

Lessons Learned,
Progress, and
Development Needs
for Processing and
Handling Herbaceous
Biomass

Presented By:

Kevin Comer, Assoc. Principal kcomer@antaresgroupinc.com Phone: (540)227-8866

Biorefinery Optimization Workshop Chicago, IL; October 4, 2016



Presentation Overview

- Company background (brief)
- Background on lessons learned (to date)
- Key challenges related to commercialization of feed handling concepts
- Approaches to overcome these challenges
- U.S. DOE's role in supporting industry needs in order to overcome these challenges



Supporting Clean Energy Sectors



Bio-Fuels



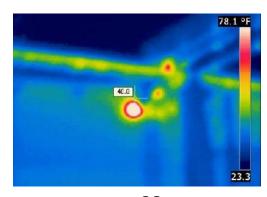
Biomass Power



Biomass R&D



Solar



Energy Efficiency

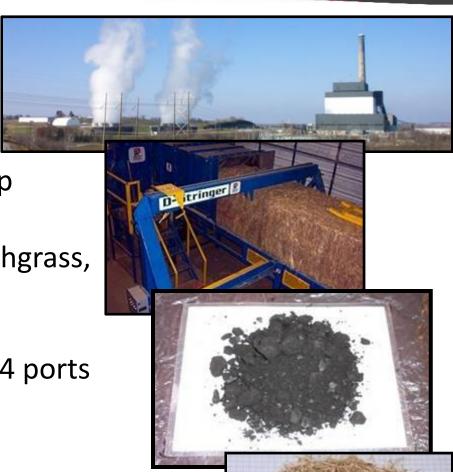


Wind

Relatively "plug-and-play," known, off-the-shelf equipment, tangible examples abundant, bankable policies, market pull.

Original Lessons

- Ottumwa Generating Station
 - Alliant Energy / Mid-American
 - 726 MW, PRB Coal, 1982 startup
 - Twin furnace T-fired PC boiler
 - 2.5 to 5% heat input from switchgrass,
 12.5 to 25 ton/hr
 - Up to 200,000 ton/yr capacity
 - Separate biomass injection, 2 4 ports
- Fuel
 - 3' x 4' x 8' switchgrass bales
 - 2-step milling process to 1/8" minus
- Project ended in 2006
- Chariton Valley Biomass Project

