

### **DOE Si Workshop**

Michael Bolen (<u>michael.bolen@ee.doe.gov</u>)
Susan Huang (<u>susan.huang@ee.doe.gov</u>)

#### SunShot 2020 and beyond

- Near-term mission (SunShot 1.0)
  - Make solar energy fully cost-competitive with traditional energy sources before the end of this decade.
- Long-term mission (SunShot 2.0)
  - Achieve ubiquitous solar energy in the U.S.
  - by
    - Decreasing the price of solar energy further
    - Enabling the integration of tens of percent of solar energy onto the grid (US: 1 TW → 5 TWp)
    - Capturing increased value of domestic innovations and solar supply chain

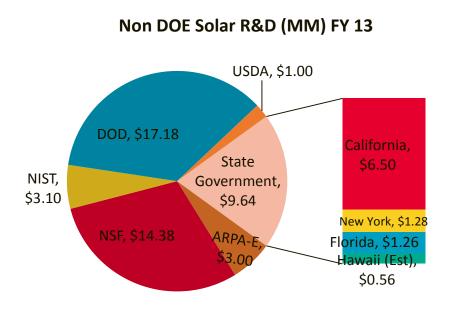
### Goal of workshop

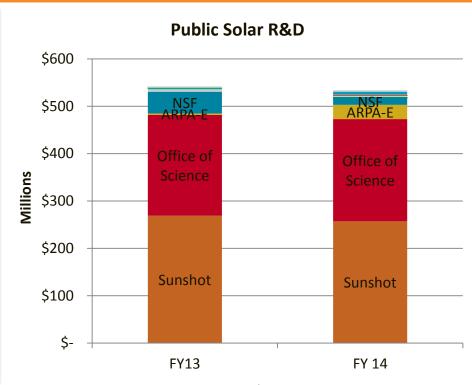
- Present info from SunShot
  - Solar funding and SunShot portfolio
  - Si opportunities and challenges

- Collect feedback from experts in Si PV community
  - Pathways for Si to reach 3 cents/kWh
  - How and where DOE funds can help
    - Sources of funding? Gov't, private, other?

