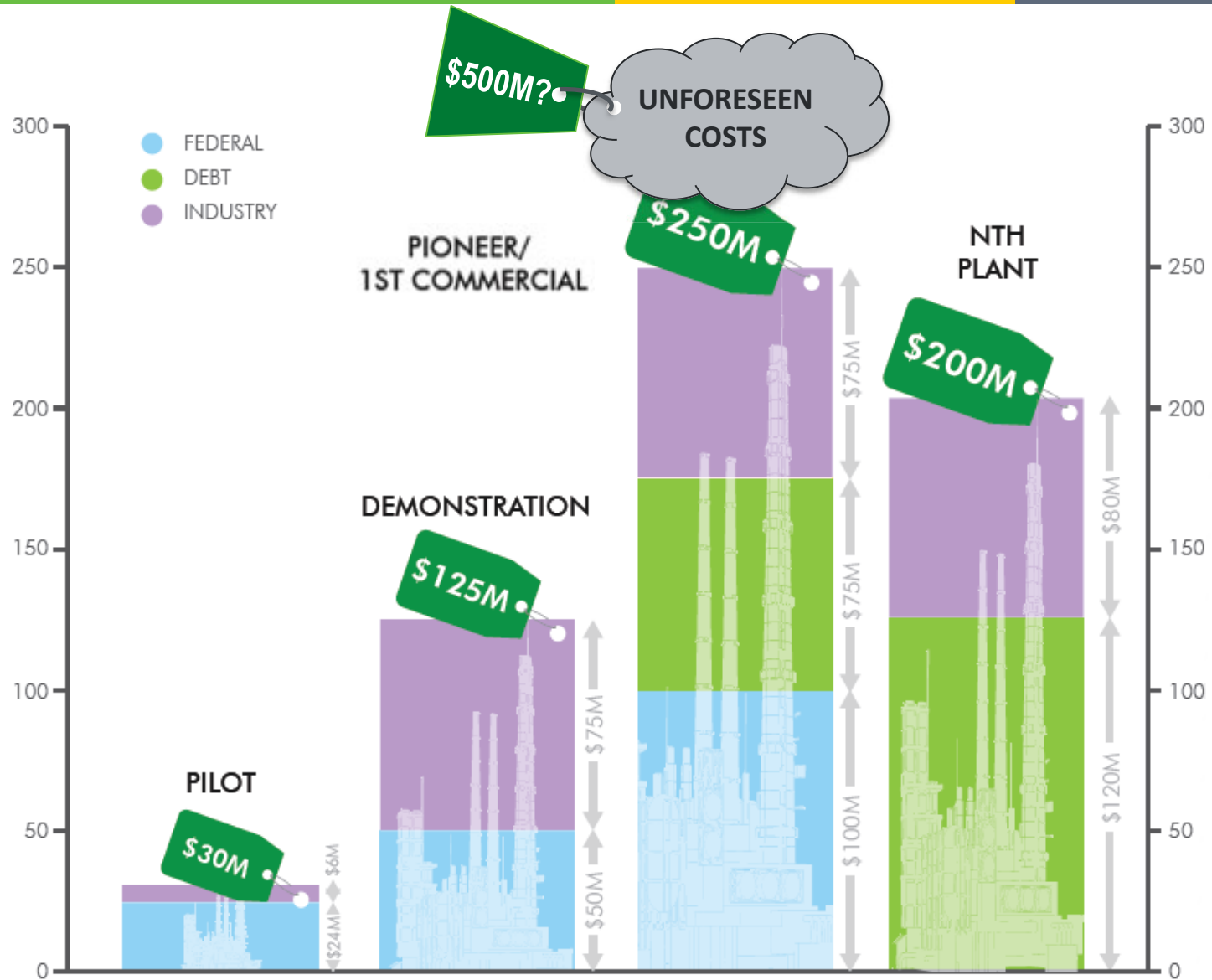
- Market Risk
- Operations
- Scale-up to Pioneer

