

Ultra High Voltage SiC Power Devices and All DC Electric Power Grid

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Big Picture: Moving from Centralized Grid to Distributed (& Renewable) Energy Resources

Challenges of large scale use of renewables for electrical grids:

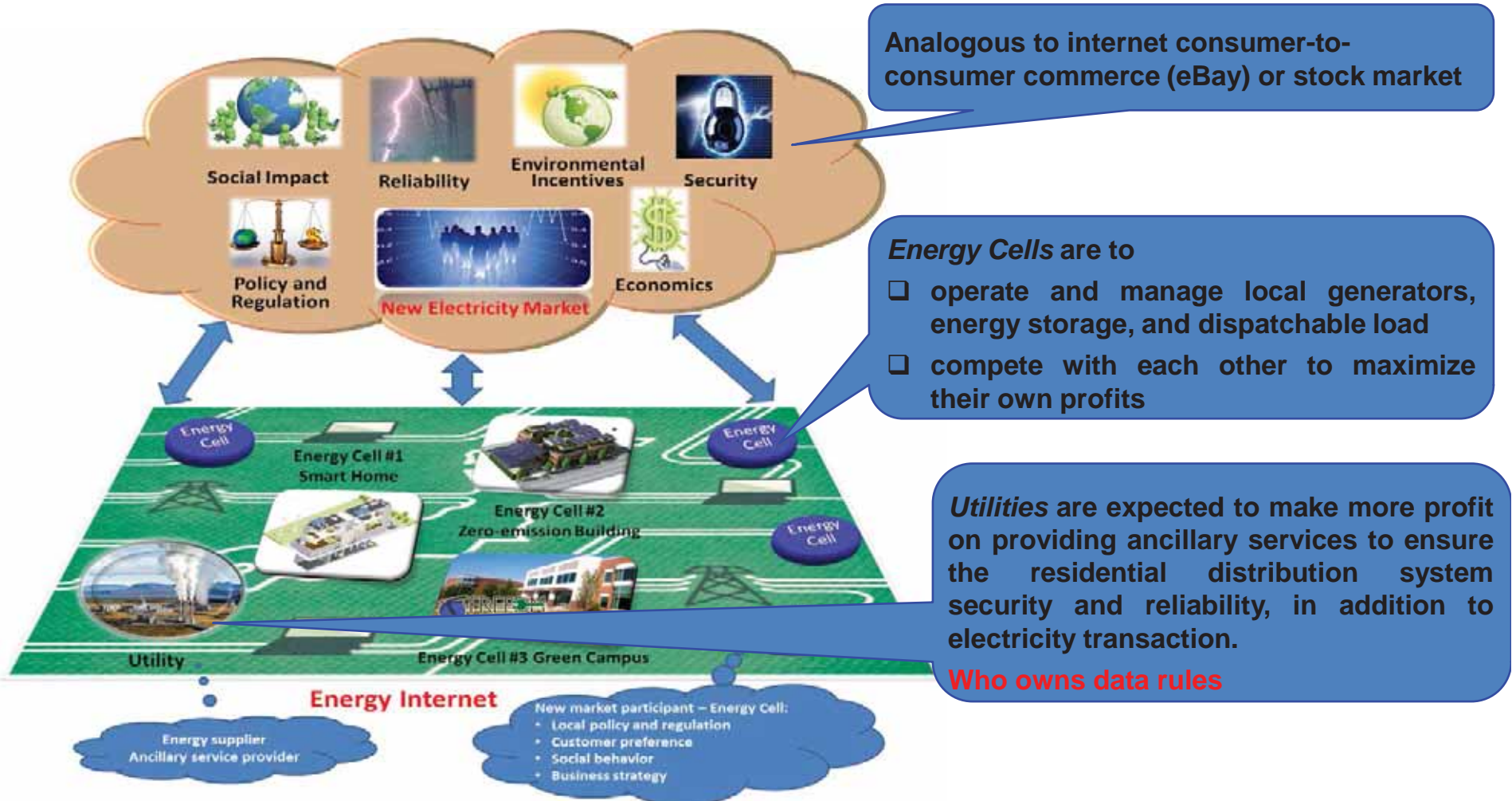
- ≡ On the one hand many small decentralized units connected to distribution and low voltage grid (micro- and mini-CHP, Wind, PV, solar, “prosumers”)
- ≡ On the other hand many large-scale wind farms, PV farms and solar power stations, that have to transmit the energy over long distances
- ≡ Power generation of wind and solar (PV) is volatile, which requires medium and long-term energy storage

- 1) 100% penetration: Voltage Issue?
- 2) Market transformation:
Energy Internet (proposed in 2007
by Dr. Huang)

Frequencies

Losses

Energy Internet Market/Business



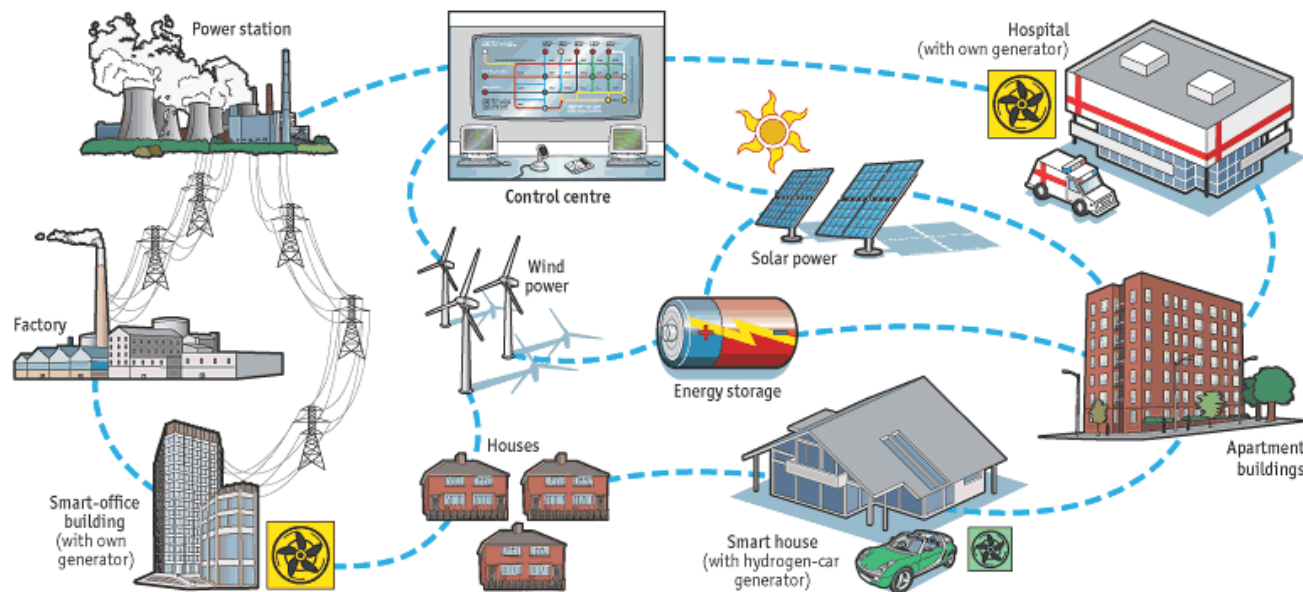
[1] Huang, A.Q.; Crow, M.L.; Heydt, G.T.; Zheng, J.P.; Dale, S.J.; , "The Future Renewable Electric Energy Delivery and Management (FREEDM) System: The Energy Internet," *Proceedings of the IEEE* , vol.99, no.1, pp.133-148, Jan. 2011

[2] W. Su, and A.Q. Huang, "A Game Theoretic Framework for a Next-generation Retail Electricity Market with High Penetration of Distributed Residential Electricity Suppliers" *Applied Energy*, vol.119, pp.341-350, April 2014.