# Federal funding & SunShot

### **Public Research and Development**

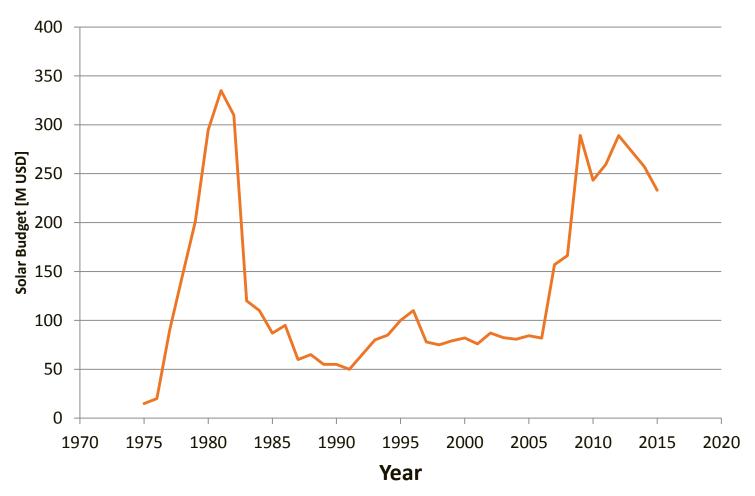




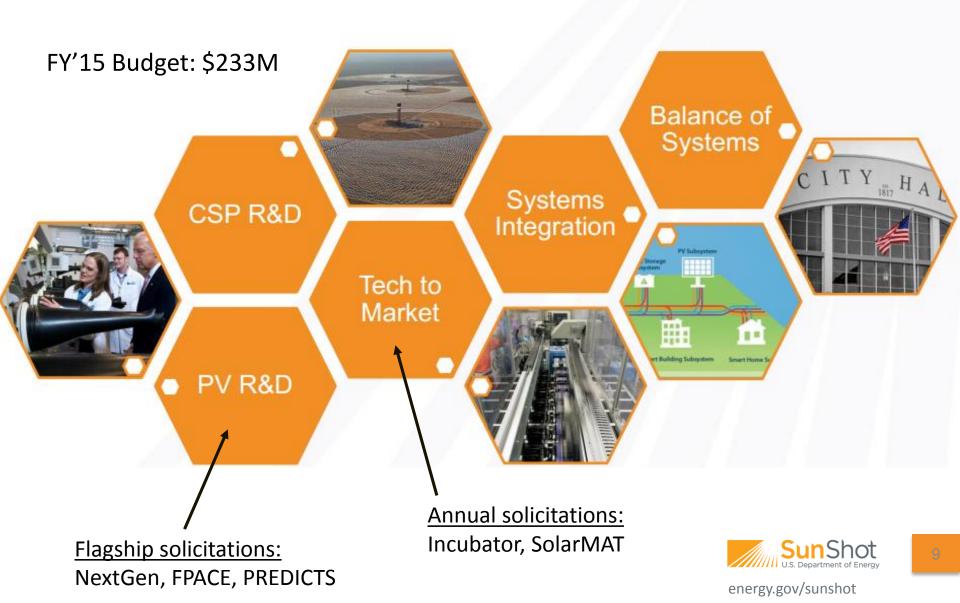
- It is estimated that the United States state and federal government spends approximately \$550MM on solar R&D a year
  - SunShot represents approximately 50% of the funding followed by DOE office of science (39%) and NSF (9%)
- Funding has remained relatively flat over past few years, but a more diverse group have begun funding solar R&D
- Three federal agencies began funding solar R&D in 2014 through the National Nanotechnology Initiative
- Grants from some Agencies (NSF, ARPA-E, NASA) function on semi-regular cycles

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### **Historical DOE Solar Funding**



