## **Kokhanok Wind-Diesel System Update** John Lyons Marsh Creek Energy Systems AK Native Village Energy Development Workshop April 29, 2014



# **Kokhanok Electric Utility**

System470 kW of diesel power<br/>2 refurbished Vestas wind turbines rated at 90 kW eachPower Generation459,251 kWh in 2013 (17% wind – down from 30% 2012)Peak Demand106 kWPopulation Served170





### System Overview



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- Grid forming inverter
- 336 kWh nominal battery storage
- Synchronous condenser
- Thermal electric heat recovery system and secondary load control
- Two (2) Vestas V-17 turbines 90 kW each
- Four (4) Diesel Gen-sets
  - #1 65 kW
  - #2- 115 kW
  - #3 160 kW
  - #4 160 kW



### Production Data – Turbine #1



Source: Douglas Vaught, P.E. - V3 Energy, LLC



### Production Data – Turbine #2



Source: Douglas Vaught, P.E. - V3 Energy, LLC



## Where are we?

#### 2014 Wind Turbine Generator Production

• WTG 1: o kWhs WTG 2: o kWhs

#### • Annual Wind Farm Energy Production

• 2011: 66,449 kWhs 2012: 150,396 kWhs 2013: 78,854 kWhs

#### • School Heating Fuel Use Comparisons for Pre-Wind vs. Post Wind

•	2010	6,577 gallons	2012	6,595 gallons
•	2011	5,451 gallons	2013	3,784 gallons

#### • System Efficiency (kWhs produced per gallon of diesel burned)

- January201012.4 kWh/gallonJanuary201318.6 kWh/gallon
- January 2014 11.33 kWh/gallon

3,845 gallons to produce 47,734 kWhs 3,017 gallons to produce 56,006 kWhs 3,532 gallons to produce 40,019 kWhs



### Path Forward

- O&M Phase with the community year 4 of 6 year agreement
  - Highly skilled local diesel technician now on board who is willing to climb and do WTG maintenance.
- Wind Farm curtailed since October and shut down since January due to lube oil contamination in coolant loop at the diesel plant.
  - Wind-Diesel Tech from Marsh Creek scheduled for site visit to put wind turbines back on line as soon as the local diesel tech gets certified to safely climb the tower. Next class scheduled for the last week of May.
- Additional O&M Costs in 2013 requires a customer rate increase. The utility is awaiting a new PCE rate, based on 2013 costs, to implement.
- Final phase of high penetration system, the battery inverter, will be installed summer 2014. At that point the system will be able to run "diesels off" with a trained local wind-diesel tech to watch over it.



## **Questions?**

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