[3] W. Su, "The Role of Customers in the U.S. Electricity Market: Past, Present, and Future", *The Electricity Journal*, 2014. (invited)

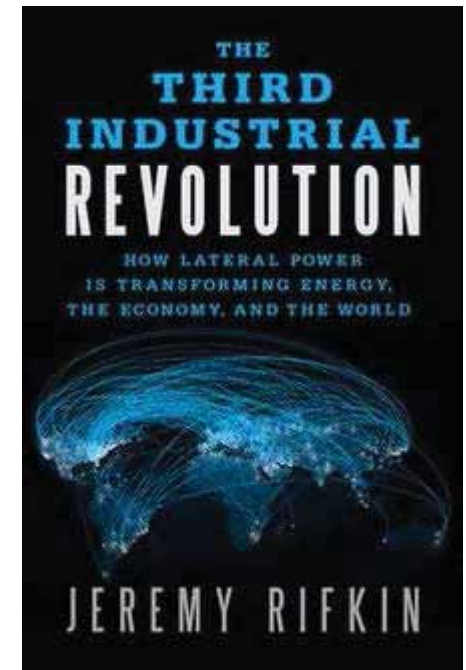
The Third Industrial Revolution

“using Internet technology to transform the power grid of every continent into an **energy internet** that acts just like the Internet (when millions of buildings are generating a small amount of renewable energy locally, on-site, they can sell surplus green electricity back to the grid and share it with their continental neighbors); and”

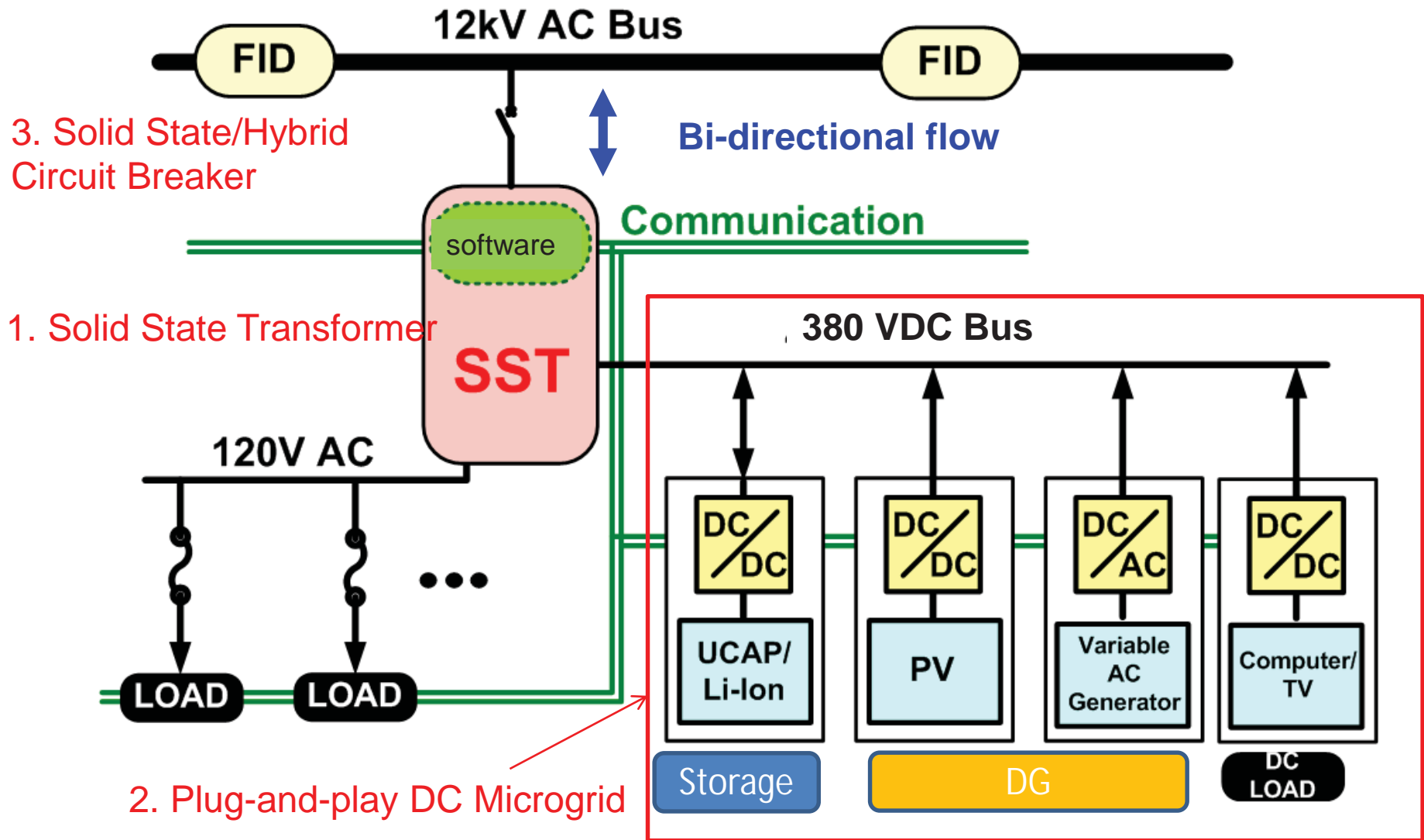


Sources: *The Economist*; ABB

Picture from "Economist"

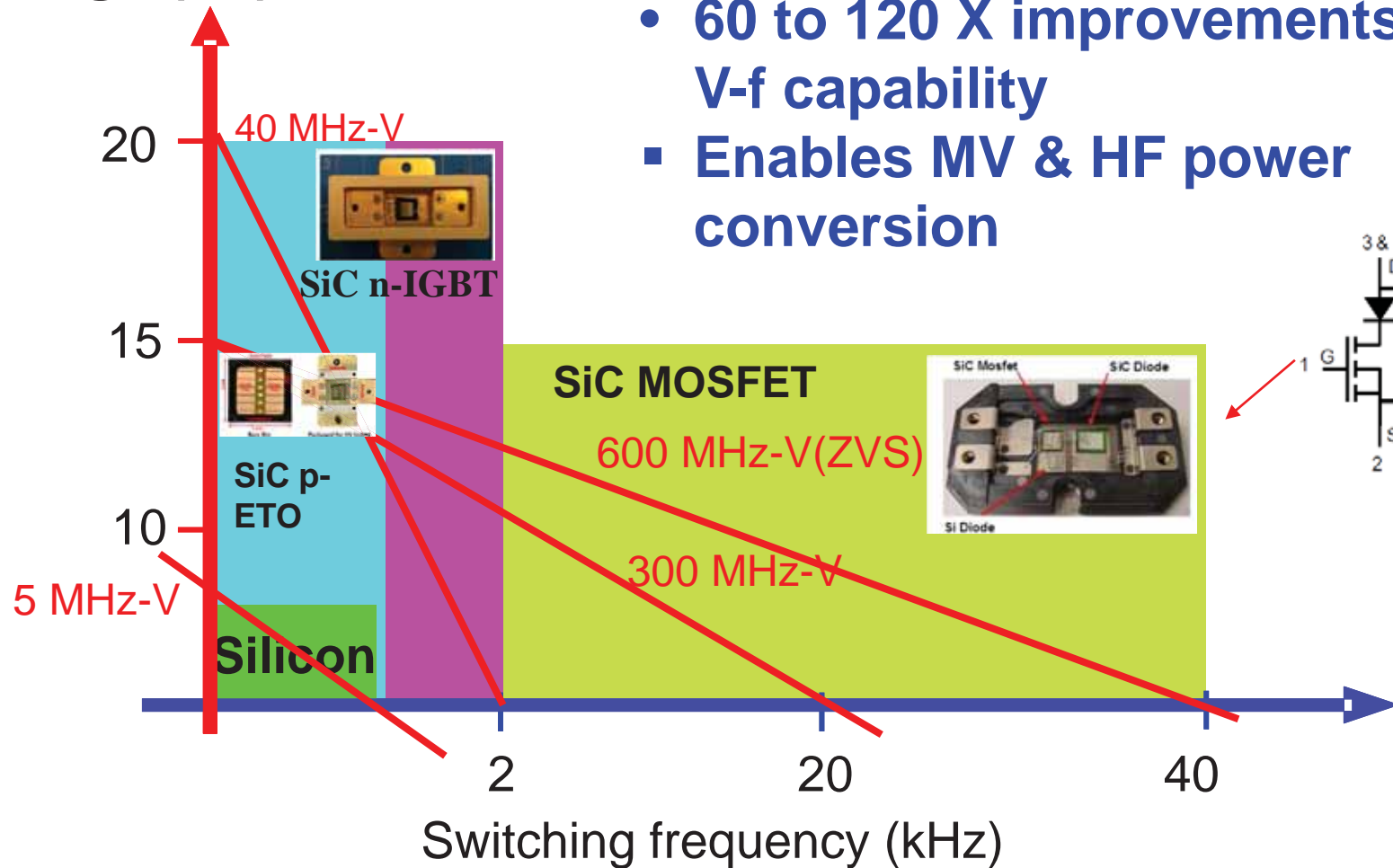


FREEDM System: Resilient Grid



Medium Voltage SiC Technology

Voltage (kV)