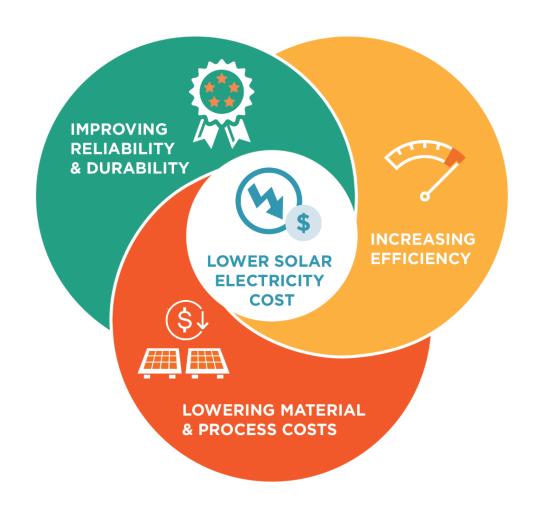
### **The SunShot Portfolio**



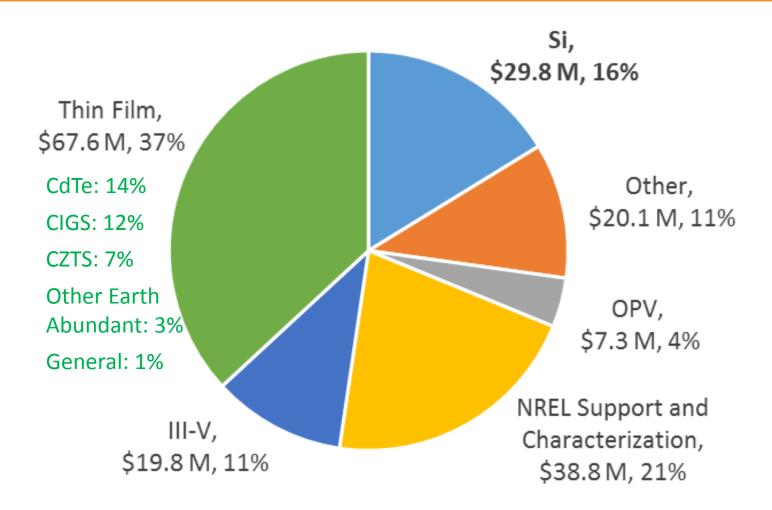




# Photovoltaics R&D Dr. Rebecca Jones-Albertus, Program Manager

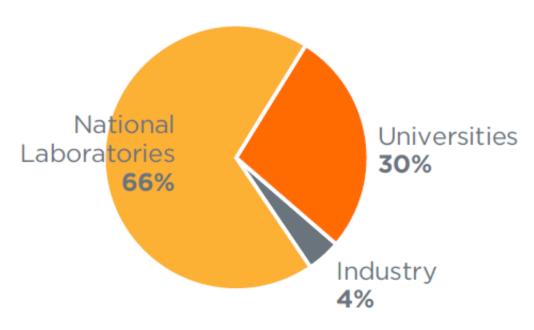


### PV R&D: Funding by Technology Area



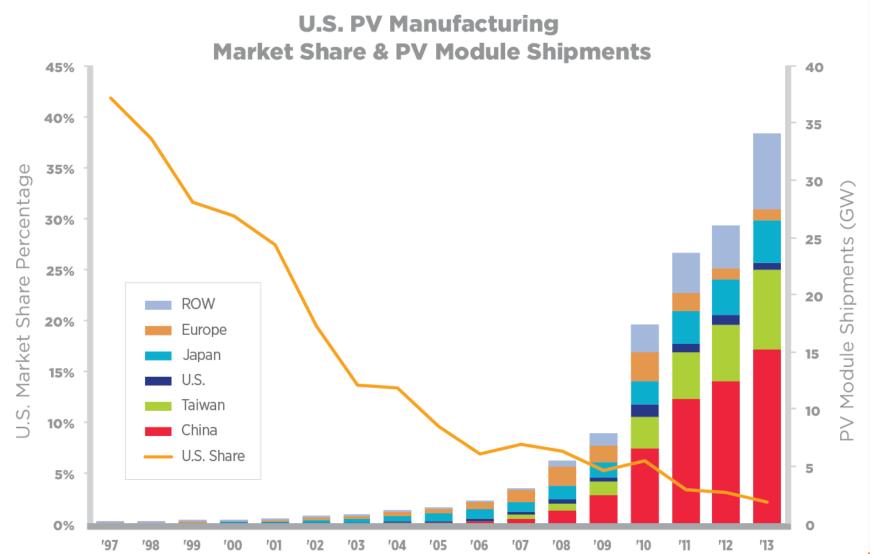
### Funding Recipients (Prime Awardees)

#### PV R&D portfolio funding distribution



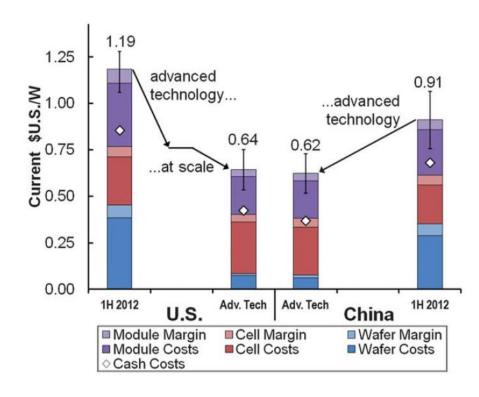
 NREL receives funding through FOAs and National Laboratory R&D

#### T2M seeks to monetize domestic innovation



### **T2M Manufacturing Strategy**

- Build on our nation's innovation strength
- Develop advanced manufacturing concepts
  - low CapEx technology
  - automation
- Support demonstration through pilot-scale
  - Path towards global best-in class cost
- Regain the supply chain
  - new, high-value tools and components



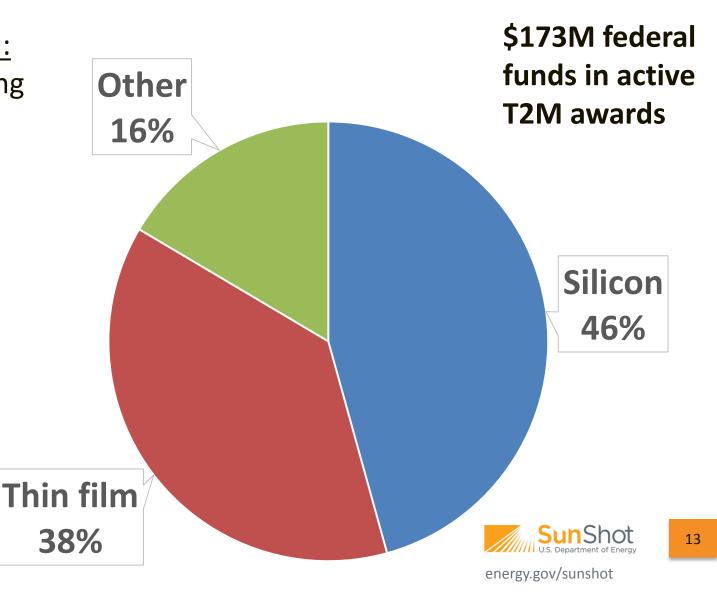
Goodrich et. al., "Assessing the drivers of regional trends in solar photovoltaic manufacturing," Energy Environ. Sci.