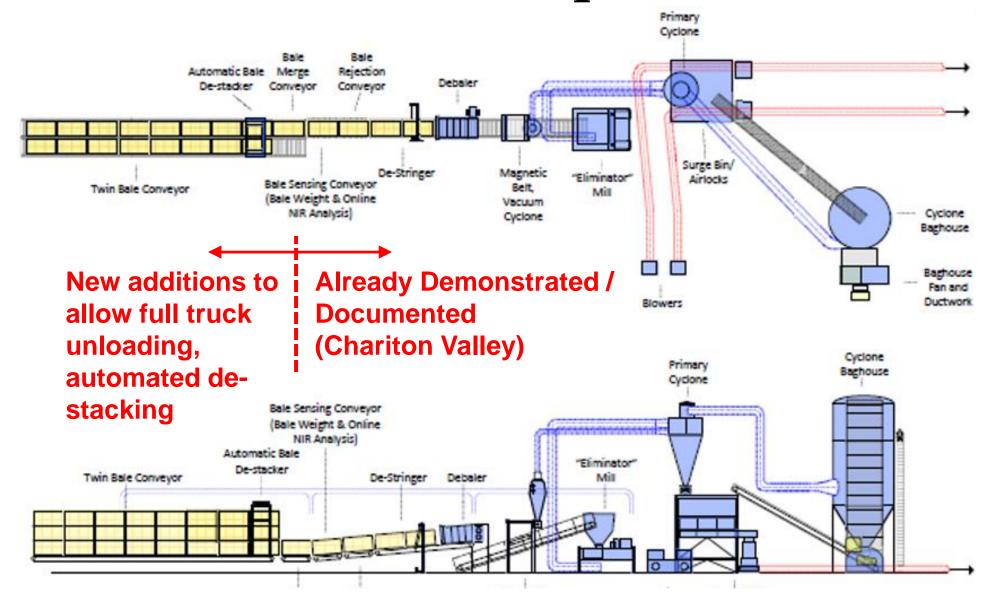


2000+ Hour Continuous Demo



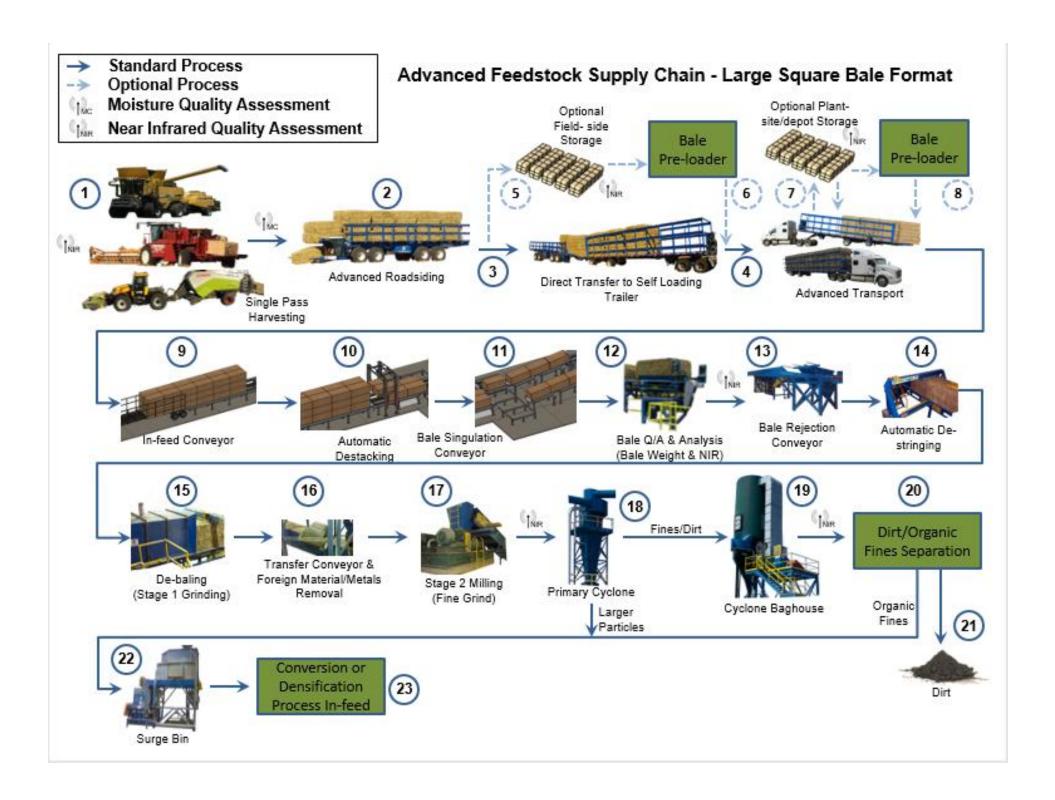


Process Line Concept

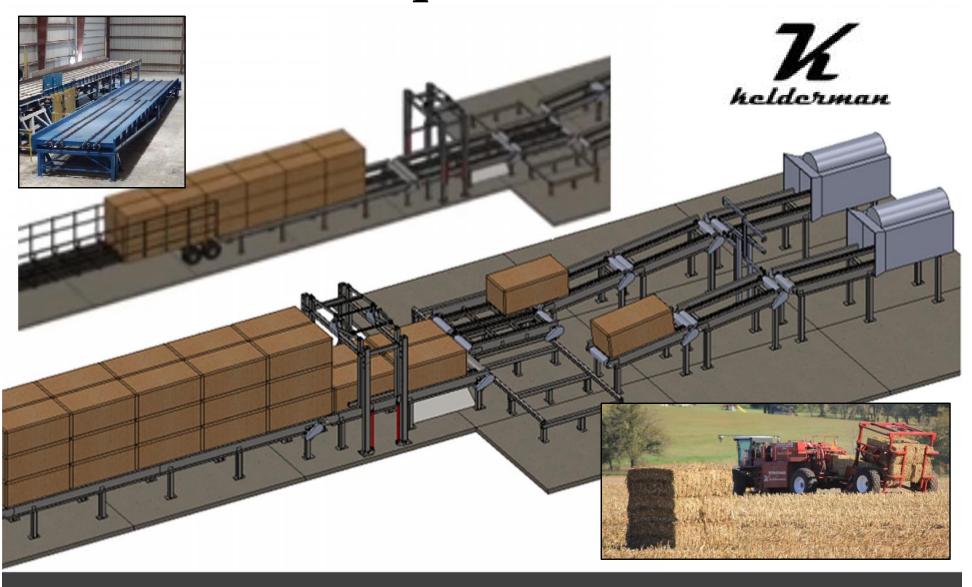


Key Lessons Learned

- Entire supply chain is important for facilitating reliable and efficient at-plant operations
 - Lower Quality Biomass = More Processing Problems
- More efficient loading / unloading needed
- Biomass is variable, guaranteed
 - Deal with it (robust handling system is critical)
- Predictive maintenance control systems needed
- Improved biomass quality diagnostics needed
- Demonstration-scale process facility(s) are needed
 - Regularly operating--the more the better
 - Need a processed material off-taker



Automated Square Bale Infeed





Bale Handling System



Feedstock Logistics Linkages

































Services

Concluding Remarks

- Innovation investments are stymied in a market with little "pull"
 - DOE investments will continue to be very important
- Additional development needed on consistently delivering the desired spec material size with variable incoming material properties
- Suggestion: Public/private partnership(s) to establish one or more demonstration-scale biomass processing and handling "depot(s)"
 - With high potential for regular/frequent operation
 - Needs one or more material off-takers (paying)