Using SiC MOSFET

- 60 to 120 X improvements in V-f capability
- Enables MV & HF power conversion

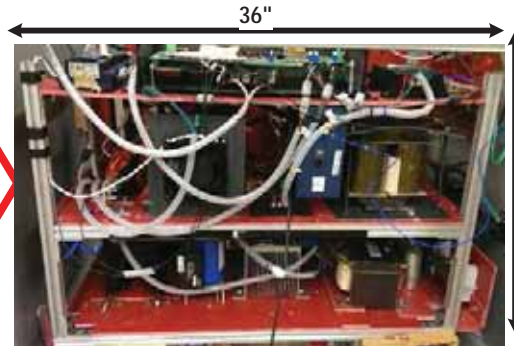
Solid State Transformer



60Hz
Transformer



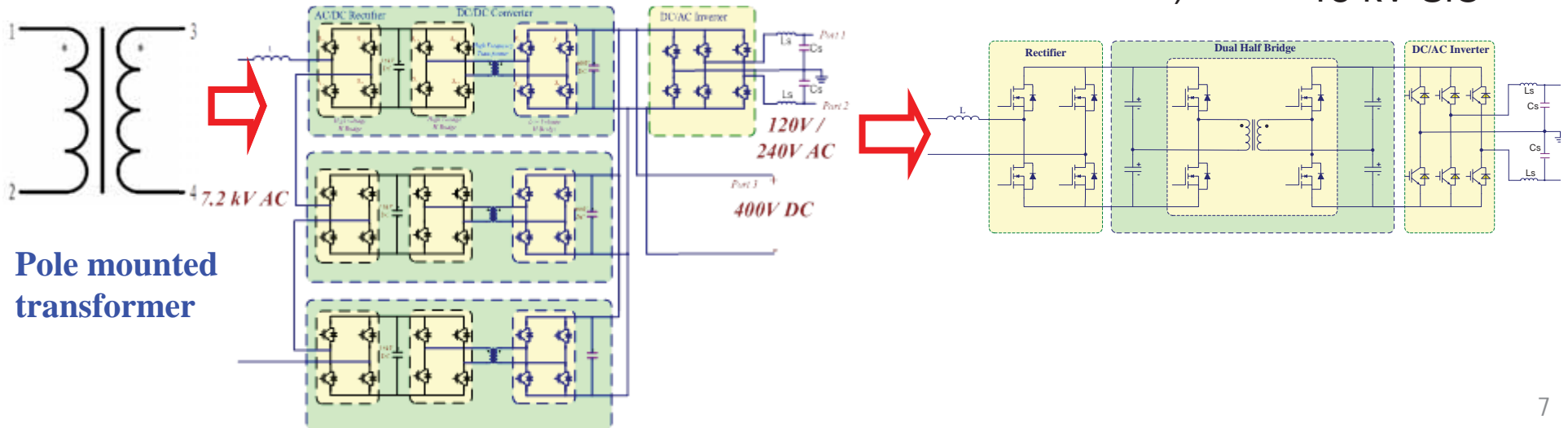
Gen- 1 SST: Si-
based (3 kHz 6.5 kV
IGBT)



Gen- 2 SST: SiC-
based (10 kHz
15 kV SiC MOSFET)



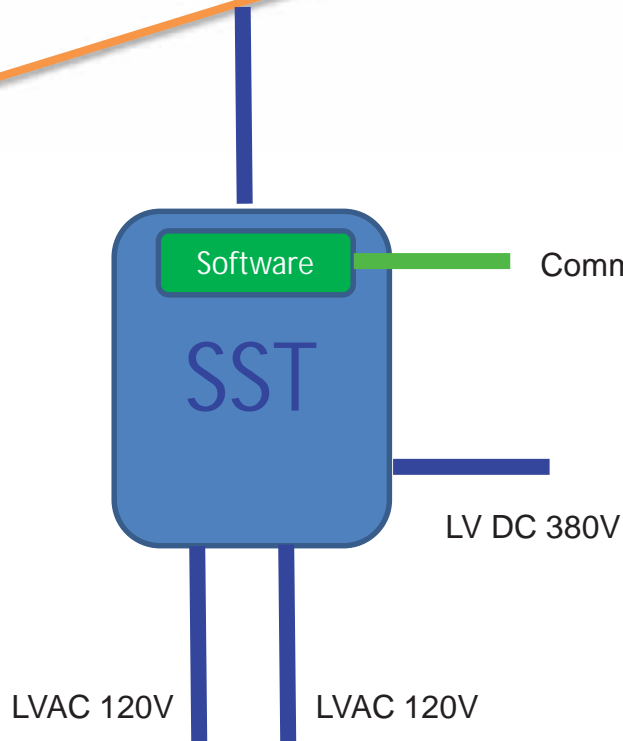
Gen- 3 SST:
40 kHz
15 kV SiC



SST Functional Diagram

From 60Hz to SST to Smart Transformer to Energy Router

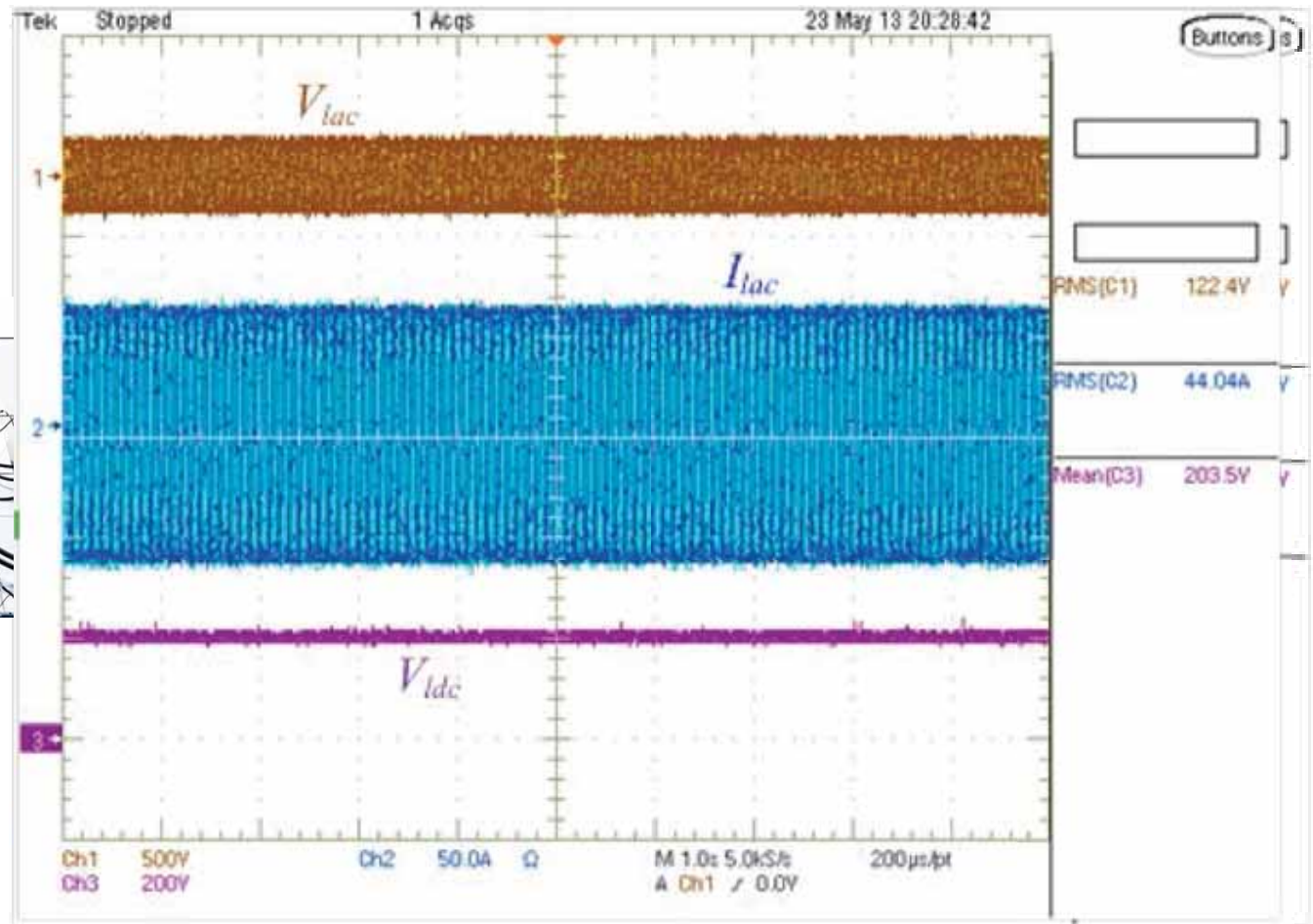
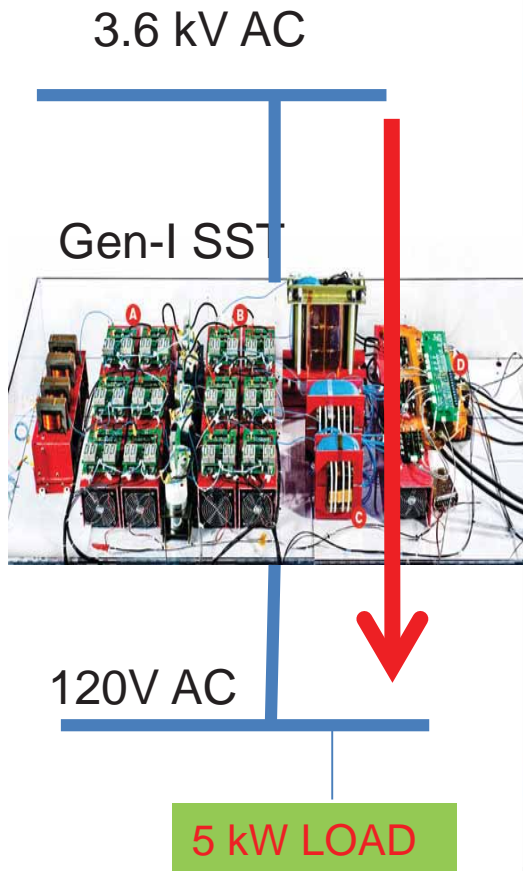
Medium Voltage AC 7.2 kV
(or Medium Voltage DC)