Pioneer Objectives

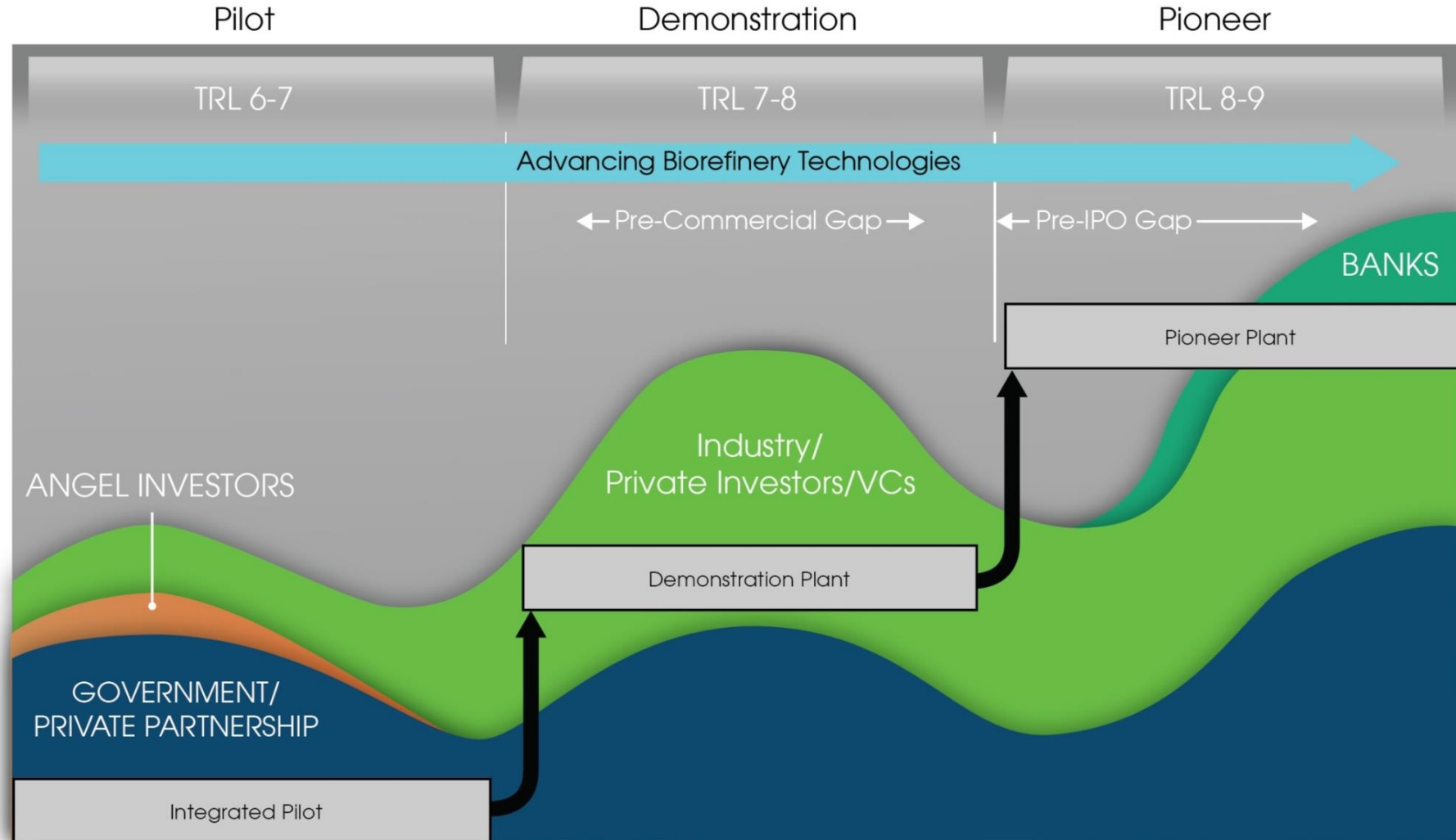
- Financial Risk
- Feedstock Supply and Logistics
- Operations