### **T2M** funding by category

Active awards in:
PV Manufacturing
Initiative (PVMI)

Incubator 8 & 9

SolarMAT 1 & 2

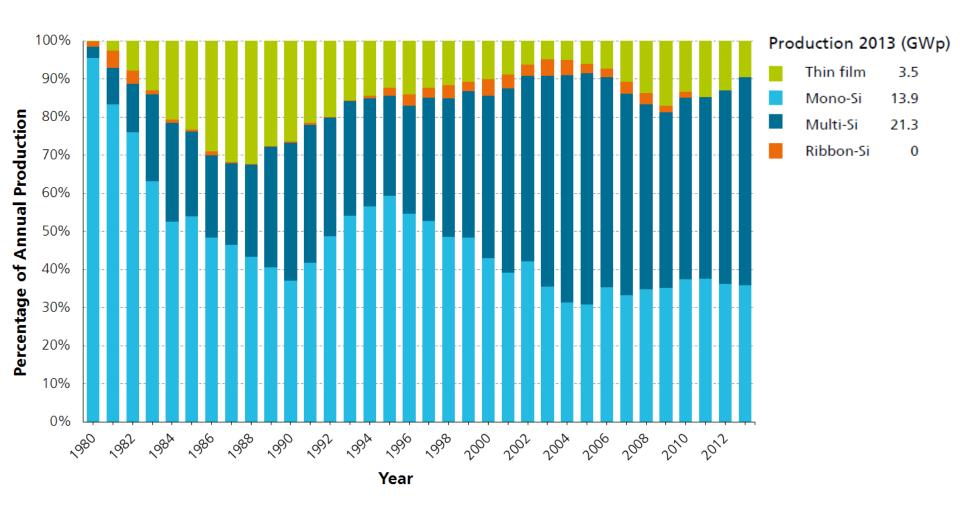


# Beyond 2020

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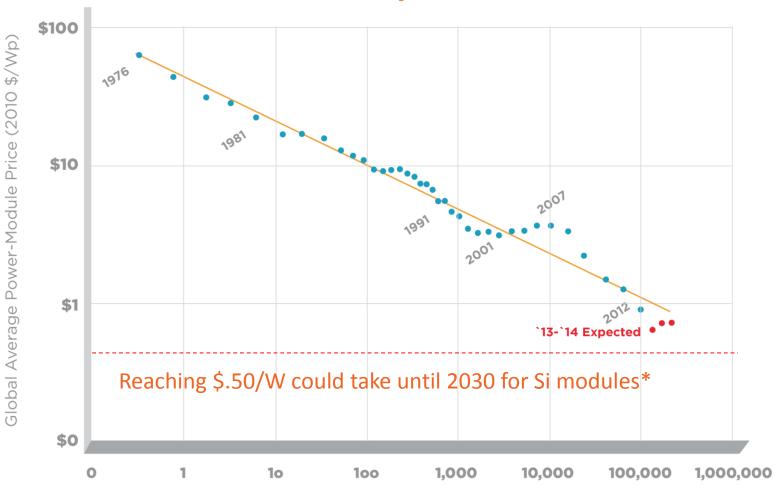
### Historical PV Production by Technology



Fraunhofer Institute for Solar Energy Systems ISE 2014 http://www.ise.fraunhofer.de/de/downloads/pdf-files/aktuelles/photovoltaics-report-in-englischer-sprache.pdf