- **Power Management:**
 - **Control Voltage:** Control power factor/VAR injection
 - **Frequency Response:** SSSM
 - **Demand Response/CVR:** Change/Control customer voltage
 - **Energy Efficiency:** Provide DC power
 - **Improve Power Quality:**
 - Eliminate customer side harmonics
 - Low voltage ride through
 - **Resilience:** Supports multiple islanding modes
- **Fault management**
 - Current limiting
 - Disconnect/reconnect
- **Energy Management**
 - AMI: Monitor energy usage
 - Can control/dispatch power *via (Energy Cell)*
- **Energy Router**

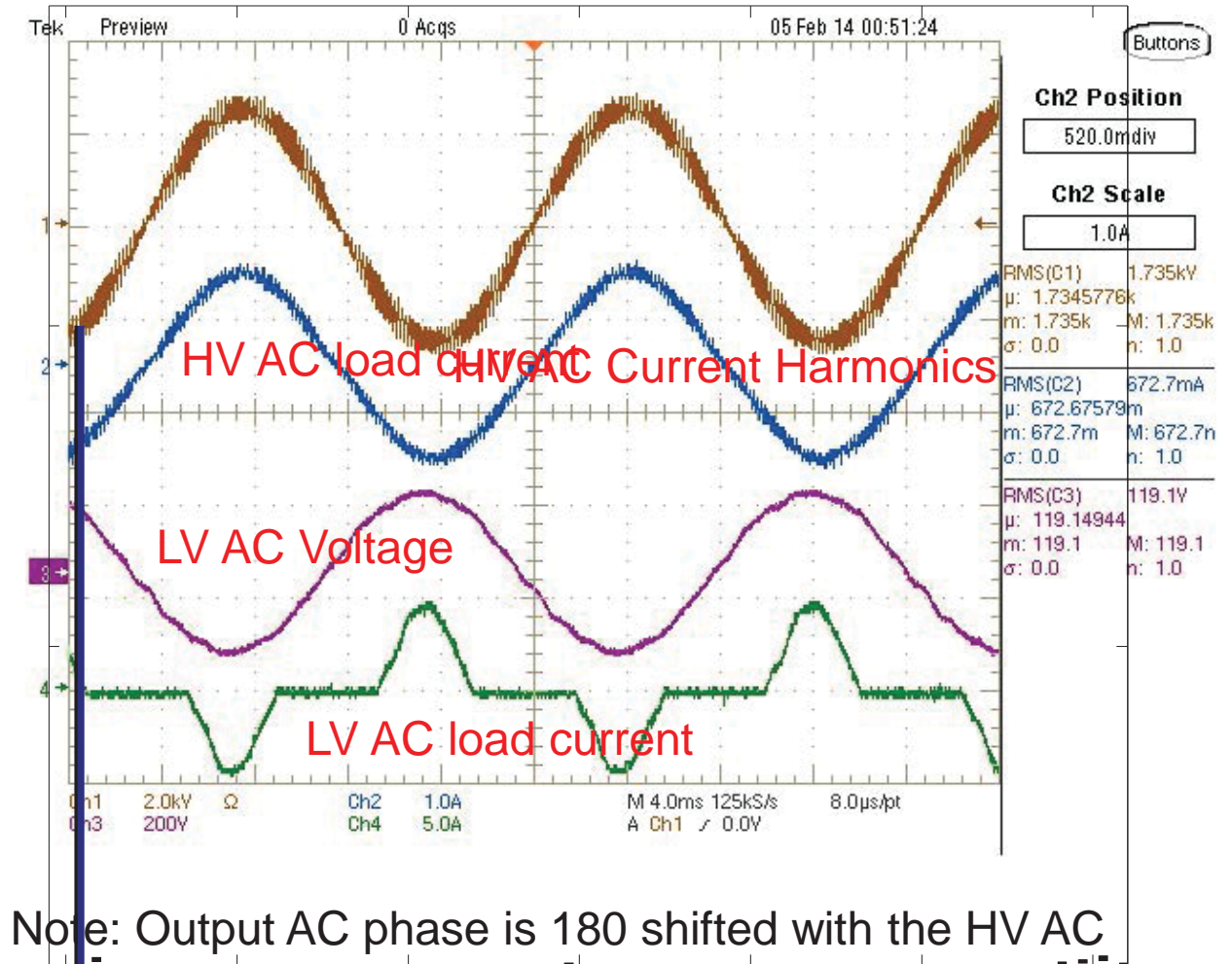
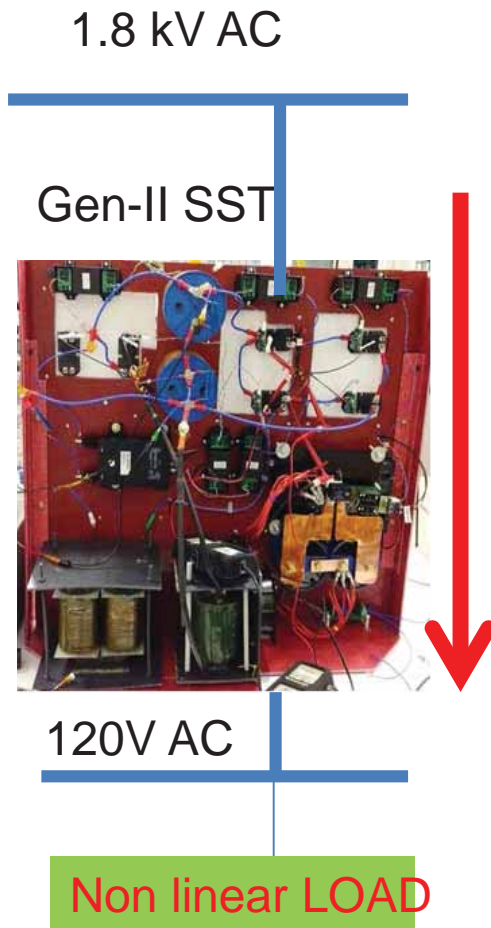


