

result from the rupture of the tank and the release of the entire contents of the tank to the Tennessee River without any holdup or dilution prior to entering the river. The results of that analysis indicated that the offsite dose due to liquid releases (water ingestion, fish ingestion, and recreation) would be less than 0.21 millirem. Airborne offsite doses were calculated to be less than 1.5 millirem. These doses are well below all regulatory limits.

Design features and safety systems for the tritiated water tank system make such an instantaneous release/rupture unlikely. Specifically, the 500,000-gallon stainless steel tritiated water storage tank is set within a larger diameter open tank secondary containment structure to provide full capacity retention. A rain shield over the open containment tank connects to the primary tank above the usable level of the tank, providing a pathway into the secondary containment for all leaks on the side wall of the primary tank. The primary tank also includes an overflow line piped from beneath a top bladder to a 1000-gallon overflow storage tank located in the annulus between the primary and secondary tanks to contain overfills within the secondary tank. The bottoms of the tanks are separated with a mesh and any leakage between the two tank bottoms is directed to an alarmed sump inside the annulus area to provide leak detection. Piping outside of the tank is run inside a covered highway-rated concrete trench lined with epoxy and provided with a leak detection system.

[FR Doc. 2016-14775 Filed 6-21-16; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

[OE Docket No. EA-421]

### Application To Export Electric Energy; ReEnergy Fort Fairfield LLC

**AGENCY:** Office of Electricity Delivery and Energy Reliability, DOE.

**ACTION:** Notice of application.

**SUMMARY:** ReEnergy Fort Fairfield LLC (Applicant or ReEnergy Fort Fairfield) has applied for authority to transmit electric energy from the United States to Canada pursuant to section 202(e) of the Federal Power Act.

**DATES:** Comments, protests, or motions to intervene must be submitted on or before July 22, 2016.

**ADDRESSES:** Comments, protests, motions to intervene, or requests for more information should be addressed to: Office of Electricity Delivery and Energy Reliability, Mail Code: OE-20, U.S. Department of Energy, 1000 Independence Avenue SW., Washington, DC 20585-0350. Because of delays in handling conventional mail, it is recommended that documents be transmitted by overnight mail, by electronic mail to [\[hq.doe.gov\]\(mailto:Electricity.Exports@hq.doe.gov\), or by facsimile to 202-586-8008.](mailto:Electricity.Exports@</a></p>
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**SUPPLEMENTARY INFORMATION:** Exports of electricity from the United States to a foreign country are regulated by the Department of Energy (DOE) pursuant to sections 301(b) and 402(f) of the Department of Energy Organization Act (42 U.S.C. 7151(b), 7172(f)) and require authorization under section 202(e) of the Federal Power Act (16 U.S.C. 824a(e)).

On May 12, 2016, DOE received an application from ReEnergy Fort Fairfield for authority to transmit electric energy from the United States to Canada from its 37 megawatt (MW) capacity biomass-fired electric generation facility located in Fort Fairfield, Maine.

In its application, ReEnergy Fort Fairfield states that it owns the 37 MW capacity generation facility noted above. ReEnergy Fort Fairfield proposes to transmit the electric output across the Emera Maine transmission system into Canada, where the power is wheeled through New Brunswick Power Corporation's (NBPC) transmission system, and is transmitted back into the United States over the international electric transmission lines of Maine Electric Power Company, Inc. (MEPCO) to ISO-NE. ReEnergy Fort Fairfield will use the same Emera Maine transmission facilities previously authorized by Presidential permits issued pursuant to Executive Order 10485, as amended, and are appropriate for open access transmission by third parties.

**Procedural Matters:** Any person desiring to be heard in this proceeding should file a comment or protest to the application at the address provided above. Protests should be filed in accordance with Rule 211 of the Federal Energy Regulatory Commission's (FERC) Rules of Practice and Procedures (18 CFR 385.211). Any person desiring to become a party to these proceedings should file a motion to intervene at the above address in accordance with FERC Rule 214 (18 CFR 385.214). Five copies of such comments, protests, or motions to intervene should be sent to the address provided above on or before the date listed above.

Comments and other filings concerning ReEnergy Fort Fairfield's application to export electric energy to Canada should be clearly marked with OE Docket No. EA-421. An additional copy is to be provided directly to both William Ralston, ReEnergy Fort Fairfield LLC, 30 Century Hill Drive, Suite 101, Latham, NY 12110 and to Stephen C. Palmer, Esq., Alston & Bird LLP, 950 F Street NW., Washington, DC 20004.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to DOE's National Environmental Policy Act Implementing Procedures (10 CFR part 1021) and after a determination is made by DOE that the proposed action will not have an adverse impact on the sufficiency of supply or reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above, by accessing the program Web site at <http://energy.gov/node/11845>, or by emailing Angela Troy at [Angela.Troy@hq.doe.gov](mailto:Angela.Troy@hq.doe.gov).

Issued in Washington, DC, on June 15, 2016.

**Brian Mills,**

*Senior Planning Advisor, Office of Electricity Delivery and Energy Reliability.*

[FR Doc. 2016-14771 Filed 6-21-16; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### International Energy Agency Meeting

**AGENCY:** Department of Energy.

**ACTION:** Notice of meeting.

**SUMMARY:** A meeting involving the Industry Advisory Board (IAB) to the International Energy Agency (IEA) in connection with the IEA's Training Session and Disruption Simulation Exercise (ERE8) will be held at the OECD Conference Centre, 2 Rue André-Pascal, 75016 Paris, France, on June 29-30, 2016. The purpose of this notice is to permit participation in ERE8 by U.S. company members of the IAB.

**DATES:** June 29-30, 2016.

**ADDRESSES:** 2 Rue André-Pascal, 75016 Paris, France.

**FOR FURTHER INFORMATION CONTACT:** Thomas Reilly, Assistant General Counsel for International and National Security Programs, Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585, 202-586-5000.

**SUPPLEMENTARY INFORMATION:** In accordance with section 252(c)(1)(A)(i) of the Energy Policy and Conservation Act (42 U.S.C. 6272(c)(1)(A)(i)) (EPCA), the following notice of meetings is provided:

The ERE8 sessions will be held from 9:00 a.m.-5:30 p.m. on June 29, 2016 and from 9:30 a.m.-4:45 p.m. on June 30, 2016. The purpose of ERE8 is to train IEA Government delegates in the use of IEA emergency response procedures by reacting to a hypothetical oil supply disruption scenario.