IBR Project Funding Profile – Investment Required

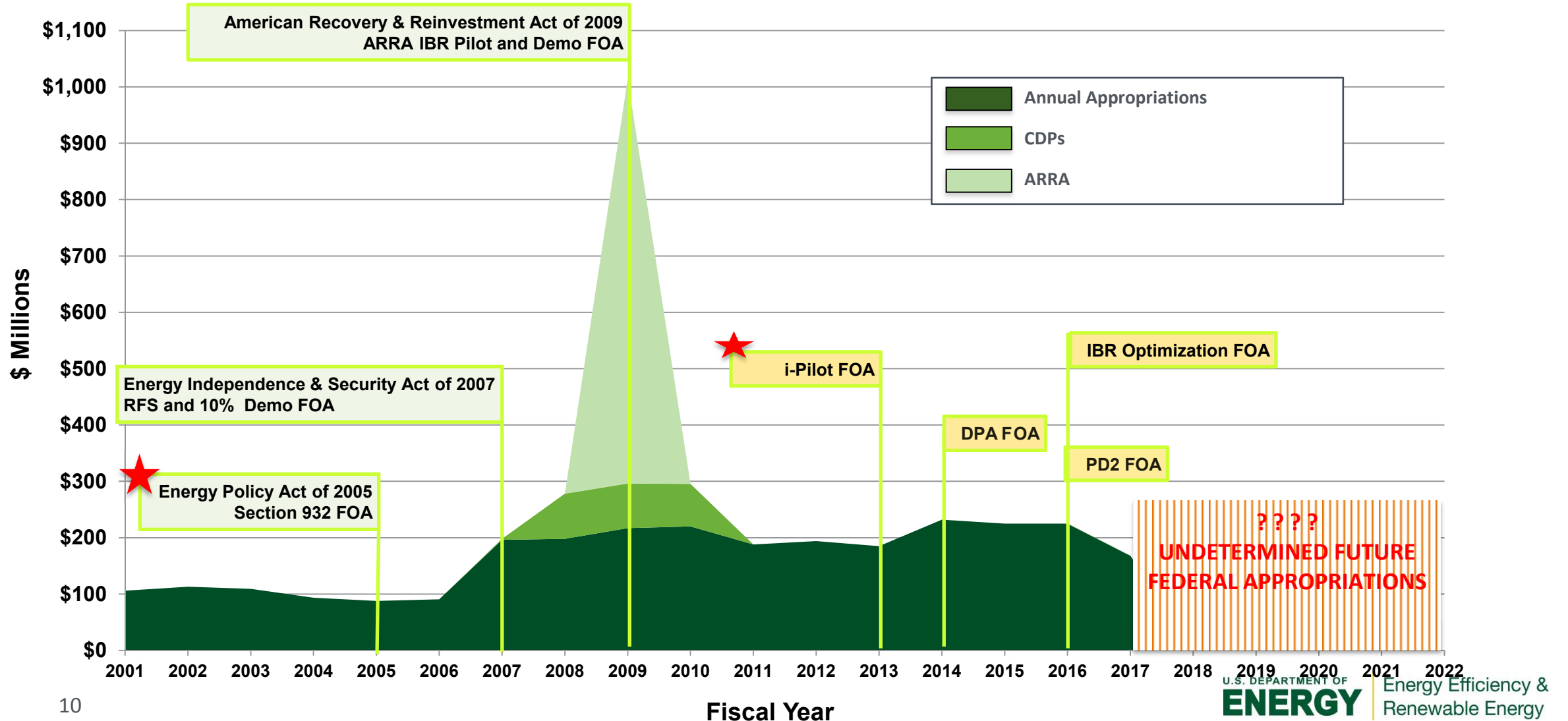


Financial Support at Different Levels of Scaling



DOE support helps new technologies overcome gaps in private sector funding

Major Legislative Drivers, BETO Funding, and DMT FOAs



DMT Program FOA History

2006

2008

2010

2012

2014

2016

2018

Section 932 Solicitation