SST: MV AC voltage sag operation: 25% voltage sag, 5KW

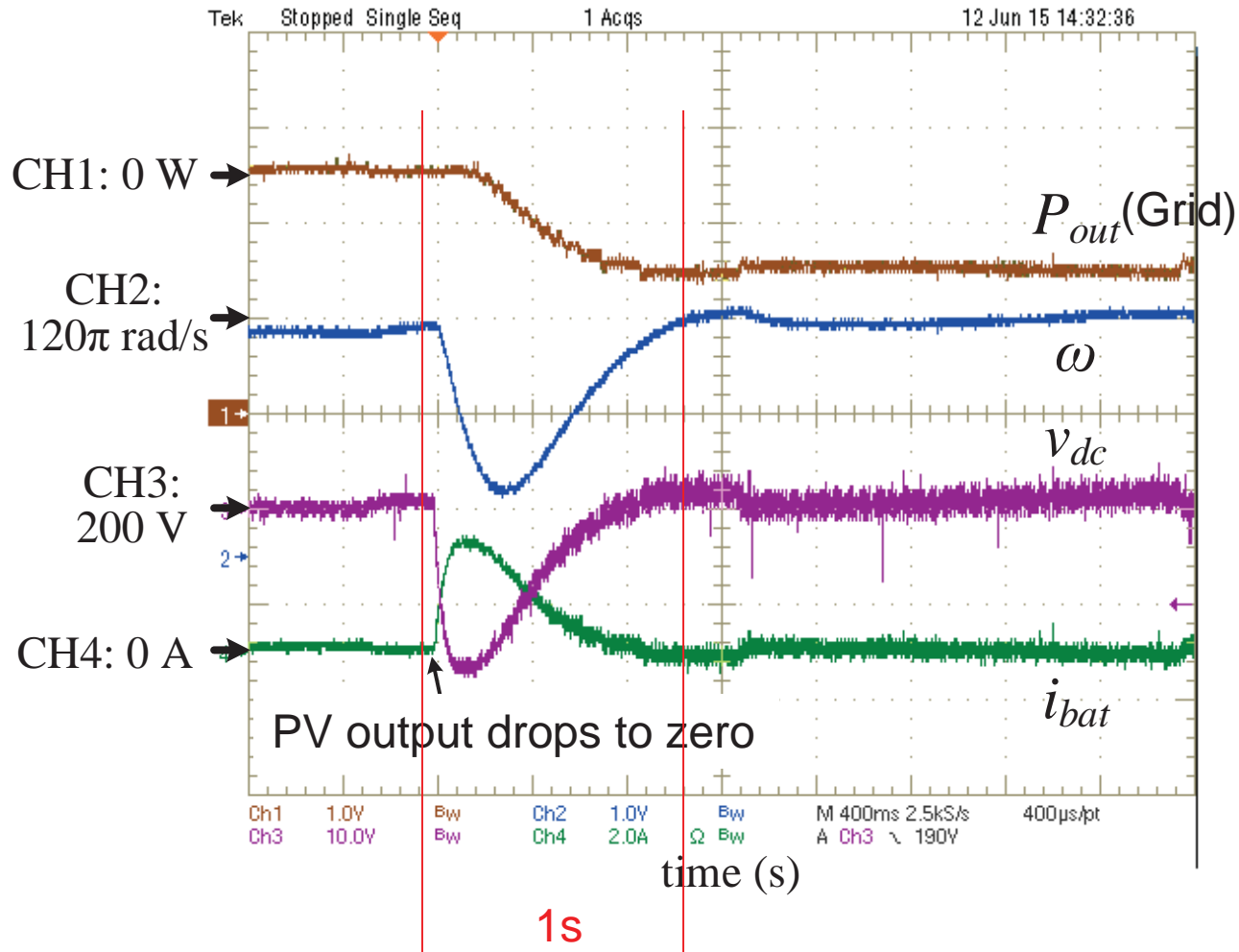


Input voltage, current, AC voltage and current, Output DC voltage, AC voltage, high voltage DC link 3

SST Integration with a Non-linear Load: Harmonic Mitigation

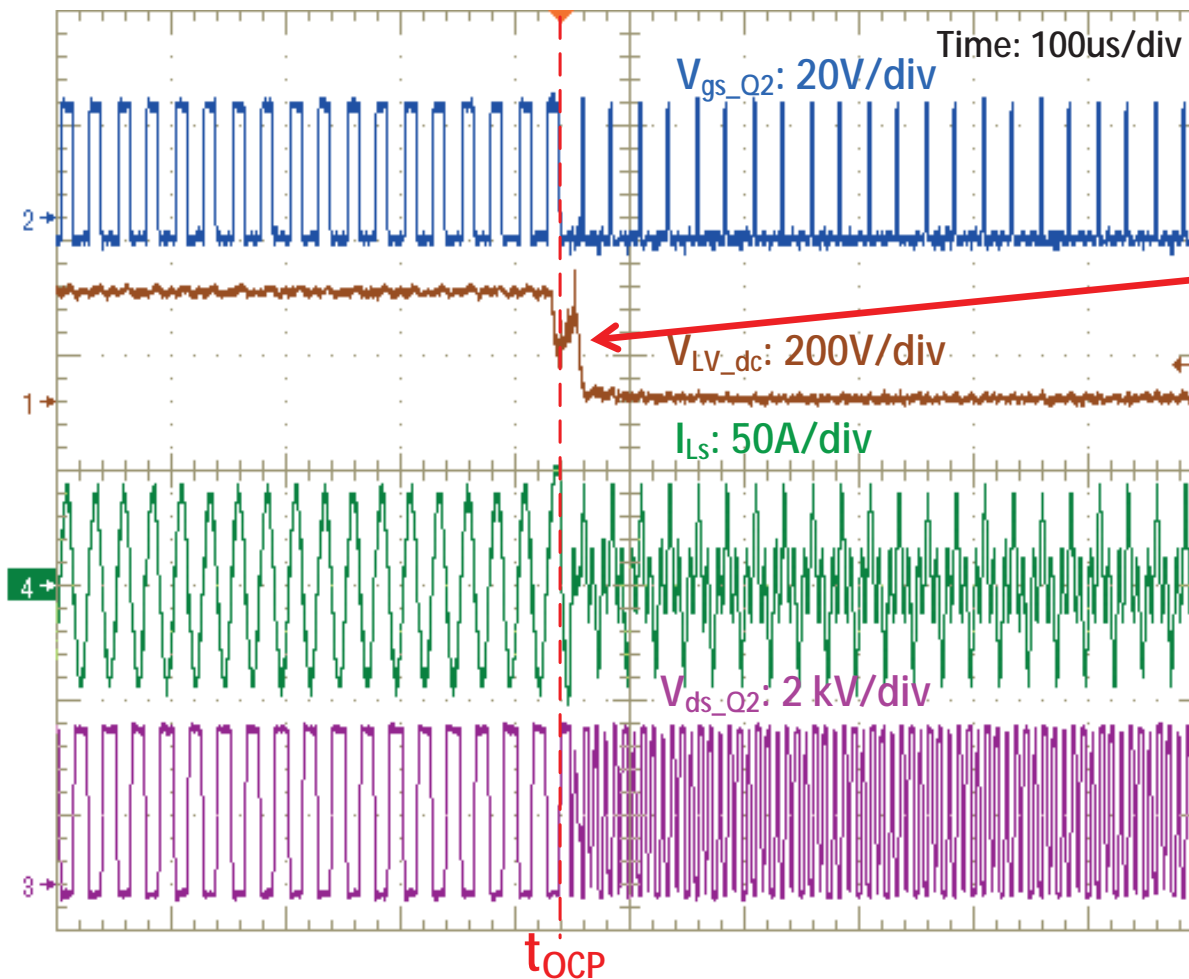


Frequency Response: SSSM Demo



Short-Circuit Protection

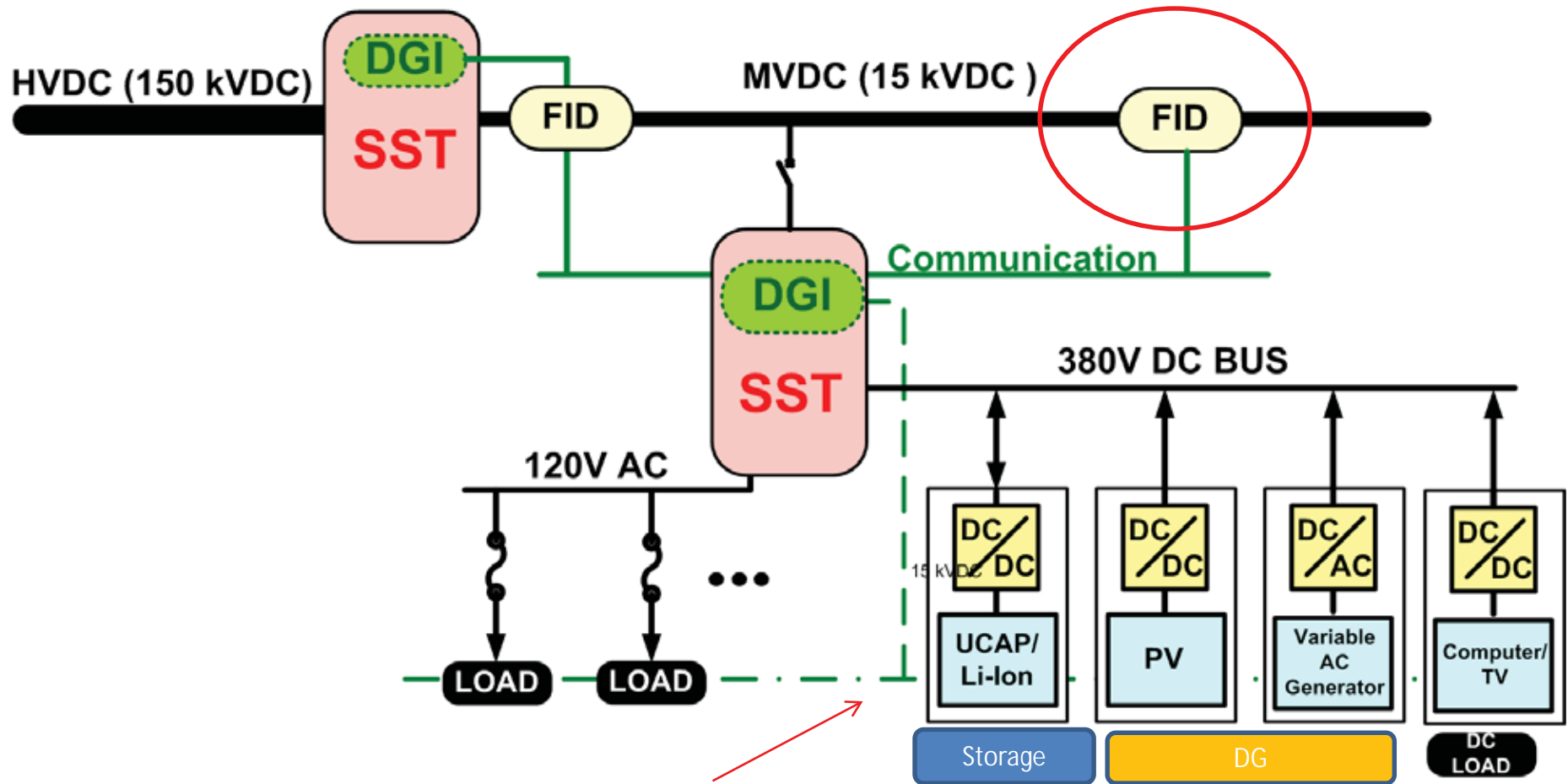
Experimental results of worst-case short circuit protection
 ($V_{HV_dc}=3kV$, $V_{LV_dc}=200-0V$)



