

**AMENDED AND RESTATED TERMINAL SERVICE AGREEMENT
BETWEEN ST COVE POINT LLC AND DOMINION COVE POINT LNG, LP
DATED AS OF MARCH 14, 2016**

SUMMARY OF MAJOR PROVISIONS

1. DOE Order/FE Docket Nos.:

DOE/FE Order No. 3019 in FE Docket No. 11-115-LNG, and
DOE/FE Order No. 3331-A in FE Docket No. 11-128-LNG.

2. LNG Liquefaction/Export Facility and Location:

The existing Dominion Cove Point LNG Terminal located in Lusby, Maryland.

3. Describe affiliation with LNG Liquefaction Export Facility (e.g., owner, capacity holder, etc.):

The contract has been entered into by Dominion Cove Point LNG, LP, the owner of the existing Cove Point LNG Terminal, at which liquefaction facilities are currently under construction.

4. Exact Legal Name of Parties/Counterparties to Contract:

Operator: Dominion Cove Point LNG, LP
Customer: ST Cove Point LLC

5. a. Contract Type (e.g., Purchase and Sale Agreement; Liquefaction Tolling Agreement, etc.):

Terminal Service Agreement, providing a tolling service.

b. Firm or Interruptible Contract:

Firm.

6. Date of the Contract:

March 14, 2016.

7. Contract Term:

The term of the contract commences on the date of execution. Service under the contract will commence, essentially, when the required facilities are completed. After that starting date, the contract continues for a primary term of twenty (20) years.

8. Annual Quantity:

The contract provides for firm capacity to liquefy natural gas and load LNG onto ships an annual amount of 120,450,000 Dth, on average over each six years. More precisely, the total contractual amount will be 121,635,531 Dth per year for five out of every six years, and 114,522,343 Dth in each sixth year, reflecting a cycle of a major planned maintenance outage once every six years. In addition, the contract provides for access as "overrun" service to certain LNG production capability that may exist in excess of this contracted firm capacity.

9. Take or Pay (or equivalent) Provisions/Conditions:

The contract is a tolling arrangement pursuant to which the Customer has no obligation to liquefy any gas or export any LNG, but must pay the Operator set monthly charges whether or not it utilizes the contractual rights to service, subject to and in accordance with the terms and conditions of the contract.

10. Supplier (title holder) of Natural Gas to Liquefaction Facility (include whether long or short-term supply, or both), if appropriate. If this does not include a purchase or sale of natural gas, please mark this section "Not Applicable":

The Customer is responsible for obtaining its own gas supplies and transporting the supplies to the Terminal.

11. Legal Name of Entity(ies) that has (have) Title to the Natural Gas and LNG through the LNG Facility until Export (at the Flange of the Vessel):

ST Cove Point LLC

12. Export Destination Restrictions in the Contract:

The Customer may elect any destination, except that the contract restricts exports of LNG to destination countries permitted under (i) the applicable DOE/FE export authorizations and (ii) U.S. law.

13. Resale Provisions:

The contract requires that the Customer will resell or transfer LNG delivered under the contract only to countries allowed by the DOE/FE export authorizations and/or to purchasers or transferees that have agreed in writing to limit their direct and indirect resale or transfer of such LNG to such countries.

14. Other Major Non-proprietary Provisions, if applicable:

None.

I affirm that the foregoing is true and accurate to the best of my knowledge.

Dated: April 12, 2016

Submitted by:



J. Patrick Nevins
Hogan Lovells US LLP

Counsel for
Dominion Cove Point LNG, LP