10% Solicitation

ARRA Solicitation

iPilot Solicitation

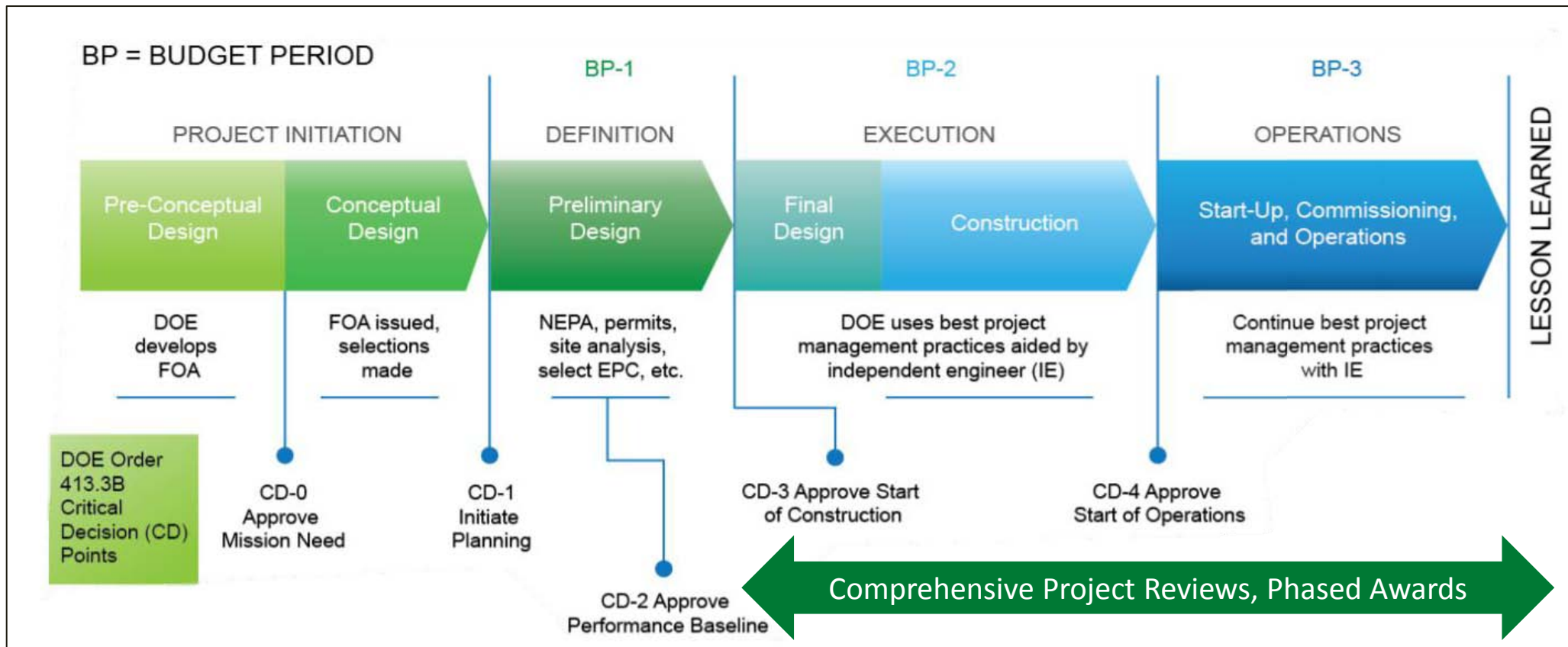
Defense Production Act

PD2

IBR Optimization

Project Management Framework for Active Monitoring

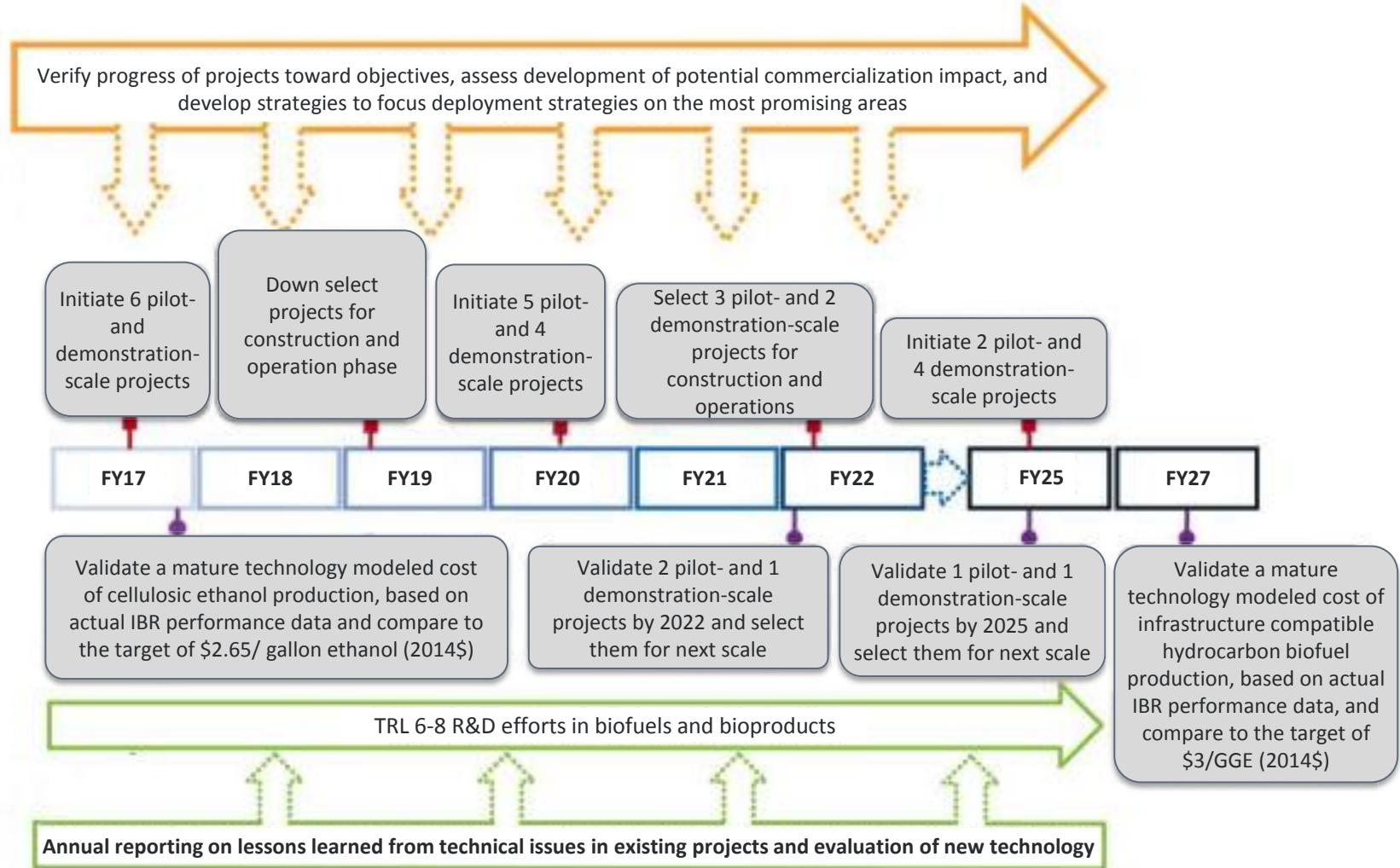
- Includes project management, verification, and oversight procedures to effectively manage large-scale, capital intensive IBR activities.
- Incorporates DOE standards for management of capital assets as well as industry best practices including use of an independent engineer



DMT Goals for FY17-FY22

By 2017, validate a mature technology modeled cost of cellulosic ethanol production, based on actual integrated biorefinery performance data, and compare to the target of \$2.65/gallon ethanol (2014\$).