Worst-case short circuit happens within 0.01 ms

Naturally switch to DAB mixed LLC mode, Current is well controlled

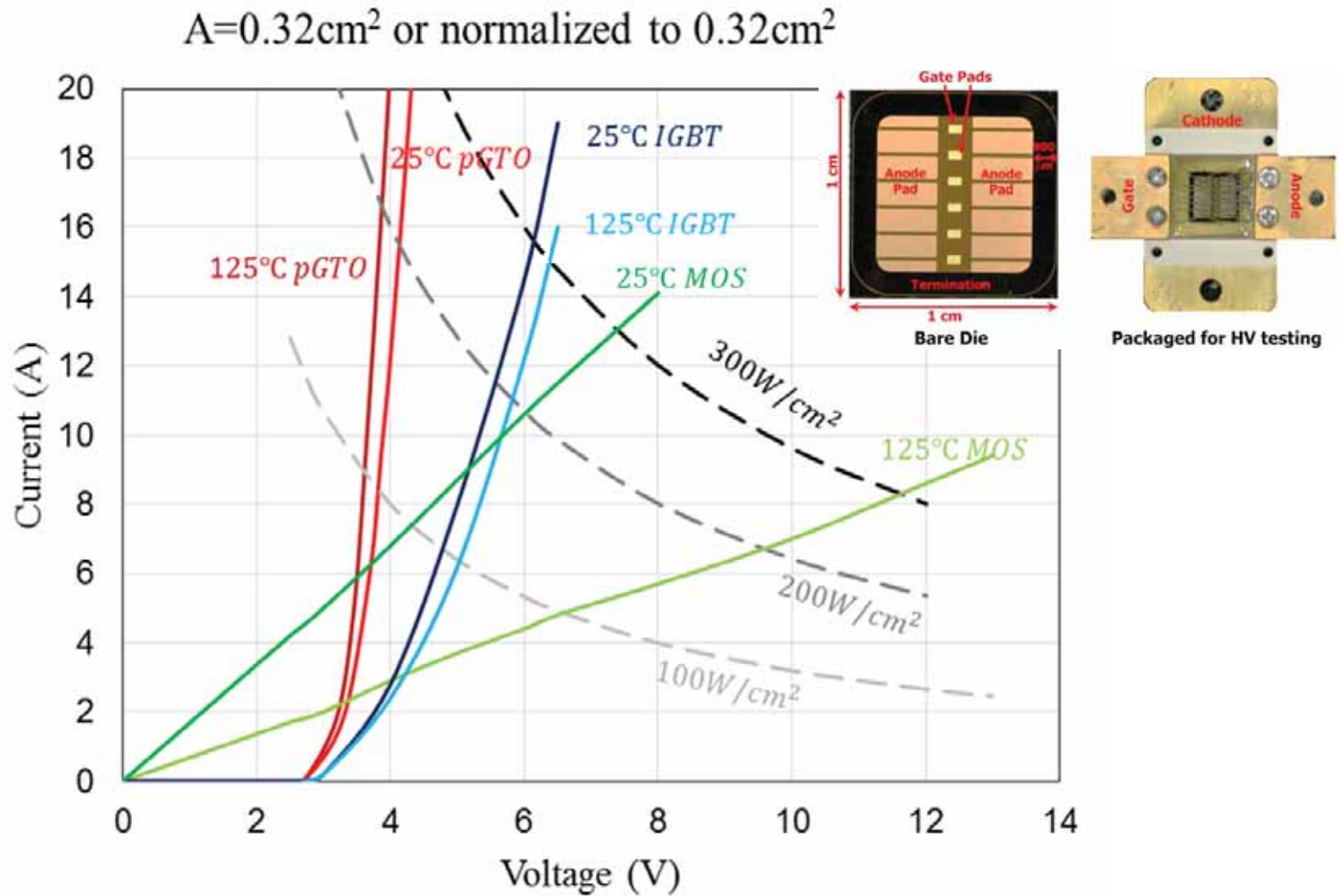
All DC Electric Grid



Plug-and-play DC Microgrid

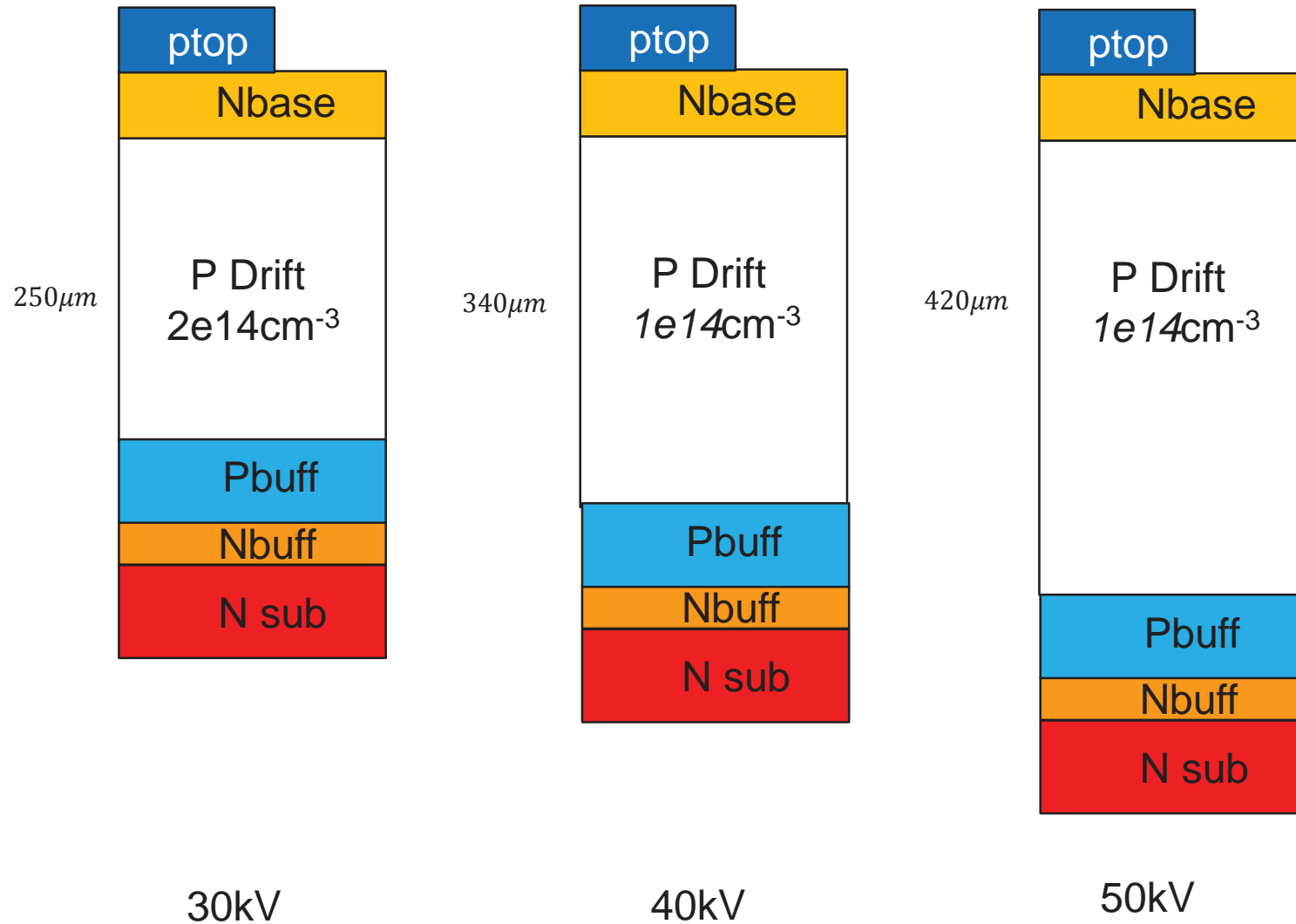
MAJOR ADVANTAGE Over AC: 1) Loss reduction, 2) Better utilization of cables, and 3) Easy for DER integration