#### **PV Module Prices**

#### **PV Module Experience Curve**

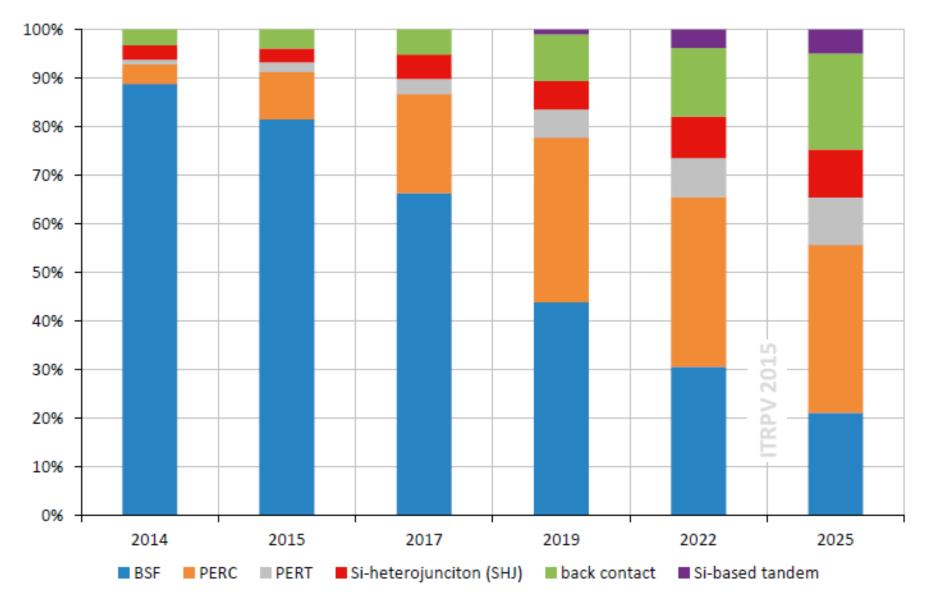


Cumulative PV Module Shipments (MWp)



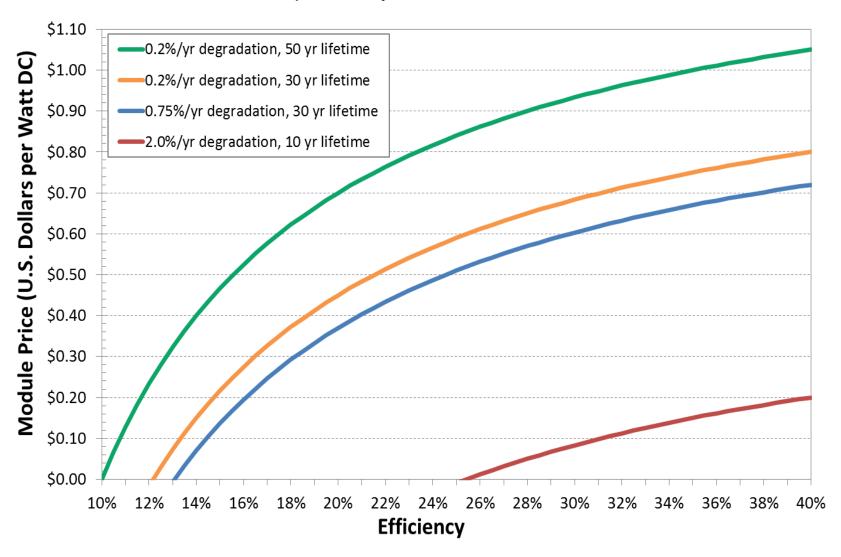


### Si Scenarios





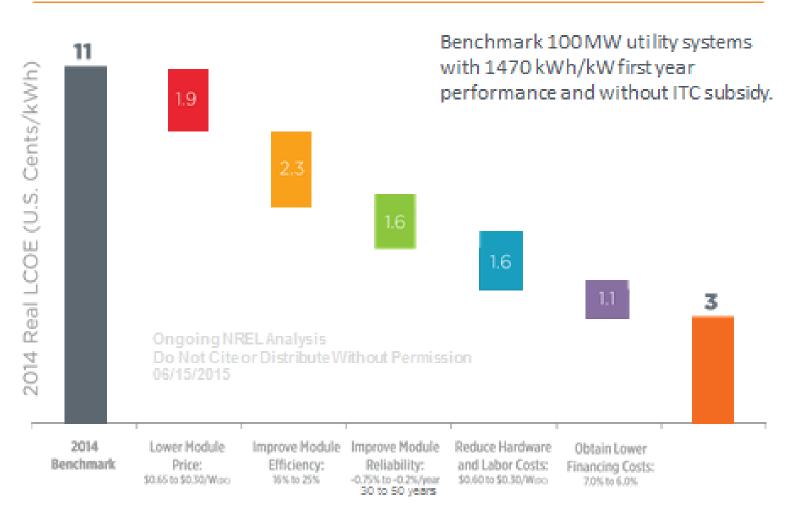
### Iso-LCOE Curves of 6 cents per kWh Without Federal or State Incentives and 1,470 kWh/kW First-Year Performance





### **PV Cost Projections**

#### Pathway to 3¢/kWh





### Logistics

#### <u>Instructions</u>

Break into groups of <8, thematically based on your expertise

- crystal growth & wafers,
- cell processing & metallization,
- heterojunctions (HIT, passivated, carrier selective, tandems),
- metrology,
- defects,
- other?