- Decision Point
- Milestone

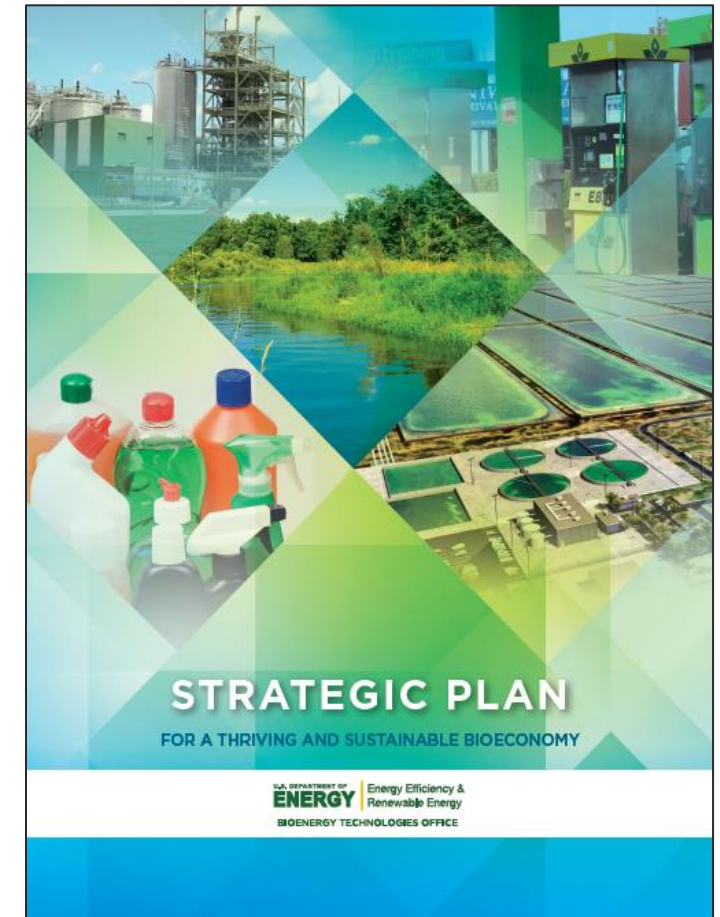


BETO Strategic Plan

- **Strategy: Reduce Cost and Increase Performance**
 - **Substrategy:** Support Pilot and Demonstration Facilities To De-Risk Biofuels and Bioproducts Production

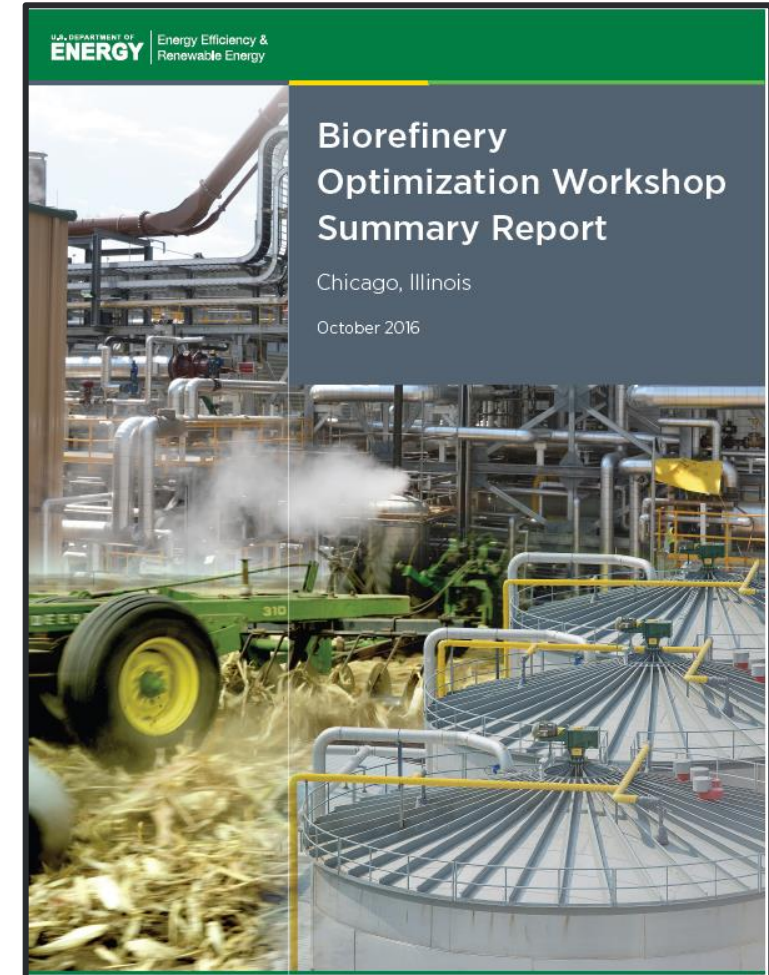
• By 2022, verify at pilot or demonstration scale two additional pathways for hydrocarbon biofuel production at a mature modeled price of \$3/gge with GHG emissions reduction of 50% or more with the option of incorporating a bioproducts strategy.

• By 2027, demonstrate, at pilot scale, conversion technologies that meet low water use, low harmful emissions, and minimal wastewater treatment needs as defined by the 2019 multi-dimensional analysis that increase the cost of fuel by <\$1/gge.