15kV p-GTO, n-IGBT and n-MOSFET



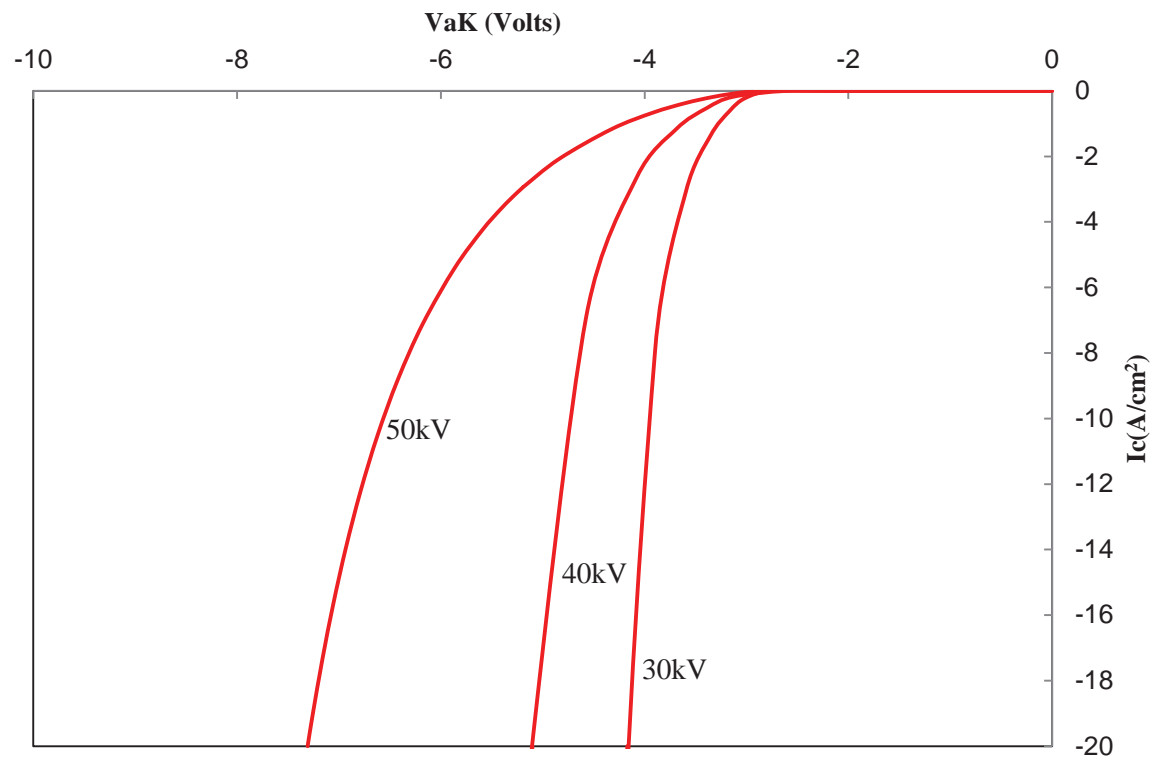
GTO thyristor demonstrate the best current carry capability and small T dependence

How about 50 kV thyristor?