High-volume Unloading Systems





Log Trailers





Example High-volume Infeed Systems









Exhibit 48 Long Term Test Burn Daily Tons Processed

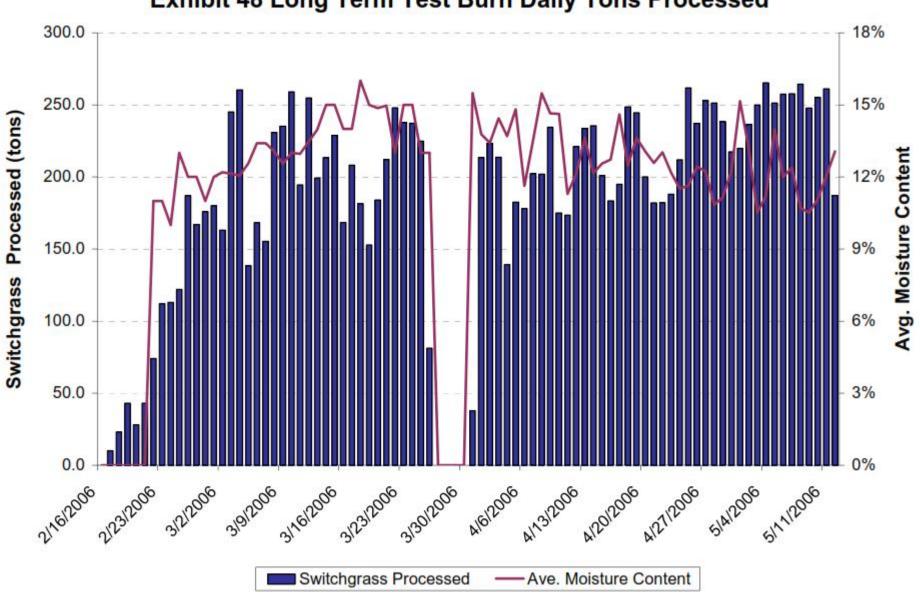


Exhibit 51 Long Term Test Burn Weekly Processing System Availability

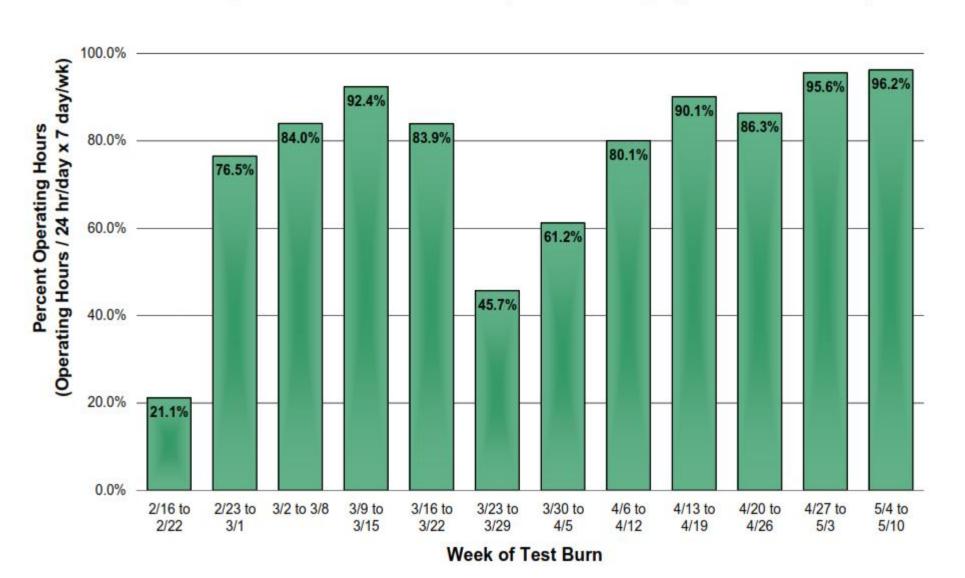


Exhibit 52 Long Term Test Burn Average Biomass Feed Rates (During Run Time)

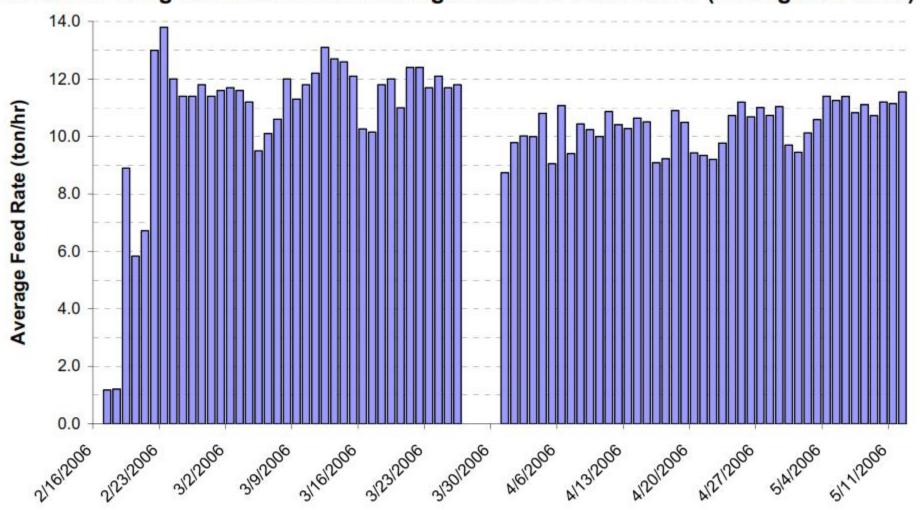


Exhibit 79 Feed Rate and Milling Power Versus Moisture Content