Assign a moderator and a scribe to each group.

#### <u>Timeline</u>

8:30 – 9:15: Si in the future – opportunities and challenges

9:15 – 10:00: Technical targets and spaces to support Si

10 – 10:15: Break and load results to presenter laptop

10:15 – 11: Report outs and discussion



### Discussion Questions #1

8:30 - 9:15:

Si in the future – opportunities and challenges

Can the silicon industry reach 3 cents/kWh through evolutionary progression or are revolutionary R&D breakthroughs needed?

What are the biggest opportunities and challenges?

What data is needed to inform your discussion?



### Discussion Questions #2

9:15 - 10:00:

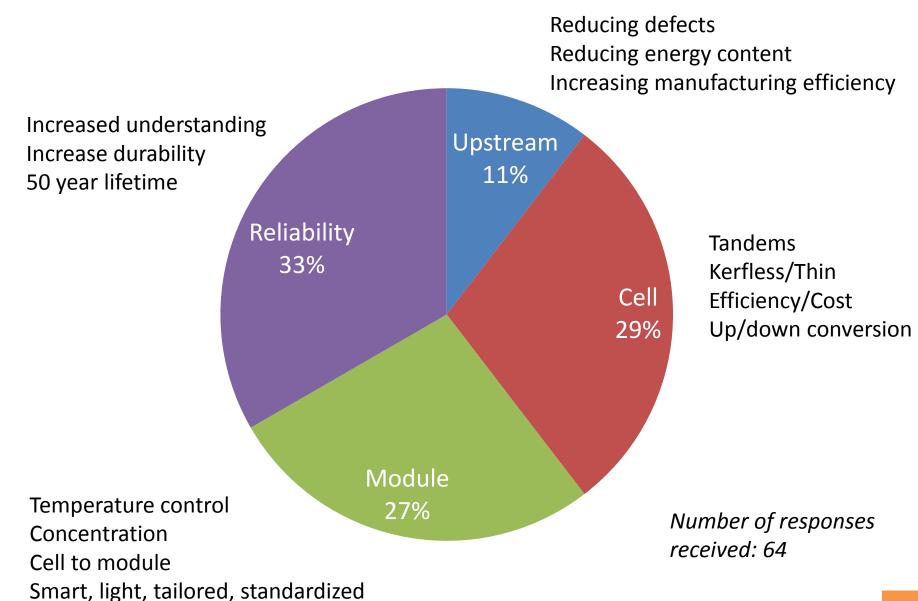
Technical targets and spaces to support Si in the future

For the opportunities identified by your team, what are indicators that the path is worth pursuing in the early stages of research?

How can government funding effectively contribute to developing these opportunities? What are the right metrics to judge success?

Where do you anticipate future funding coming from? To research what topics?

# PV R&D RFI Results (Si focus)





#### 2014 c-Si workshop discussion

- Module reliability (Yu-Chen Shen, SunPower): 71%
  - increase confidence for investors
  - public funding should look into fundamental degradation modes
- Silicon defects (Martin Schubert): 54%
  - determine limiting defects to enable higher cell efficiency
  - evolutionary change that would be widely accepted
- III-V/Si tandems (Christianna Honsberg, ASU): 26%
  - Si will reach its practical limit, need to move beyond 1-sun limit
- **Ion implanted cells** (Lisa Mandrell, Intevac): 25%
  - eff. gain of ~0.2% abs. over traditional process, reduces processing steps
- Module assembly (Roland Einhaus): 22%
  - Innovations: ECA over soldering, glass/glass, more field testing needed
- Kerfless Si (Tom Surek): 19%
- **UMG** (Alain Turenne, Silicor): 16%
  - UMG offers capex cost advantage
- CapEx reductions (Tonio Buonassisi): 14%
  - 20-25% of module costs is depreciation & maintenance
  - 2 GW = \$0.7/W capex

## Thank you!

Michael Bolen (<u>michael.bolen@ee.doe.gov</u>)
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SunShot website: <a href="http://energy.gov/sunshot">http://energy.gov/sunshot</a>