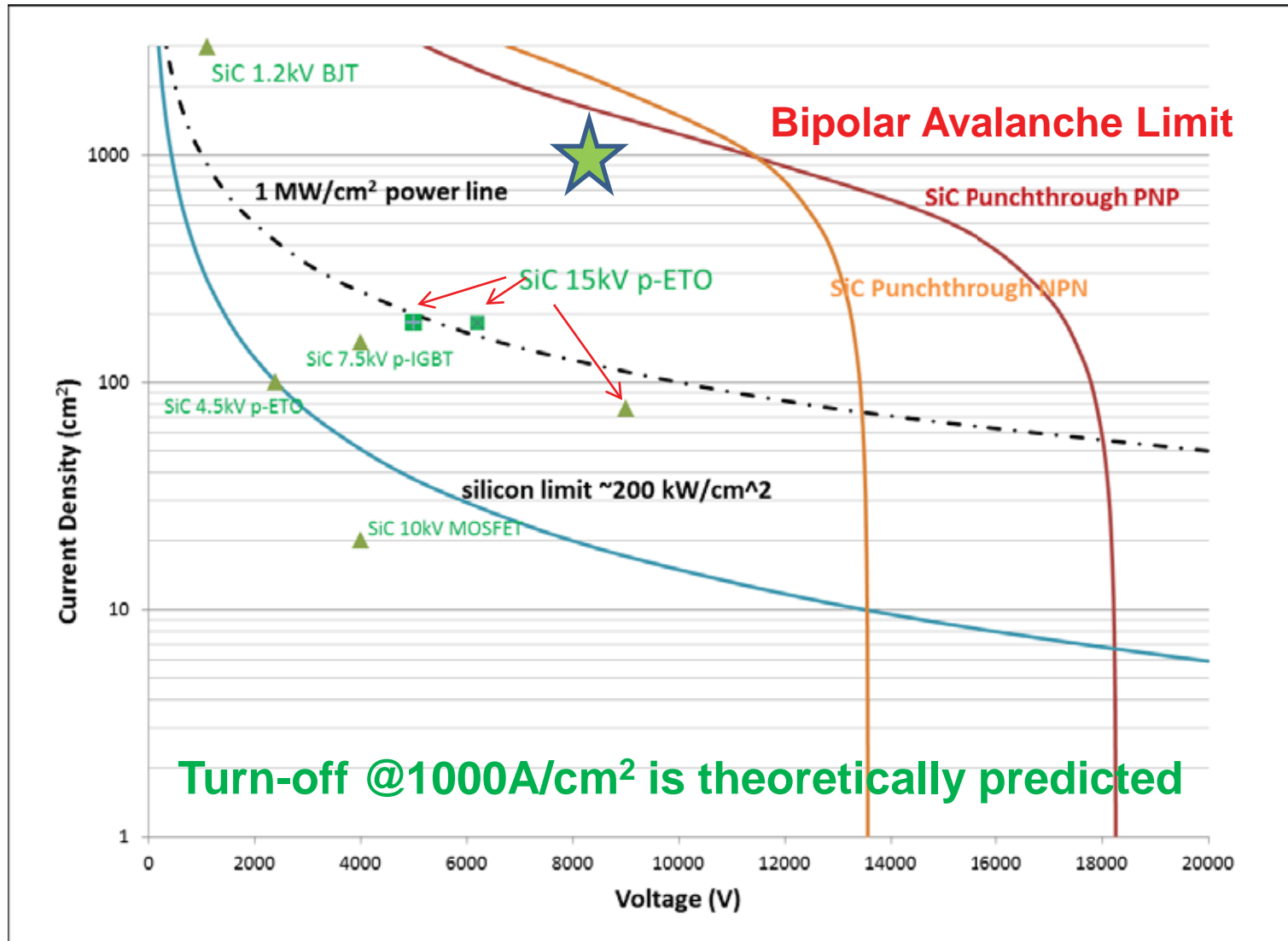
Current capability at 50 kV

p-GTO IV with $\tau_{HL}=10\mu s$, good anode injection

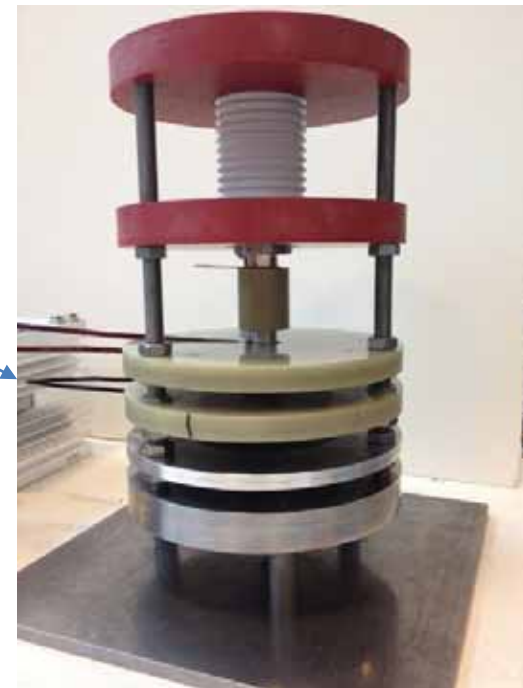
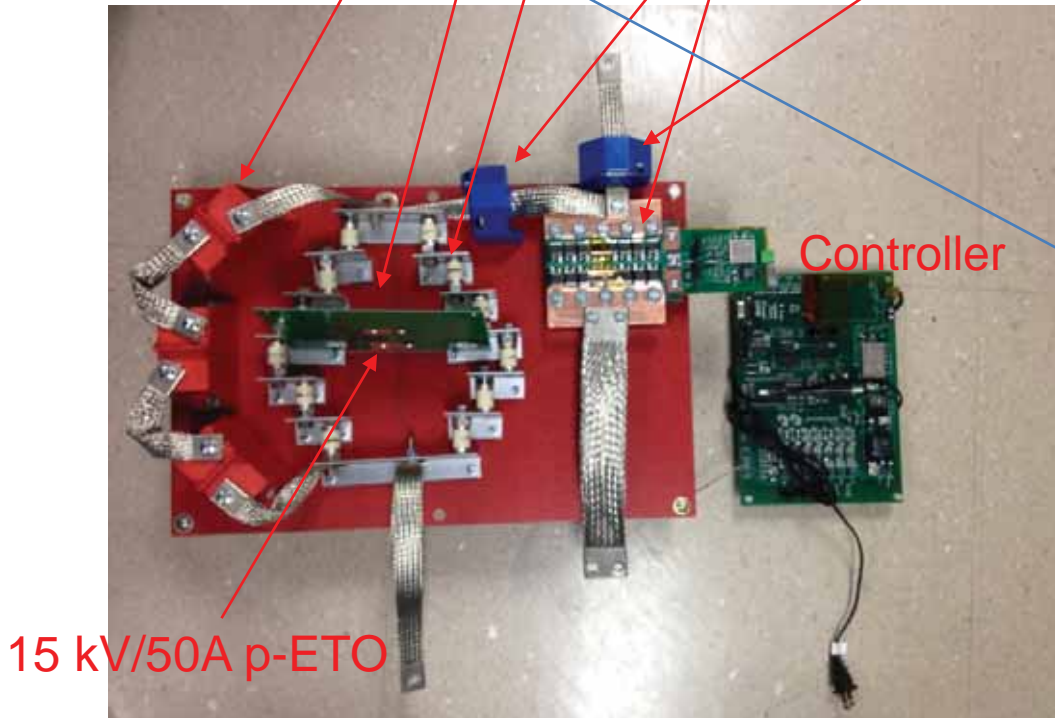
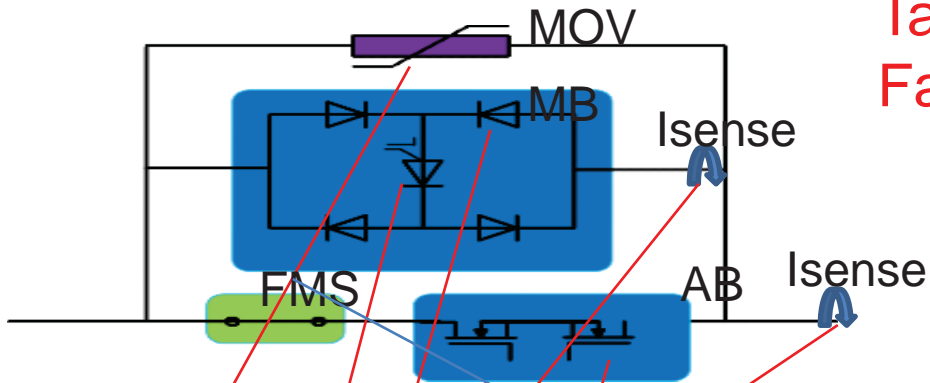


Better lifetime enhancement will lower forward drop at 50 kV to < 5V

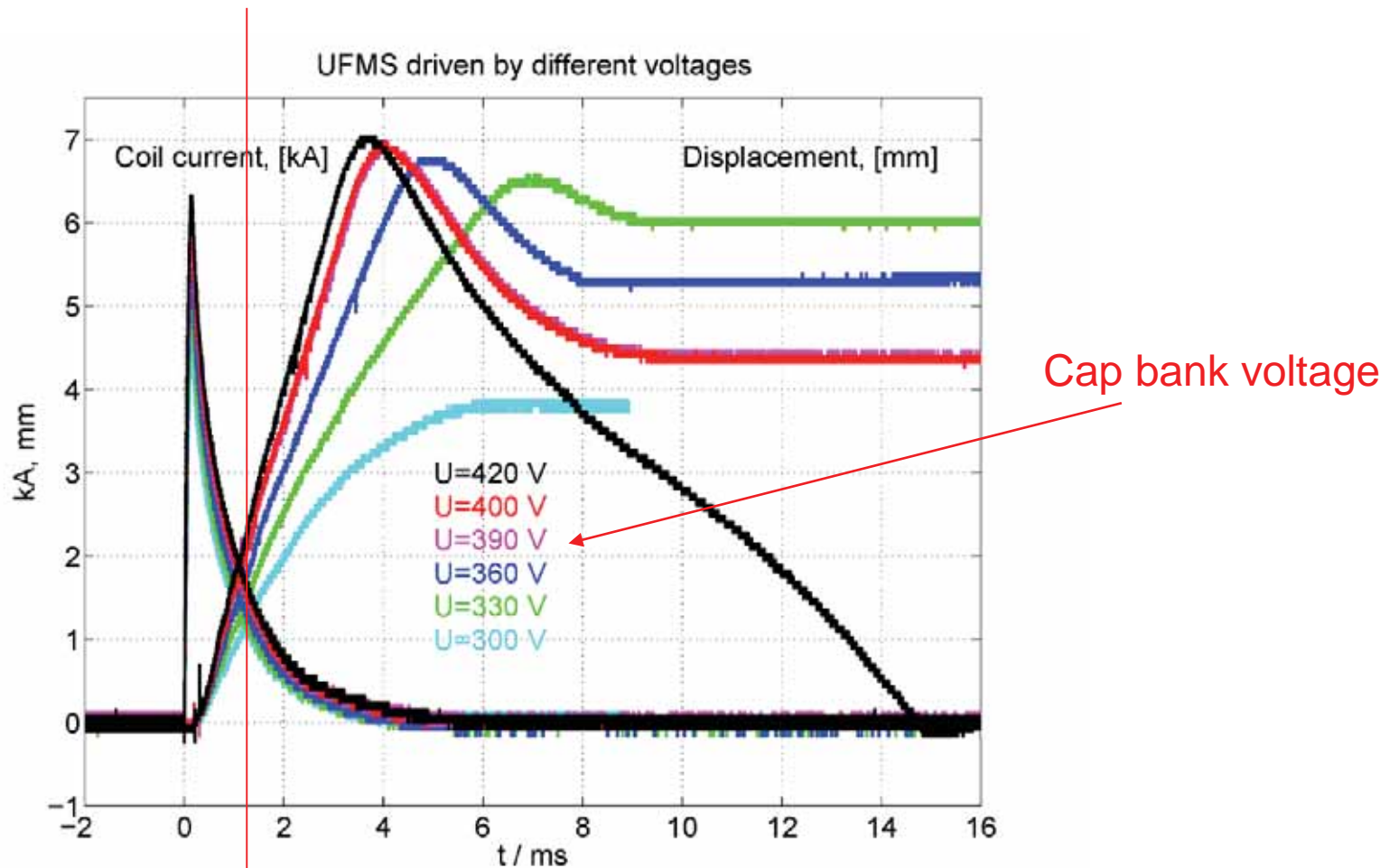
15 kV GTO/ETO Safe Operation Area



Target: 2 ms opening AC breaker
Fast enough as a DC breaker!



FMS: 1.5 ms opening speed



15 kV withstand voltage separation achieved at around 1.5 ms

Conclusions

- **All DC Electric Grid has numerous advantages and should be considered as a long term modernization goal**
 - 1) Lower losses & better cable utilization, 2) easier for DER integration
- **High Voltage and High Frequency Capability Switch**
 - Ultra High Voltage SiC MOSFET can enable HVDC-MVDC-LVDC Power Grid Architecture
- **High Voltage and High Temperature Switch**
 - Ultra High Voltage SiC bipolar devices such as GTO and thyristor are very attractive for very high voltage and high temperature operation such as a in a DC circuit breaker