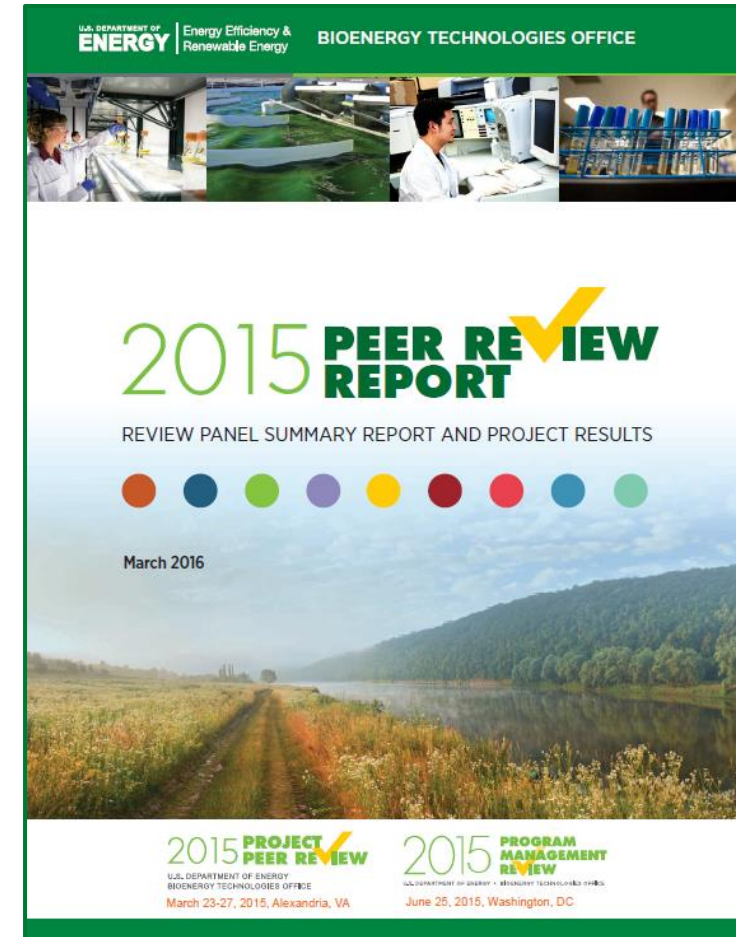
Workshops and Stakeholder Engagement

- Tiger Team Effort
- Executive Stakeholder Engagements
 - BIO
 - Growth Energy
 - RFA
- IBR Optimization Workshop
 - Workshop Summary Report Published on 2/27/2017



Changes Since Peer Review 2015

- Greater validation at smaller scales.
 - More support to pilot- and demonstration-scale projects
- Focus on renewable hydrocarbons
- Additional focus on current barriers to continuous IBR operation and fuel production



POET-DSM and DuPont

POET-DSM Project LIBERTY

- Grand Opening on September 3, 2014
- Capacity of 25 million gallons per year
- Currently producing cellulosic ethanol
- Announced POET-DSM investment for On Site Manufacturing of enzymes



DuPont Cellulosic Ethanol Facility

- Grand Opening on October 30, 2015
- Capacity of 30 million gallons per year
- DOE investment supported development work with NREL
- Cellulosic Ethanol will be sold to P&G for use in detergent



DMT Activities in FY17

PD2B3 FOA

- Validation of technologies for the 6 selected projects: Global Algae Innovations, AVAPCO, LanzaTech, TRI, Rialto bioenergy, and WERF
- Kick-off planning and design phase

Integrated Biorefinery Optimization FOA

- Evaluation, selection, finalization of contracts and awarding of funds to successful proposals

Co-Optimization of Fuels and Engines

- Continuation of Lab AOP projects
- Kickoff University FOA projects

Portfolio Management

- POET-DSM, Mercurius Biorefining, Inc., DPA projects (Emerald Biofuels, Fulcrum Bioenergy, Red Rock Biofuels), and ORNL
- Comprehensive Project Review (CPR) Activities
- Lessons learned and portfolio analysis



Project Definition for Pilot and Demonstration Scale Manufacturing of Biofuels, Bioproducts, and Biopower (PD2B3) FOA

- Up to **\$90 million** in funding for projects focused on designing, constructing, and operating **integrated biorefinery facilities** that manufacture **biofuels, bioproducts, or biopower**.

Six Project Selections Announced December 28, 2016:

- **Demonstration-Scale Integrated Biorefineries:**
 - AVAPCO, LLC (Atlanta, Georgia) and LanzaTech, Inc. (Skokie, Illinois)
- **Pilot-Scale Integrated Biorefineries:**
 - Global Algae Innovations (San Diego, California) and ThermoChem Recovery International, Inc. (Baltimore, Maryland)
- **Pilot-Scale Waste-to-Energy Projects:**
 - Rialto Bioenergy, LLC (Carlsbad, California) and Water Environment & Reuse Foundation (Alexandria, Virginia)

Integrated Biorefinery Optimization FOA

- **Joint FOA with USDA up to \$22.7 million in support of the optimization of IBRs**
 - DOE share of up to \$19.8 million
 - USDA-NIFA share of up to \$2.9 million
 - Projects will focus on lowering technical and financial risk, addressing challenges encountered with the successful scale-up, and reliable, continuous operation of IBRs.
- **Four topic areas:**
 - **Topic Area 1:** Robust, continuous handling of solid materials and feeding systems to reactors under various operating conditions.
 - **Topic Area 2:** High value products from waste and/or other under-valued streams in an IBR.
 - **Topic Area 3:** Industrial separations within an IBR.
 - **Topic Area 4:** Analytical modeling of solid materials (dry and wet feedstocks, and/or residual solids remaining in the process) and reactor feeding systems.

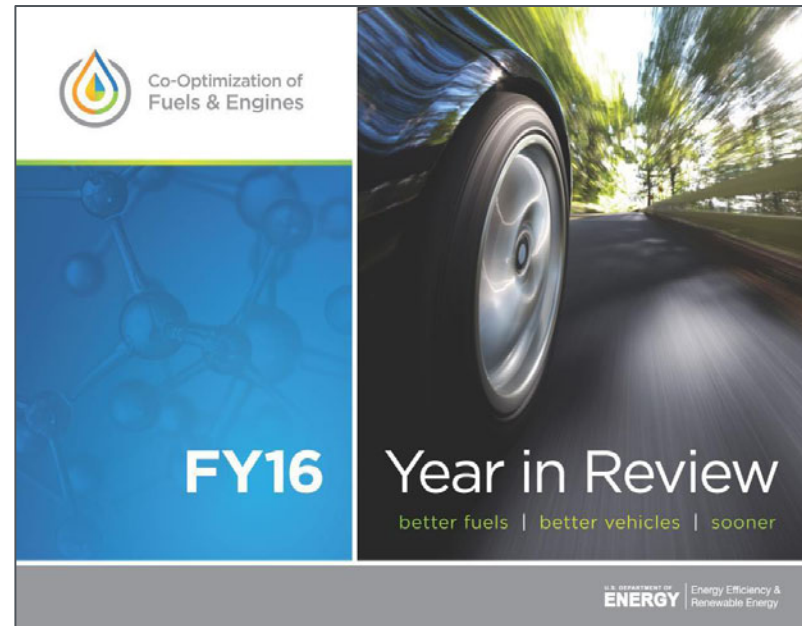
To view the full FOA, visit [EERE Exchange](#). Submission deadline for full applications is **April 3, 2017**.

Initiated Co-Optima Consortium Project at National Labs

Co-Optima Goal:
better fuels and
better vehicles
sooner




- In FY 16, initiated a nine lab consortium project focused on co-optimization of fuels and engines (joint with the vehicle technologies office)
- ~\$25 M/year combined budget from BETO and VTO
- FY16 year in review highlights key project accomplishments



Co-Optima University FOA

- December 29, 2016 - Announced up to \$7 million for eight universities to accelerate the introduction of affordable, scalable, and sustainable high-performance fuels for use in high-efficiency, low-emission engines.
- Projects will complement the ongoing National Laboratory Project and support the broader Co-Optima initiative.

BETO Managed				
	Cornell University	Massachusetts Institute of Technology	University of Michigan-Dearborn	University of Central Florida
VTO Managed				
	Louisiana State University	University of Michigan	Yale University	University of Alabama

BETO Staff – DMT

Staff	Title
Jim Spaeth	Program Manager
Liz Moore	Technology Manager
Borka Kostova	Technology Manager
Mark Shmorhun	Technology Manager

***Special thanks to recently retired Elliott Levine!**

DMT Peer Review Panel Introductions

Reviewer	Organization
F. Michael McCurdy (Lead)	Leidos
Andrea Slayton	Northrup Grumman*
Alan Propp	Merrick and Company
Danielle Sexton	Harris Group
Kerri Neary	DOE Loan Programs Office*
Mark Penshorn	RES Kaidi

*Correction to printed program booklet

Thank You

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